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			ABOVE	THIS LINE FOR DIVISION USE ONLY		217817
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						San Juan 30-34 Th
						(LIST 30-039-30932
	cation Acronym	V		SSING AT THE DIVISION L		SION RULES AND REGULATIONS
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	Check [B]		/ for [B] or [C] ngling - Storage - Mo IC CTB	easurement PLC PC] OLS [] (
	[C]	Injection	<u> </u>	re Increase - Enhance SWD 🔲 IPI [`	PPR >
	[D]	Other: S	pecify			¥_3
[2]	NOTIFICAT [A]			ck Those Which App verriding Royalty Inte		ot Apply Fed ni
	[B]	Off	Set Operators, Lease	holders or Surface O	wner	1 - 110
	[C]	🗌 Ар	plication is One Wh	ich Requires Publishe	ed Legal Notice	
•	[D]	No U.S.	tification and/or Cor Bureau of Land Management -	ncurrent Approval by Commissioner of Public Lands,	BLM or SLO State Land Office	
	[E]	🗌 For	all of the above, Pro	oof of Notification or	Publication is A	Attached, and/or,
	[F]	🗌 Wa	ivers are Attached			
[3]	SUBMIT AC	CURATE	AND COMPLET	E INFORMATION	REQUIRED 1	O PROCESS THE TYPE

OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Signatur

Sr. Regulatory Specialist 2/22/12 Title Date

Patsy.L.Clugston@conocophillips.com e-mail Address

San Juan 30-5 Unit 47N API – 30-039-30933

Print or Type Name

Patsy Clugston



3401 East 30th Street Farmington, NM 87402

> February 22, 2012 Sent Overnight UPS

New Mexico Oil Conservation Division NSL Examiner 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: San Juan 30-5 Unit 47N – NSL application for Mancos Pool Unit L (NWSW), 1376' FSL & 1148' FWL, Section 17, T30N, R5W, Surface Location Unit K (NESW), 1350' FSL & 2370' FWL, Sec. 17, T30N, R5W, BH API – 30-039-30933

Dear Sir:

This is a request for administrative approval for a non-standard gas well location in the Basin Mancos Pool.

The proposed San Juan 30-5 Unit 47N was originally staked as a commingled MV/DK well and a decision was made to also add the Mancos pool, see sundry attached dated 1/23/12. The well's bottomhole location is in the NESW/4 of Section 17, T30N, R5W. The placement of the well is non-standard for the Mancos pool per Order R-12984 because a Mancos Participating Area (PA) does not exist in this unit. Both the Mesaverde and the Dakota are within a PA therefore both are considered standard locations as per Order R-10987-A (1) for Mesaverde and Order R-10987-B (2) for Dakota. The well was staked with the bottomhole closer than 660' from the half section line therefore it is considered non-standard in the Mancos pool.

The San Juan 30-5 Unit 47N surface location was selected due to existing topography, utilities and the BLM wildlife area. The bottomhole location was selected as the best place to insure production success for the MV and DK production. The production success for both the existing MV and DK wells in this quarter section indicates hydrocarbons have been pulled from a fairly sizable area. Putting another take point too close to these wells causes the new well to be in direct competition for most of the same reserves. The bottomhole location was chosen as a balance between getting far enough away from the existing wells to allow the new well to capture some new and unique reserves, but also not too far away to inflate the cost of directional drilling. An ideal bottomhole location would actually push the take point a little farther away. Attached diagram will help illustrate.

Production from the Basin Dakota, Basin Mancos and Blanco Mesaverde are included in the 320.00 acre gas spacing unit W/2 Section 17, T30N, R5W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following to help with your decision process:

San Juan 30-5 Unit 47N – NSL application for Mancos Pool Unit L (NWSW), 1376' FSL & 1148' FWL, Section 17, T30N, R5W, Surface Location Unit K (NESW), 1350' FSL & 2370' FWL, Sec. 17, T30N, R5W, BH API – 30-039-30933 Page 2 of NSL application

- 1. Approved APD cover page and sundry adding the Mancos formation and its C102 plat showing both the surface and bottomhole locations
- 2. 9 Section Plat showing wells in the area
- 3. Offset Operator plat for Section 17, of T30N, R5W
- 4. Topo and aerial maps showing the location of the well
- 5. Geology draining diagram for the MV and DK pools

There is not an offset operator in the east half of section 17, because there are no Mancos wells in that half section. BP America owns the Mancos leasehold in the E/2 of Section therefore notice will be give to BP America. Please let me know if you have any questions about this application by calling me at 505-326-9518.

