GW-123

Questionniare 2012

New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

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John H. Bemis Cabinet Secretary 2012 MAR - 7 A II: 53 Jami Bailey
Division Director

Division Director
Oil Conservation Division



March 1, 2012

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit

Only Water Quality Control Commission-regulated systems will be incorporated into the OCD's WQCC Permits, while OCD regulated systems will be handled under separate permit(s). A current discharge permit is valid until its normal expiration date. All facilities with processes subject to the Water Quality Act must have permits in place by November 16, 2012. H2S Contingency Plans; pits, ponds, above and/or below-grade tanks; waste treatment, storage and disposal; and landfarms and landfills may require separate permitting under the OCD Oil, Gas, and Geothermal regulations.

Please complete and submit a separate questionnaire for each facility within 30 days of your receipt of this form.

name of the owner or operator of the facility	
Agave Energy Company	
Point of contact,	
Name Jennifer Knowlton	
Telephone 575-748-4471	
Email / Knowlton @ yates petroleum. com	
Mailing address 105 South Furth Street	_
Artesia, UM 88210	_
	_
Facility name	-
Unit Letter, Section, Township, Range Sechon 15 TIPS R24E Latitude, Longitude (Decimal Degrees Street address (if any)	<u>-</u>
Facility type Refinery Gas Plant Compressor Station Crude Oil Pump Station Injection Well Service Company Geothermal Well	-

	Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 2 of 3
	• Current and Past Operations (please check all that apply) Impoundments Treatment Plant Waterflood Disposal Well Brine Well Wash Bay Steam Cleaning Ground Water Remediation
. ;	• Facility Status
	• Does this facility currently have a discharge permit? Yes No
	If so, what is the permit number? Gw-123
	• Are there any routine activities at the facility which intentionally result in materials other than potable water being released either onto the ground or directly into surface or ground water? (This includes process activities, equipment maintenance, or the cleanup of historic spills.) Yes No
	If so, describe those activities including the materials involved, the frequency of discharge, and the estimated volume per discharge event.
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	• What is the depth below surface to shallowest ground water in the area? 300f-1
	• Are there any water supply, ground water monitoring, or recovery wells at the facility? Water supply Monitoring Recovery
	If these wells are registered with the Office of the State Engineer (OSE), what are the OSE well numbers?
	Are abatement actions ongoing?
	If so, please describe.
	• Are there any active or inactive UIC wells present as part of the federal Underground Injection Control program associated with this facility? Yes No
	If so, what are the API numbers assigned to those wells?

Oil & Gas Facilities Inventory Questionnaire March 1, 2012 Page 3 of 3

• Are there any sumps at the facility? Yes Number of sumps with volume less than 500 gallons
Use and contents
Is secondary containment incorporated into the design? Number of sumps with volume greater than 500 gallons
Use and contents
Is secondary containment incorporated into the design?
 Does the facility incorporate any underground lines other than electrical conduits freshwater, natural gas for heating, or sanitary sewers? If so, what do those buried lines contain?
natural gas lines, waste water lines from containments to waste tank
THIS FORM IS DUE TO THE OIL CONSERVATION DIVISION WITHIN 30 DAYS OF YOUR RECEIPT OF THIS FORM.
Questions? Please contact Glenn von Gonten at 505-476-3488.
Thank you for your cooperation.

Jami Bailey
Director

Susana Martinez Governor

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



MARCH 1, 2012

Ms. Jennifer Knowlton Agave Energy Co. 105 South Fourth Street Artesia NM 88210

Dear Ms. Knowlton:

The Oil Conservation Division's (OCD) records indicate that the following Water Quality Control Commission (WQCC) Discharge Permit has already expired or will soon expire.

GW-123 Yates 7 - Rivers CS

OCD has revised its permitting policies. These changes may affect the renewal of your discharge permit(s). Please submit an "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" for each of your facilities (see attachment and OCD's "Notifications and Announcements" at http://www.emnrd.state.nm.us/ocd). Please submit the completed Questionnaires within 30 days of your receipt of this letter. Based on your response, OCD will determine whether you will need to submit a discharge permit renewal. If OCD determines that you no longer are required to operate under a WQCC Discharge Permit, you may be required to obtain a separate permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

-Mr.-Knowltor Page 2

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation. . .

Jami Bailey

Director

JB/gvg

Attachment