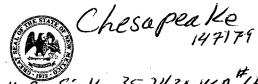
				150
DATE 12,29/2 SUSPENSE	ENGINEED B	LOGGED IN	TYPE N 5 2	APP NO 1206031971
			•	,

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		PLU BIG Sinks 35 2430 USA /
		ADMINISTRATIVE APPLICATION CHECKLIST
	L	IANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS 15 40
Appli	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] pol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify
	[D]	Other: Specify
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	· [B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ITION INDICATED ABOVE.
	val is accurate ar	FION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
Ado	un G. Ra	Statement must be completed by an individual with managerial and/or supervisory capacity. ### ### ### ########################
Print c	or Type Name	Signature Title OCVANDUS CHOILANA HAVE CON e-mail Address



Adam G. Rankin Associate Phone 505-954-7294 Fax 505-983-6043 agrankin@hollandhart.com

February 28, 2012

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

AND FEB 28 P 3 LI

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 35 24 30 USA 1H well in the Bone Spring Pool Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc. (OGRID No. 147179) hereby seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC for an unorthodox well location for its PLU Big Sinks 35 24 30 USA No. 1H to be located in Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed wildcat well is to be drilled at a surface location 150 feet from the North line with a penetration point 330 feet from the North line approximately 1980 feet from the West line of Section 35. The bottom-hole location will be 100 feet from the South line and 1980 feet from the West line of Section 35. A 161.45-acre project area has been dedicated to this horizontal well comprised of the E/2 W/2 of Section 35.

Exhibit A is a land plat for Section 35 and surrounding sections that shows the proposed non-standard location of the PLU Big Sinks 35 24 30 USA No. 1H in relation to adjoining units and existing wells. This location is unorthodox because the Bone Spring formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The bottomhole location of this well will be located 100 feet from the South line of Section 35 for engineering reasons, and is, therefore, closer to the section line than allowed by Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed PLU Big Sinks 35 24 30 USA No. 1H well encroaches on the spacing and proration unit to the South.



PLU Big Sinks 35 24 30 USA 1H February 28, 2012 Page 2

Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottom-hole location encroaches on the spacing and proration unit to the South. The affected lessee is XTO Energy Inc. A copy of this application with all attachments was mailed to the notice recipient.

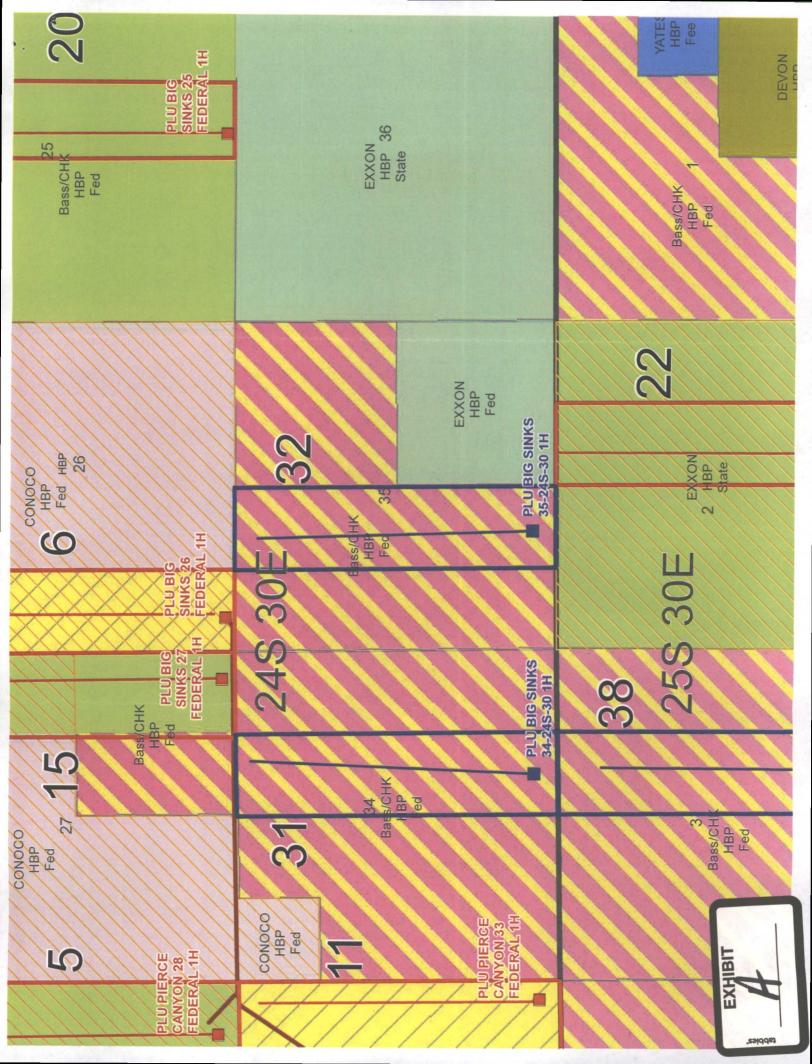
Your attention to this application is appreciated.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING, INC.