Respectfully,

Usis

Patsy Clugston Sr. Regulatory Specialist



3401 East 30th Street Farmington, New Mexico 87402

San Juan 30-5 Unit 47N – NSL application for Mancos Pool Unit L (NWSW), 1376 FSL & 1148' FWL, Sec. 17, T30N, R5W, Surface location Unit K (NESW), 1350' FSL & 2370' FWL, Sec. 17, T30N, R5W, Bottomhole location API # - 30-039-30933

I hereby certify that the Mancos Leasehold Operator has been notified by certified mail of our application for administrative approval for non-standard well location for the above well.

BP American Production Company Attn: Craig Carley 501 West Lake Park Blvd. Houston, TX 77079

Habry Clush

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FEB 2 4 2010

RECEIVED

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		AUTHORIZATION REQUIRED FOR OPE	DATIONE		
lb.	Type of Well	ON FEDERAL AND INDIAN LANDS	A 16/119indian, All. or Tr	ibe	
	GAS	on redente and indian cands			
2.	Operator		7. Unit Agreement Na	ame	
	ConocoPhillips		•		
	Concornings	Company	San Juan 30-5	Unit	
	Address & Obarra M		O Form and some No.		
3.	Address & Phone N		8. Farm or Lease Na		
	PU BOX 4289, F	armington, NM 87499	RCVD MAR 18		
			9. Well Number	OIL CONS. DIV.	
	(505) 326-9700		47N	DIST. 3	
I.	Location of Well		10. Field, Pool, Wildo	at	
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L		it K(NESW), 1350' FSL & 2370' 1		ragtii riv	
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		• •		023	
	Lo	ngitude: 107.381590° W	API# 30-039- 30	150	
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	56 miles / Blog		Rio Arriba	NM	
	20 WILES / BIO	SWITEIG	KIO MITIDA		
15.	Distance from Prope	osed Location to Nearest Property or Leas	e Line		
16.	Acres in Lease		17. Acres Assigned (lo Well	
	1,080.00	· ·	320.00 8/2 -		
18.	Distance from Bron	osed Location to Nearest Well, Drlg, Comp			
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19.	Proposed Depth		20. Rotary or Cable 1	0015	
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21.	Elevations (DF, FT,	GR. Etc.)	22. Approx. Date Wo	ork will Start	
21.	Elevations (DF, FT, 6 6394′ GL	GR, Etc.)	22. Approx. Date Wo	ork will Start	
	6394' GL	GR, Etc.) nd Cementing Program	22. Approx. Date We	ork will Start	
21. 23.	6394' GL Proposed Casing an	· ·	22. Approx. Date Wo	ork will Start	
23.	6394' GL Proposed Casing an See Operation:	d Cementing Program	 . ,		
23.	6394' GL Proposed Casing an	d Cementing Program s Plan attached	22. Approx. Date Wo		
23.	6394' GL Proposed Casing an See Operation:	d Cementing Program	a/24/2		
23. 24.	6394' GL Proposed Casing an See Operations Authorized by:	d Cementing Program s Plan attached			
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23. 24. PERMI APPRC Archae Threatu 40TE: Title 18	6394' GL Proposed Casing an See Operation: Authorized by: CT T NO. VED BY ological Report attacle and Endangered This format is issued in lie U.S.C. Section 1001, make	APPROVAL APPROVAL Manual Contractory Tech Manual Contractory Tech APPROVAL APPROV	Date Date Date Date Date Date Date Date	<u>3/15/2</u> 8/0 COCD 24 HR SING & CEMEN	
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District 1 1625 N. Prench Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION CE 1220 South St. Francis Dr

