OIL CONSERVATION DIVISION

RECT /ED

191 SEP 20 AM 9 07

September 11, 1991

New Mexico Oil Conservation Division Attn: Mr. Bill LeMay P.O. Box 2088 310 Old Santa Fe Trail Santa Fe, NM 87501

RE: Jicarilla G #10
Unit B, Section 12, T26N, R05W
Rio Arriba County, New Mexico
Downhole Commingling Request

Dear Mr. LeMay:

Meridian Oil Inc. is applying for an administrative downhole commingling order for the referenced well in the Blanco Mesaverde and the Basin Dakota fields. The ownership of the zones to be commingled is common. The offset operator to the east is Columbus Energy and Meridian holds the acreage to the west, north and south of this well. The Bureau of Land Management and Columbus Energy will receive notification of this downhole commingling.

The subject well was drilled and dual completed in the Dakota and Mesaverde zones in 1971. Both zones have been produced through dual strings of 1 1/2" tubing and are now producing at rates below 60 MCFD each. It is anticipated that the slight amount of condensate both zones make will log off the well as production continues to fall to less than 50 MCFD. The commingling of the zones and production up one string of tubing will increase the gas rate to over 100 MCFD and will allow the well to lift fluid more efficiently. This should prolong the life of the well and result in increased reserves for both zones. It is proposed to pull the packer in the well, retire one string of tubing, and produce the well through the other tubing sting.

The reservoir characteristics of each of the subject zones are such that underground waste will not be caused by the proposed commingling. The fluids in these reservoirs are compatible and no precipitates will be formed to cause damage to either reservoir. Commingling of these two zones has been authorized and successfully completed in the Jicarilla G #9 (NE/4, Section 1, T26N, R05W, Order #R-8321) and the Jicarilla G #8 (NE/4, Section 2, T26N, R05W, Order #R-8658). The shut in pressures for the Dakota and Mesaverde are 872 psi and 606 psi; respectively.

New Mexico Oil Conservation Division Mr. Bill LeMay Jicarilla G #10 Downhole Commingling Request

The allocation of the commingled production is proposed based on historical production from both the Dakota and Mesaverde. Since both zones produced against the same line pressure and up the same size tubing, a ratio of the cumulative production was calculated. The attached allocation sheet lists the data used and the allocation is listed below:

	<u>GAS</u>	<u>OIL</u>
Dakota	43%	77%
Mesaverde	57%	23%

Approval of this commingling application will allow for the prevention of wasted resources and protection of correlative rights. Included with this letter are plats showing ownership of offsetting leases for both the Mesaverde and Dakota, a copy of letters to the BLM and offset operators, wellbore diagrams, production history curves, an allocation calculation, and a pertinent data sheet.

Sincerely,

George T. Dunn

Mesge T. J

Regional Production Engineer

LKS:th attachments

cc: Frank Chavez - NMOCD/Aztec

September 11, 1991

Columbus Energy Attn: Tracie Stogner 1860 Lincoln Street Suite 1100 Denver, Colorado 80295

RE: Jicarilla G #10
Unit B, Section 12, T26N, R05W
Rio Arriba County, New Mexico
Downhole Commingling Request

Gentlemen:

Meridian Oil, Inc. is in the process of applying for a downhole commingling order for the Jicarilla G #10 well located in Unit B, Section 12, T26N, R05W, N.M.P.M., Rio Arriba County, New Mexico, in the Blanco Mesaverde and Basin Dakota fields.

The purpose of this letter is to notify you of such action. If you have no objections to the proposed commingling order, we would appreciate your signing the attached copy of this letter and returning it to this office.

Your prompt attention to this matter would be appreciated.

