

GW- 55

Questionnaire 2012

THRIFTWAY COMPANY

501 Airport Drive, Suite 100
Farmington, New Mexico 87401
Telephone (505) 564-6804
Facsimile (888) 649-0627

RECEIVED OCD
2012 MAR 29 A 11:06

March 27, 2012


Jami Bailey
Division Director
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

**RE: OIL & GAS FACILITIES QUESTIONNAIRE FOR DETERMINATION
OF A WQCC DISCHARGE PERMIT**

Dear Ms. Bailey:

Pursuant to your request, please find enclosed the above referenced questionnaire completed by Thriftway Company. If you have any questions or need any additional information, please do not hesitate to contact me.

Sincerely yours,


Robert G. Moss
President

Enclosure

cc: Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, New Mexico 87401



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• **Name of the owner or operator of the facility**

Thriftway Company

• **Point of contact**

Name Robert G. Moss
Telephone (505) 564-6804
Email robertgmoss@me.com
Mailing address 501 Airport Drive, Suite 100
Farmington, New Mexico 87401

Facility name Old Thriftway Refinery

• **Facility location**

Unit Letter, Section, Township, Range SE/4 Sec. 32, SW/2 SW/4 Sec. 33 T29N, R11W and
Latitude, Longitude (Decimal Degrees) 7.35 acres in NE/4 NE/4 Sec. 9 T28N, R11W, NMMP, San Juan County, NM
Street address (if any) 626 County Road 5500, Bloomfield, New Mexico 87413

• **Facility type**

- | | | |
|---|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor Station |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well | | |
| <input checked="" type="checkbox"/> Other describe) <u>Former refinery, but all process equipment has been removed.</u> | | |

• **Current and Past Operations** (please check all that apply)☐ Impoundments☐ Treatment Plant☐ Waterflood☐ Disposal Well☐ Brine Well☐ Wash Bay☐ Steam Cleaning☒ Ground Water Remediation• **Facility Status**☐ Active☐ Idle☒ Closed• **Does this facility currently have a discharge permit?** ☒ Yes☐ NoIf so, what is the permit number? GW-055• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)☐ Yes☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?** Approx. 4 feet• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**Water supply ☒Monitoring ☒Recovery ☒

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers? _____

• **Are abatement actions ongoing?** Yes

If so, please describe.

A Multiphase Extraction (MPE) Remediation System has been operating at the site since March 10, 2010.The MPE system consists of an RSI internal combustion engine unit with two engines to extract soil vapors and free product from MPE extraction wells.• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes ☒ No

If so, what are the API numbers assigned to those wells?

- Are there any sumps at the facility? ☒ Yes ☐ No
Number of sumps with volume less than 500 gallons 0
Use and contents _____
Is secondary containment incorporated into the design? N/A ☐ Yes ☐ No
Number of sumps with volume greater than 500 gallons Two
Use and contents One storm water collection sump not in use. One free product collection sump in u
Is secondary containment incorporated into the design? ☒ Yes ☒ No
(Storm water) (free product recovery)
• Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☒ Yes ☐ No
If so, what do those buried lines contain?
Storm water piping associated with the storm water collection sump. This piping and the sump are no longer used. Collection piping associated with free product recovery sump is in use.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



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Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Robert Moss
President
Thriftway Company
501 Airport Drive
Suite 100
Farmington, NM 87401

Dear Mr. Moss:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-055 Thriftway Bloomfield Refinery

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

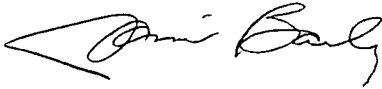
Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Moss

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If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is written in a cursive, flowing style with a large initial "J" and "B".

Jami Bailey
Director

JB/gvg

Attachment