Santa Fe, NM 87505

Submitto Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

Revised October 12, 2005

Form C-102

1220 S. St. Francis Dr., Santa Fe, NM 87505

FEB 2 4 2010

AMENDED REPORT

Bureau of Land Management WELL LOCATION AND ACREAGE DEDICATION PLATICE

30-039 - 30933		3	71599/72319 BASIN DAKOTA / BLANCO MESA						VERDE	
⁴ Property Cod 31327		⁵ Property Name SAN JUAN 30-5 UNIT						⁶ Well Number 47N		
⁷ OGRID N 217817	p.			c	⁸ Operation	or Name LIPS COMPANY			⁹ Elevation 6394	
					10 SURFACE	LOCATION				
UL or lot no. L	Section 17	Township 30–N	Range 5-W	Lot Idn	Feet from the 1376	North/South line SOUTH	Feet from the 1148	East/West line WEST	County RIO ARRIBA	
•			" E	Bottom H	ole Location	If Different Fro	m Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
к	17	30-N	5-W		1350	SOUTH	2370	WEST	RIO ARRIBA	
¹² Dedicated Acres 320.09		or Infili	Consolidation	n Code	Order No					

wiz NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	FEE	BASIS OF BEARING IS T PLANE COORDINATE SYS AS DETERMINED BY GPS NGS/OPUS SOLUTION.	TEM, WEST ZONE, NAD83	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlassed mineral interest in the land technding the proposed bottom hole location or has a night to drill this well at this location purmant to a convort with an owner of such a mineral or working interest, or to a wohntary pooling agreement or a compulsory pooling order hereiofice entered by the division
GLD 1916	W2 DEDICATED ACREAGE USA SF-078994 SECTION 17, T-30-N, R-5-W			Signature Ethel Tally Printed Name Staff Regulatory Tech Title and E-mail Address -23-09 Date 18 SURVEYOR CERTIFICATION
AA AL (1) 001 001 001 001 001 001 001 001 001 0	LL FLAG D 83 T: 36.809159° N NG: 107.385764° W D 27 T: 36°48.549144' N NG: 107°23.109733' W 	BOTTOM HOLE NAD 83 LAT: 36.809088° N <u>LONG: 107.381590°</u> NAD 27 LAT: 36°48.544939° LONG: 107°22.8592	N	I hereby certify that the well location shows on this plat was plotted from field motes of actual surveys made by me or sunder my supervision, and that the same st true and correct to the best of my belief. Date of Survey: 8/18/09 Signature and Seat of Professional Surveyor:
₹ .9255 .65	2370' 69 77 2635.1' (R) 2633.3' (M)	GLO 1918		Certificate Number: NM 11393

submitted in lieu of Form 3160-5 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

	Sundry Notices and Reports or	n Wells	JA	<mark>n 2</mark> 3	2012
-			Farmir Bureau o	igton F f Land I	ield Offisiumber M3#2683634
1.	Type of Well GAS			6.	If Indian, All. or Tribe Name
2.	Name of Operator		· · ·	7.	Unit Agreement Name San Juan 30-5 Unit
	ConocoPhillips	÷			
3.	Address & Phone No. of Operator			8.	Well Name & Number San Juan 30-5 Unit 47N
	PO Box 4289, Farmington, NM 874	99 (505) 326-9700		9.	API Well No.
4.	Location of Well, Footage, Sec., T, Surface: Unit L (NWSW), 1376' FS Surface: Unit K (NESW), 1350' FS	SL & 1148' FWL, Section		10.	30-039-30933 Field and Pool Blanco MV/Basin DK/ Basin Mancos
				11.	County and State Rio Arriba, NM
12	CHECK APPROPRIATE BOX TO Type of Submission Type of A		OF NOTICE, REPORT, OT	HER I	DATA
	X Notice of Intent	Abandonment	Change of Plans	х	Other – Add Mancos
	· · · · · · · · · · · · · · · · · · ·	Recompletion	New Construction	•	
	Subsequent Report	Plugging	Non-Routine Fracturing		

13. Describe Proposed or Completed Operations

Final Abandonment

ConocoPhillips would also like to complete the Basin Mancos formations and trimingle production on this well (DK/MV/Mancos). Attached is a new plat that includes the Basin Mancos and C107A will be submitted and approval received before the well is commingled.

