## **GW-49**

# **QUESTIONNIARE**

**DATE 2014** 

#### State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

June 17, 2014

Mr. Cesar G. Ochoa, P.E. El Paso Natural Gas Company 8645 Railroad Dr. El Paso TX 79904

Dear Mr. Ochoa:

Jami Bailey, Division Director Oil Conservation Division



Based on your response given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that your facility with an expired or soon to be expired permit does not require a Water Quality Control Commission (WQCC) Discharge Permit. This means that WQCC Discharge Permit **GW-49-0 Blanco A Compressor Station** is hereby terminated and you are not required to proceed with the renewal of this expired or soon to expire WQCC Discharge Permit. OCD will close these permits in its database.

Because this Discharge Plan is no longer valid, you may be required to obtain a separate permit for other processes at your facility, such as pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will make an inspection of your facility to determine if any of these existing processes may require a separate permit number under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit no or in the future, then you will be required to renew or obtain a WQCC Discharge Permit. If you have any questions regarding this matter, please contact Jim Griswold at 505-476-3465.

Thank you for your cooperation.

Jami Bailey Director

JB/jg

#### Susana Martinez

Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



#### MARCH 1, 2012

Mr. Glen Thompson El Paso Natural Gas Company 1550 Wind Way Odessa TX 79761

Dear Mr. Thompson:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permits have already expired or will soon expire.

GW-049 EPNG Blanco A CS GW-231 EPNG Lincoln B CS GW-092 EPNG Rio Vista CS

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <a href="http://www.emnrd.state.nm.us/ocd">http://www.emnrd.state.nm.us/ocd</a>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Thompson Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

**Jami Bailey** Director

JB/gvg

Attachment

### New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

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Name of the owner or operator of the facility

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 1, 2012

Jami Bailey Division Director Oil Conservation Division



Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

Owner & Operator: El Paso Natural Gas Company
Point of contact  Name Richard Dualte  Telephone 605 831-7703 office Cell 505 269-2794 cell  Email ricardo duante @ elpaso .com  Mailing address 8725 Alameda Park Drive  Albuquerque, NM 87113
Facility name Blanco "A" Compressor Station
Facility location Unit Letter, Section, Township, Range N/2, NE/4 and also N/2, N/2, Section 14, T-29-N, R-11-W, Latitude, Longitude (Decimal Degrees Lat. 36° 43' 43" Long. 107° 57' 21" Street address (if any) #81 County Road 4900, Bloomfield, NM, 87413
Facility type  Refinery Gas Plant Compressor Station Crude Oil Pump Station Injection Well Service Company Geothermal Well Other describe) sweet-ready for market gas transport

#### Susana Martinez

Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



**MARCH 1, 2012** 

Mr. Glen Thompson El Paso Natural Gas Company 1550 Wind Way Odessa TX 79761

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Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

	March 1, 2012 Page 2 of 3
	• Current and Past Operations (please check all that apply)  ☐ Impoundments ☐ Treatment Plant ☐ Waterflood ☐ Disposal Well ☐ Brine Well ☐ Wash Bay ☐ Steam Cleaning ☐ Ground Water Remediation
	• Facility Status Active Idle Closed
	• Does this facility currently have a discharge permit? X Yes
<del>.</del>	If so, what is the permit number? GW 49-Ø
e tress ago	• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.)  Yes  No
	If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.
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	• What is the depth below surface to shallowest ground water in the area? 20ft
	• Are there any water supply, ground water monitoring, or recovery wells at the facility?  Water supply  Monitoring  Recovery
	If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? the monitoring wells are not registered.
	· Are abatement actions ongoing? No abatement, only monitoring.
	If so, please describe.
	• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No
	If so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 3 of 3

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THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY Director

#### Susana Martinez

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John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Jami Bailey
Division Director
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