Yours truly,

George T. Dunn Regional Production Engineer

LKS:th

The	above	downhole	commingling	request	is	hereby	approved:
			Date:				

September 11, 1991

Bureau of Land Management 1235 La Plata Highway Farmington, New Mexico 87401

RE: Jicarilla G #10
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Rio Arriba County, New Mexico
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George T. Dunn Regional Production Engineer

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ALLOCATION FOR JICARILLA G #10

Commingle Application Basin Dakota Blanco Mesaverde

GAS

Dakota: Cum. Production - 976 MMCF Mesaverde: Cum. Production - 1269 MMCF

TOTAL: Cum. Production - 2245 MMCF

GAS ALLOCATION

Dakota: 43% Mesaverde: 57%

TOTAL: 100%

OIL

Dakota: Cum. Production - 1451 BO Mesaverde: Cum. Production - 444 BO

TOTAL: Cum. Production - 1895 BO

OIL ALLOCATION

Dakota: 77% Mesaverde: 23%

TOTAL: 100%

Pertinent Data Sheet - Jicarilla G #10

Location: 990' FNL, 1685' FEL, Section 12, T26N, R05W, Rio Arriba County, NM

Field: Basin Dakota <u>Elevation</u>: 7239'KB <u>TD</u>: 8400'

Blanco Mesaverde

PBTD: 8361'

Completed: 01/71 Initial Potential: Dakota - 2089 MCFD AOF

Mesaverde - 3658 MCFD AOF

Casing Record:

<u>Hole Size</u>	Csg. Size	Wt. & Grade	Depth Set	Top/Cement
13 3/4"	10 3/4"	32.75#	380'	Circ. to Surf
9 7/8"	7 5/8"	26.40# (DV Too1-2150')	4150'	300' (Calc.)
6 3/4"	5 1/2" Liner	10.50# & 11.60#	3992'-8396'	Liner Top

<u>Tubing Record</u>: Dakota - 1 1/2" EUE @ 8246', Baker Model D Packer set @ 8041'.

Mesaverde - 1 1/2" IJ @ 6068'.

Formation Tops:

Pictured Cliffs	3900'
Cliff House	55601
Pt. Lookout	6083'
Gallup	7042'
Dakota	8134'

Logging Record: Induction, Density, GR, CBL

<u>Stimulation</u>: Dakota - 1st Stage - Perf'd 8236' - 8256', 8284' - 8294', 8316' - 8322'. Frac'd with 49,000# sand, 58,000 gal. KCl water.

2nd Stage - Perf'd 8136' - 8144', 8150' - 8158'. Frac'd with 28,000# sand, 38,000 gal. KCl water.

Mesaverde - Point Lookout - Perf'd 6082' - 6106'. Frac'd with 50,000# sand and 55,000 gal. water.

Cliffhouse - Perf'd 5558' - 5584', 5600' - 5606', 5624' - 5640', 5646' - 5664', 5676' - 5704'. Frac'd with 50,000# sand and 54,600 gal. water.

Workover History: None

Production History: Initial deliverability: 1/71 - 700 MCFD DK - 600 MCFD MV

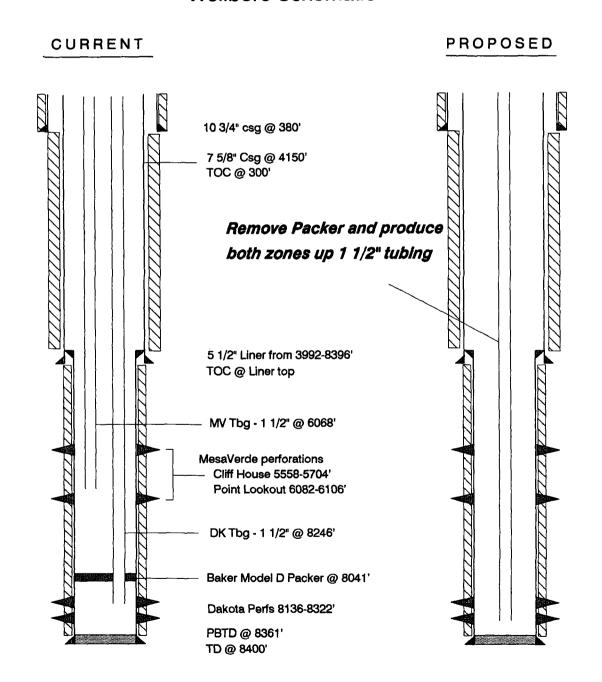
Latest deliverability: 1/91 - 60 MCFD DK - 51 MCFD MV