Casing Repair

Altering Casing

BLM'S APPROVAL OR ACCEPTANCE OF THIS
ACTION DOES NOT RELIEVE THE LESSEE AND
OPERATOR FROM OUTAINING ANY OTHER
AUTHORIZATION REQUIRED FOR OPERATIONS
ON FEDERAL AND INDIAN LANDS

YC

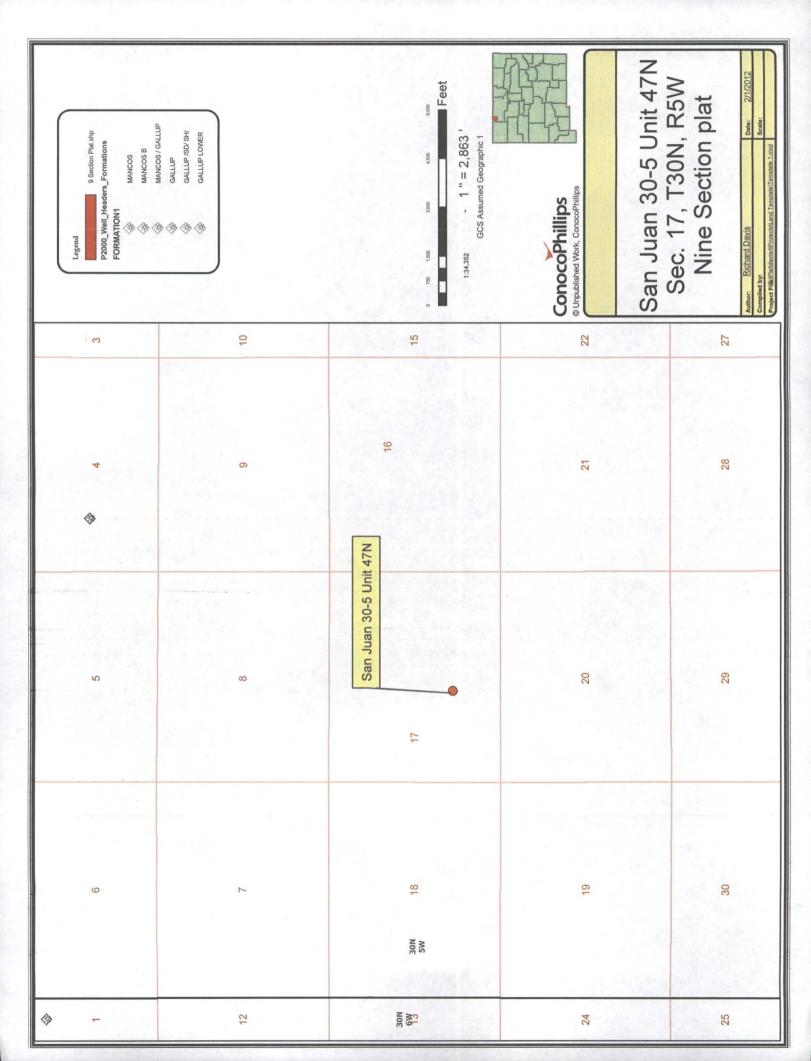
14. I hereby certify that the foregoing is true and	d correct.				
Signed _ allen Kellyword	Arleen Kellywood	Title <u>S</u>	taff Regulatory	<u>Fechnician</u>	Date <u>123/12</u>
(This space for Federal or State Office use) APPROVED BY Troy L Solvers CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully	Title Petrole		Engineer	Date	1 26 2012
the United States any false, fictitious or fraudulent statements or representations as to		01			
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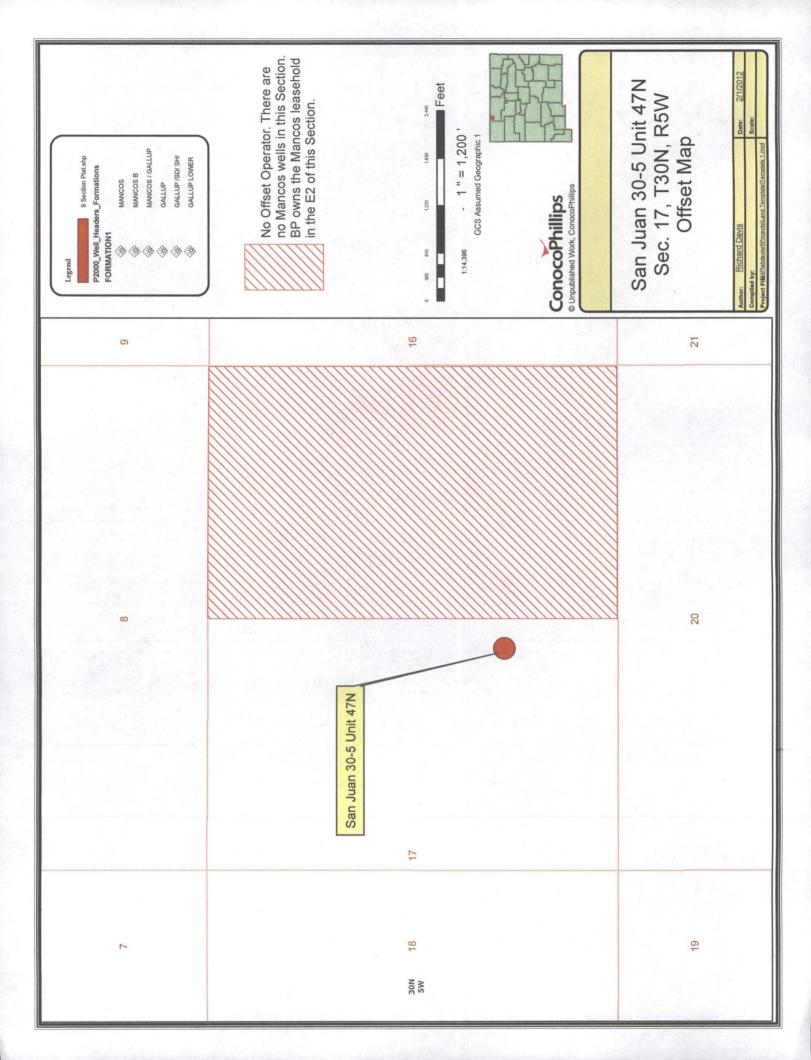