cc: Jerris Johnson



DISTRICT I
1685 N. French Dr., Hobbs, NM 85840
Phose (675) 503-6161 Fast (676) 503-6770
DISTRICT II
811 S. First St., Artesio, NM 868210
Phose (675) 748-1863 Fast (675) 746-9780 DISTRICT III 1000 Rio Drozog Rd., Astec, NM E7410 Phone (805) 555-6176 Fazi (505) 534-6170 DISTRICT IV 1800 8, 81. Francis Dr., Santa Po, Hu 87608 Phone (802) 476-3400 Pai: (802) 476-3480

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

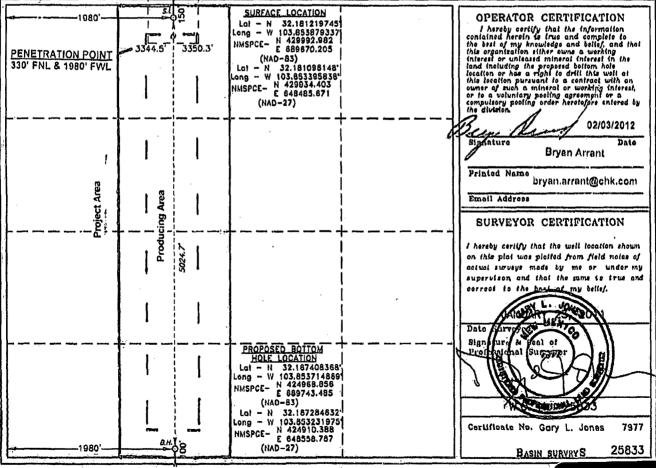
Santa Fe, New Mexico 87506

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API	Number	- Charles Comment	,	Pool Code 96403		WILDCAT; BONE SPRING			
Properly Code			Property Name PLU BIG SINKS 35 24 30 USA			Well Number			
OORID No. 147179			Operator Name CHESAPEAKE OPERATING CO.			Blevation 3343'			
					Surface Loc	ation			
VI. or lot No.	Section	Township	Rango	lot lån	Feet from the	North/South line	Foot from the	East/West line	County
С	35	24 S	30 E		150	NORTH	1980	WEST	EDDY
, , , , ,			Bottom	Hole Lo	nation If Diffe	erent From Sur	face		100000 May 11 y 10 10 10 10 10 10 10 10 10 10 10 10 10
UL or lot No.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	24 S	30 E	ļ.	100	SOUTH	1980	WEST	EDDY
Dedicated Acre	s Joint	or Infill Co	nsolidation	Code Or	der No.			-	Tionnes au contrata cos

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED _A_NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



EXHIBIT

EXHIBIT C

Chesapeake's NSL Application PLU Big Sinks 35 24 30 USA No. 1H

XTO Energy Inc. Attn: Dylan Boyer 810 Houston Street Fort Worth, Texas 76102



Adam G. Rankin Phone 505-988-4421 Fax 505-983-6043 agrankin@hollandhart.com

February 28, 2012

<u>CERTIFIED MAIL</u> <u>RETURN RECEIPT REQUESTED</u>

TO AFFECTED PARTIES

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Big Sinks 35 24 30 USA 1H well in the Bone Spring Pool Section 35, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Chesapeake Operating Co. for administrative approval of an unorthodox well location for its PLU Big Sinks 35 24 30 USA Well No. 1H. The proposed wildcat well is to be drilled at a surface location 150 feet from the North line and a penetration point 330 feet from the North line, both of which will be 1980 feet from the West line of Section 35. The bottom-hole location will be 100 feet from the South line and 1980 feet from the West line of Section 35.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Sincerely,

Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING, INC.

Enclosures