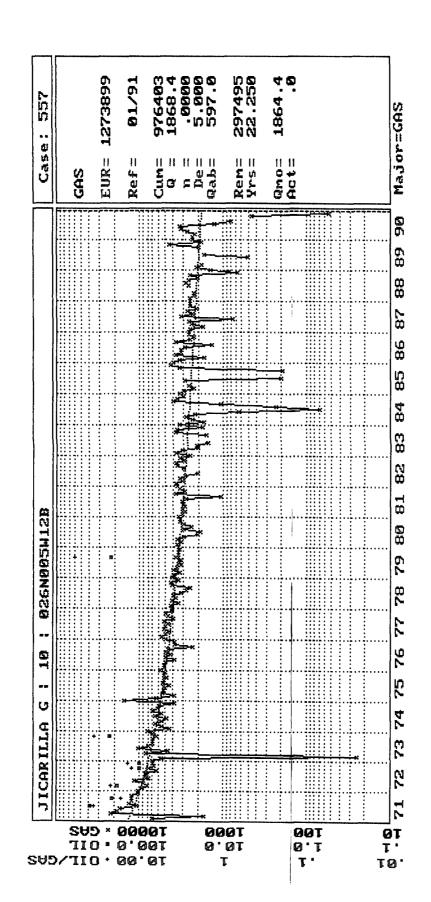
Cumulative production: 1/91 - 974 MMCF DK - 1269 MMCF MV

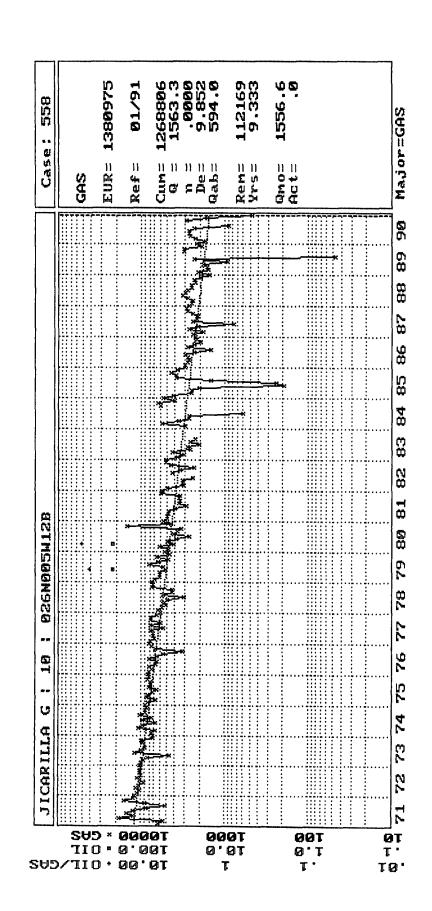
Transporter: GCNM

Jicarilla G #10 Unit B Sect 12-T26N-R5W Rio Arriba County, New Mexico

Wellbore Schematic







Jicarilla G #10

Rio Arriba County, N. M.

Dakota - Mesaverde

Commingle Application

Dakota Leasehold

Meridian	Meridian	Columbus Energy	Meridian
2	1	6	
Meridian	Meridian ● Jicarilla G #10	Colui Ene	
11	12	Mer	idian
Атосо	Amoco	Mer	idian
14	13	1	18

T26N

R5W

R4W

Jicarilla G #10

Rio Arriba County, N. M.

Dakota - Mesaverde

Commingle Application

Mesaverde Leasehold

Meridian	Meridian	Meridian	
2	1	6	
Meridian	Meridian ● Jicarilla G #10	Meridian Columbus Energy	
11	12	7	T26N
Amoco	Amoco	Meridian	
14	13	18	

R5W R4W



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES TREE PARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 91 00 16 AM 9 17

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 10/11/91
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed NSP Proposed DD
Gentlemen:
I have examined the application received on $9/(9/9)$
for the Meili G#16 OPERATOR LEASE & WELL NO.
B-12-26N-5W and my recommendations are as follows:
B-/2-26N-5W and my recommendations are as follows: UL-S-T-R
Yours truly,
3.9