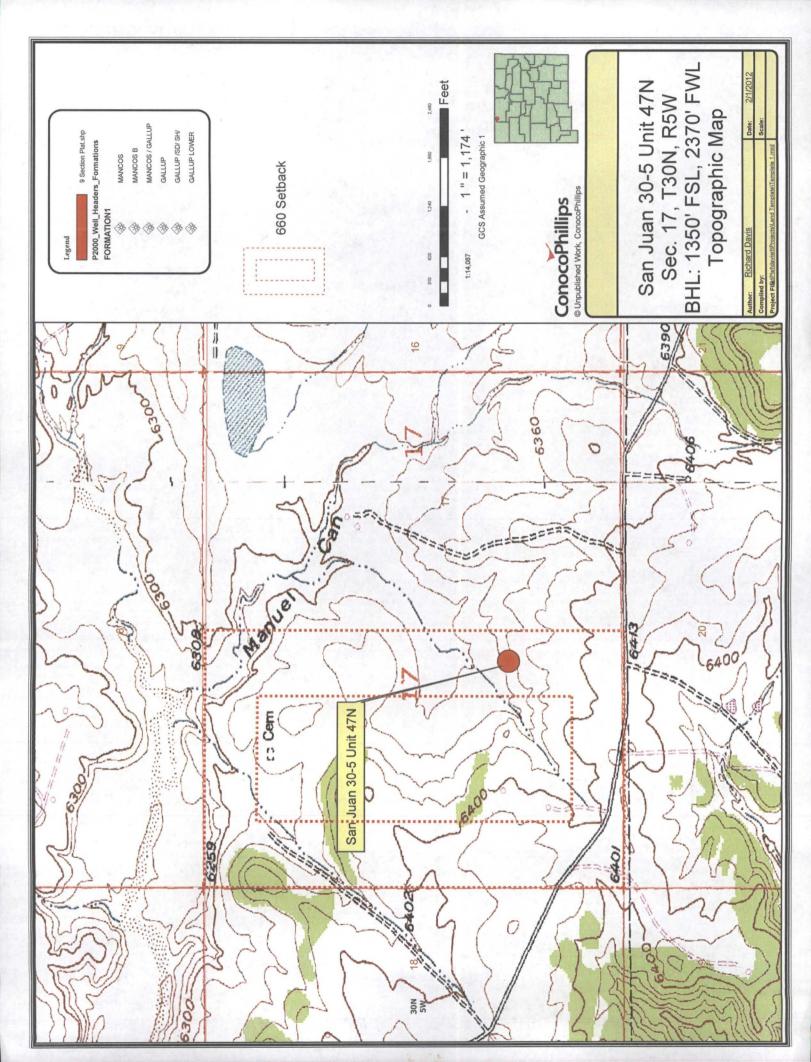
Water Shut off

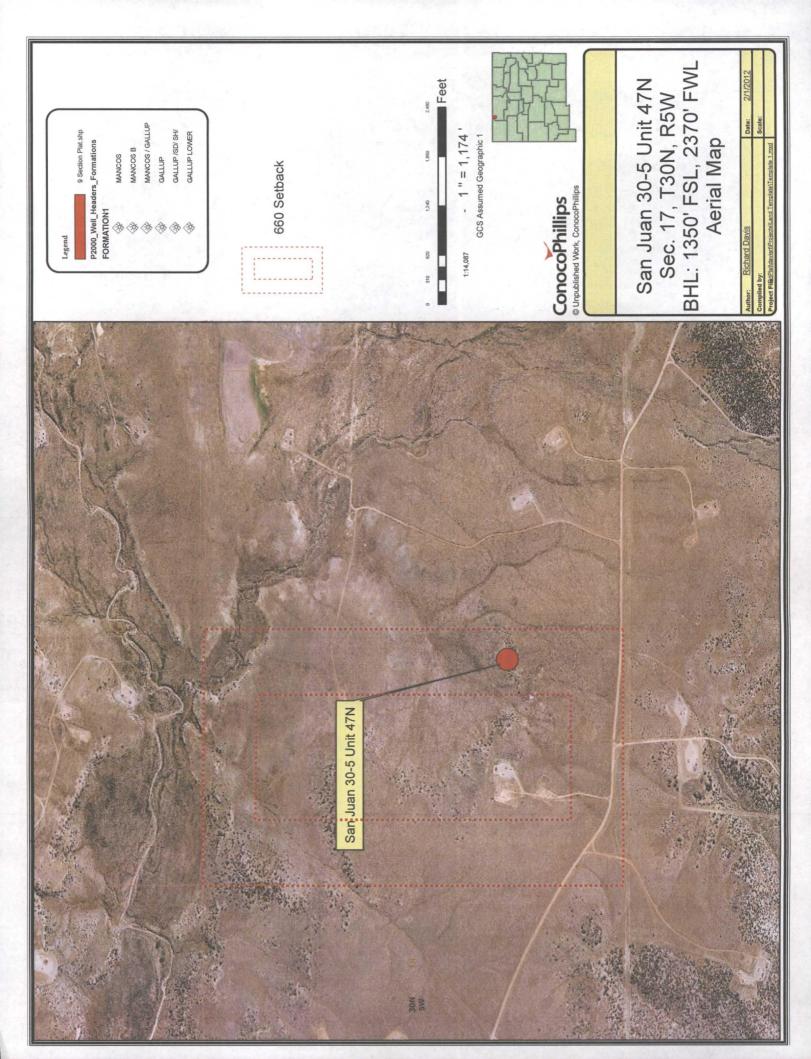
Conversion to Injection

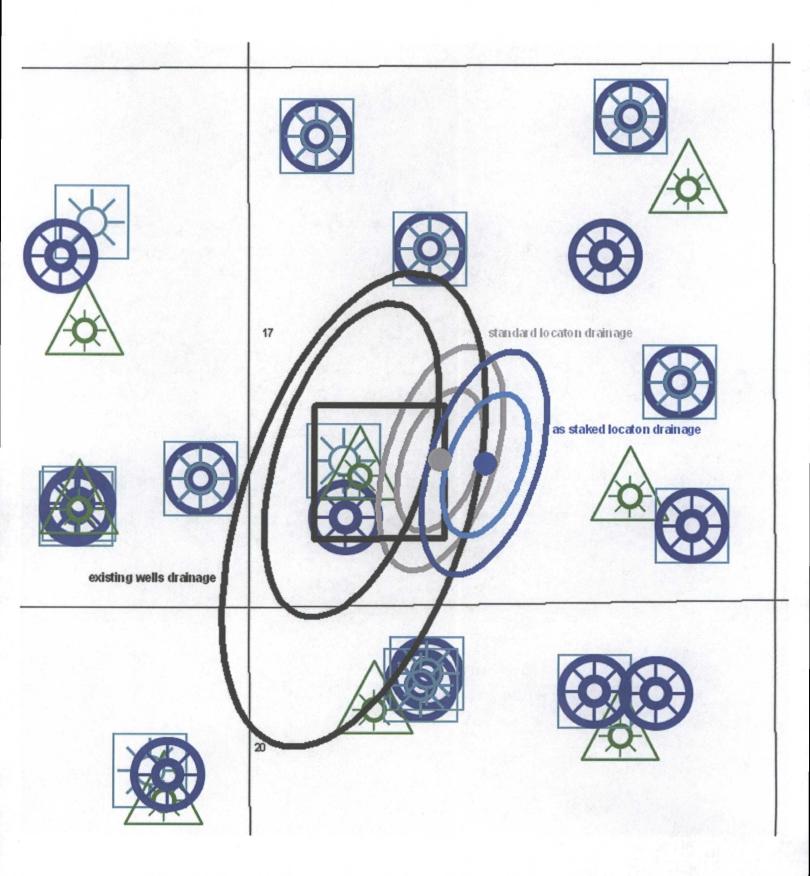
District I 1625 N, French Dr. District II 1301 W. Grand Av District III 1000 Rio Brazos R District IV	a, NM 88210 M 87410	Ene	ergy, M Oli	inerals & Natu L CONSERVA 1220 South S	ew Mexico ral Resources I ATION DIVISIO St. Francis Dr. NM 87505	R		Form C-102 evised October 12, 2005 propriate District Office State Lease - 7 Copies Fee Lease - 3 Copies		
1220 S. St. Francis	Dr., Santa F	e, NM 87505						JAN 23 2012	AMENDED REPORT	
•	_					ACREAGE DE	DICATIO	NiPlgion Field Off	nc. emei.	
	PI Number	а а		Pool Code	9/97232	BA	Burea SIN DAKO	TA / BLANCO MES/	AVERDE/BASIN MANC	
⁴ Property Cod	30-039-30933 ⁴ Property Code		/μ <u>σσσγ</u>	1231	5 Property	Name			⁶ Well Number	
31327 ·				<u></u>	SAN JUAN 8 Operator				9 Elevation	
217817					CONOCOPHILL				6394	
UL or lot no.	Castian	Taurahin	Banga	Latida	10 SURFACE L	OCATION North/South line	Feet from the	East/West line	County	
