

GW- 349

Questionnaire 2012



Thomas R. Wynn.
Site Manager, RM&R
ConocoPhillips Company
1608-01 PB
Bartlesville, OK 74004
phone 918.661.0310
tom.r.wynnn@conocophillips.com

RECEIVED OCD

2012 APR 23 A 11:31

April 20, 2012

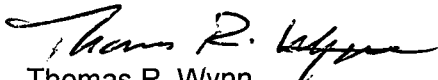
Jami Bailey
Director
Oil and Gas Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: GW – 349 Line NM-1-1

Dear Jami Bailey:

Please find attached the completed questionnaire for determination of a WQCC discharge permit. Should you have any questions please contact me at the number list above.

Regards,


Thomas R. Wynn

Attachment

cc: File

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



March 1, 2012

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

• Name of the owner or operator of the facility

ConocoPhillips

• Point of contact

Name Tom Wynn

Telephone 918-661-0310

Email tom.r.wynn@conocophillips.com

Mailing address 1608-07 PB, 420 S Hecker Ave
Bartlesville, OK 74004

Facility name Line NM-1-1 site

• Facility location

Unit Letter, Section, Township, Range N, Sec. 9, T19S, R38E

Latitude, Longitude (Decimal Degrees) _____

Street address (if any) _____

• Facility type

- | | | |
|--|---|---|
| <input type="checkbox"/> Refinery | <input type="checkbox"/> Gas Plant | <input type="checkbox"/> Compressor Station |
| <input type="checkbox"/> Crude Oil Pump Station | <input type="checkbox"/> Injection Well | <input type="checkbox"/> Service Company |
| <input type="checkbox"/> Geothermal Well | | |
| <input type="checkbox"/> Other describe) <u>Remediation site</u> | | |

Oil & Gas Facilities Inventory Questionnaire

March 1, 2012

Page 2 of 3

• **Current and Past Operations** (please check all that apply)

☐ Impoundments

☐ Treatment Plant

☐ Waterflood

☐ Disposal Well

☐ Brine Well

☐ Wash Bay

☐ Steam Cleaning

☒ Ground Water Remediation

• **Facility Status**

☒ Active

☐ Idle

☐ Closed

• **Does this facility currently have a discharge permit?** ☒ Yes

☐ No

If so, what is the permit number?

GW 349

• **Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water?** (This includes process activities, equipment maintenance, or the cleanup of historic spills.)

☐ Yes

☒ No

If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.

• **What is the depth below surface to shallowest ground water in the area?**

~ 38 FT

• **Are there any water supply, ground water monitoring, or recovery wells at the facility?**

Water supply ☐

Monitoring ☒

Recovery ☒

If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?

• **Are abatement actions ongoing?**

Yes

If so, please describe.

Recovery of crude oil is recycled to pipe line system
groundwater monitoring.

• **Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility?** ☐ Yes

☒ No

If so, what are the API numbers assigned to those wells?

- Are there any sumps at the facility? ☐ Yes ☒ No
Number of sumps with volume less than 500 gallons _____
Use and contents _____
Is secondary containment incorporated into the design? ☐ Yes ☐ No
Number of sumps with volume greater than 500 gallons _____
Use and contents _____
Is secondary containment incorporated into the design? ☐ Yes ☐ No
- Does the facility incorporate any underground lines other than electrical conduits, freshwater, natural gas for heating, or sanitary sewers? ☒ Yes ☐ No
If so, what do those buried lines contain?
Underground lines are present to convey crude
from recovery wells to storage.

THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.

Questions? Please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

JAMI BAILEY
Director



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Mr. Tomas Wynn
ConocoPhillips Company
P.O. Box 1354
Bartlesville OK 74004

Dear Mr. Wynn:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-349 Line NM-1-1 Site

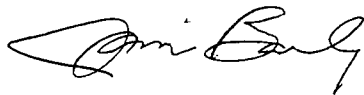
OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at <http://www.emnrd.state.nm.us/oed>). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

Mr. Wynn
Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is fluid and cursive, with the first name "Jami" and last name "Bailey" clearly distinguishable.

Jami Bailey
Director

JB/gvg

Attachment