L or lot no.	Section 17	Township 30-N	Range 5-W	Lot Idn	1376	SOUTH	1,14		RIOARRIBA	
						f Different From				
UL or lot no. K	Section	Township 30-N	Range 5-W	Lot Idn	Feet from the 1350	North/South line	Feet from the 237		County RIO ARRIBA	
¹² Dedicated Acres 320.00 V	13 Joint	1 114	Consolidation (Code 15	Order No.		1			
	NO A					MPLETION UNTIL		ERESTS HAVE BEEN THE DIVISION		
			BASIS OF BEARING IS PLANE COORDINATE SY AS DETERMINED BY GP NGS/OPUS SOLUTION.			YSTEM, WEST ZONE PS OBSERVATION /	, NAD83	I hereby certify that the info complete to the best of my k organization either owns a interest in the land biclutin has a right to drill this well with an owner of such a mil voluntary pooling agreemen heretafore entered by the di Signature	OPERATOR CERTIFICATION hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this rganization either owns a working interest or unleased mineral sterest in the land including the proposed bottom hole location as a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a columnary pooling agreement or a compulsory pooling order eretore entered by the division.	
GLO 1916		ACR USA SI SECT T-30-N	DICATED REAGE F-078994 TON 17, I, R-5-W				<u></u>	Printed Name arleen.r.kellyw Title and E-mail Addre 123 2 Date	wood@conocophillips.c	
2640.0' (R) 2640.0' (R)	17W 47A 47A 474 474 474 474 474 474 474 474		59° N <u>35764° W</u> 49144' N 3.109733' N 94 <u>'26</u> " <u>E</u> . – 22.2	NJ LA LO NJ LJ	OTTOM HOLE AD 83 AT: 36.809088° DNG: 107.38159 AD 27 AT: 36°48.54493 ONG: 107°22.85	<u>0° W</u> 9' N		was plotted from field ne me or under my supervis and correct to the best o Date of Survey: 8/18	otes of actual surveys made by sion, and that the same is true f my belief.	
	1376'		2370'						11342 11342 What Suther	
Α Β. Δ. Δ. Δ. Δ. Δ. Δ. Δ. Δ. Δ. Δ	4'E	2635	5.1' (R)	GLO				·		
GLO N 895	4' E 3'06" E	2635 2633	5.1' (R) 5.3' (M)	GL0 1916				Certificate Number: N		













3401 East 30th Street Farmington, NM 87402

February 22, 2012

BP America Production Company 501 West Lake Park Blvd. Houston, TX 77079

San Juan 30-5 Unit 47N – NSL application for Mancos Pool Unit L (NWSW), 1376 FSL & 1148' FWL, Sec. 17, T30N, R5W, Surface location Unit K (NESW), 1350' FSL & 2370' FWL, Sec. 17, T30N, R5W, Bottomhole location API # - 30-039-30933

Dear BP America Production Company:

Attached you will find a copy of our NSL (non-standard location) application to the NMOCD office in Santa Fe, NM and according to NMOCD Rule 104.E (4) be advised that BP America Production Company has a 20 day time frame from the date this notice is received to let the NMOCD know that you have objection to having the San Juan 30-5 Unit 47N drilling in the currently staked location.

Attached is a copy of the NSL application that was originally submitted to the NMOCD. If you are so inclined, please sign the attached waiver and return it to my attention either by mail at the address shown above or by fax @ 505-599-4062. If the 20 day waiting period expires the NMOCD will conclude that your company has no objection and the NSL approval will be granted to ConocoPhillips Company. If you do have an objection to the staked location on this well, please advise the NMOCD and us as soon as possible. If you have questions concerning this application please feel free to call me 505-326-9518.

Respectfully,

Patsy Clugston Sr. Regulatory Specialist ConocoPhillips Company

Waiver to NSL – San Juan 30-5 Unit 47N

BP America Production Company does not object to ConocoPhillips drilling the San Juan 30-5 Unit 47N at the current non-standard bottomhole location for the Mancos pool at Unit K (NESW), 1350' FSL 7 2370' FWL, Sec. 17, T30N, R5W in Rio Arriba County, New Mexico. API – 30-039-30933.

Offset Operator

Date



PS Form 3800, August 2006 See Reverse for Instructions

