RECR - 10 Windmill Oil

Casing Leak Survey Schedule & Mailing List

MAILING LIST - HOBBS CASING LEAK SURVEY

Amoco Production Co. Gulf Oil Corp. Getty Oil Company Exxon Corp. The Wiser Oil Company John A. Yates • W.K. Byrom-C.H. Sweet Oil Co. <u>Atlantic Richfield C</u>o. Moranco Cities Service Company Texaso Inc. Mobil Oil Corp. Texas Pacific Oil Co. Continental Oil Co. Marcum Drilling Co. Amerada Hess Corp. Samedan 0il Corp. C & C Operating Corp. Marathon Oil Co. Morris R. Antweil-Sonny's Oil Field Service Chevron Oil Company Sun 0il-Company-Penroc Oil Corp. Rice Engineering & Oper. Shell Oil Company

Forter Engineering 306 Petroleum Bldg, midland Pontotoc sil Corp Boy 5094, midland 79701

Boy 68, Holls Drawer A, Levelland, TX 79336 Hobbs, NM Box 730, Hobbs, NM 88240 1700 West Broadway, Andrews, TX 79714 Box 2467, Hobbs, NM 88240 207 South Fourth, Artesia, NM 88210 Box 147, Hobbs, NM 88240 Box 1115, Hobbs, NM 88240 Hobbs, NM Box 1860, Hobbs, NM 88240 Box 1919, Midland, TX 79701 Box 728, Hobbs, NM88240 Box 1800 Hobbs, Nm 88240 Box 743, Eunice, NM 88231 Hobbs, NM 88240 <u>c/o_V.Pickett, Box 7604, Midland, TX 79701</u> Drawer D, Monument, NM 88265 2207 Wilco Building, Midland, TX 79701 900 Wall Jouren End Box 1829, Hobbs, NM 88240 Box 2409, Hobbs, NM 88240 Box 2010, Hobbs, NM 88240 Box 1438, Hobbs, NM 88240 Box 579, Hobbs, NM 88240 Box 1861 , Midland, Texas 79701 Drawer 831, Midland, Texas 79701 Box 1142, Hobbs, NM 88240 Box 1509, Hobbs, NM 88240

306 Petroleum Bldg, Midland 79701

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OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 8, 1982

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR

LARRY KEHOE SECRETARY

MEMO TO:

ALL OPERATORS WITH WELLS IN THE HOBBS-GRAYBURG-SA POOL, HOBBS-BLINEBRY POOL, BOWERS POOL, AND BYERS-QUEEN GAS POOL

FROM:

JERRY SEXTON, Supervisor, District I OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY

In accordance with the Director's Memorandum No. 33-57, all wells involved in the annual witnessed casing leak inspection shall be readied in the manner outlined below and on the date indicated on the attached schedule.

- (1) All wells must be shut in for 24 hours before inspection is to be witnessed with the exception of the tubing on injection wells.
- (2) All cellars must be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- (3) One opening from all bradenheads shall be connected to a second value above the surface. This second value must be closed in compliance with paragraph (1).
- (4) Operators must furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- (5) If mechanical difficulties or workover operations make it impossible for wells to meet this test schedule, tests may be rescheduled.
- (6) The Division requests that company personnel be present at the time and place indicated on the attached Test Schedule and an OCD representative will meet your personnel and proceed to test wells in a logical order. If the operator's representative cannot be present at this time the Hobbs District Office should be notified in advance.
- (7) All new wells drilled and completed in any of the above designated pools shall be tested on each company's test date whether they are included on the Test schedule or not.
- (8) Please note that this test schedule is for the second quarter. For futher information, please contact Leslie Clements, at (505) 393-6161, Hobbs, New Mexico.



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

JERRY APODACA GOVERNOR

February 11, 1980

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

NICK FRANKLIN SECRETARY

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

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SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed except the tubing on injection wells is exempt from shutin.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Division representative. The Division shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Division requests that company personnel be present at the time and place designated on the attached Date-Time Schedule. In every case, a Division representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the District Office shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test date whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.

LAC/ed Attachment



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

JERRY APODACA GOVERNOR

February 11, 1980

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

NICK FRANKLIN SECRETARY

- TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS
- FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION DIVISION RULES AND REGULATIONS

 During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

(2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by <u>Rule 115</u>.

In the future, any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 6, 1981

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

MEMO TO:

ALL OPERATORS WITH WELLS IN THE HOBBS-GRAYBURG-SA POOL, HOBBS-BLINEBRY POOL, BOWERS POOL, AND BYERS-QUEEN GAS POOL

FROM:

JERRY SEXTON Supervisor, District I OIL CONSERVATION DIVISION

SUBJECT:

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- (2) All cellars must be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- (3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- (4) Operators must furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- (5) If mechanical difficulties or workover operations make it impossible for wells to meet this test schedule, tests may be rescheduled.
- (6) The Division requests that company personnel be present at the time and place indicated on the attached Test Schedule and an OCD representative will meet your personnel and proceed to test wells in a logical order. If the operator's representative cannot be present at this time the Hobbs District Office should be notified in advance.
- (7) All new wells drilled and completed in any of the above designated pools shall be tested on each company's test date whether they are included on the Test schedule or not.
- (8) Please note that this test schedule is for the second quarter. For futher information, please contact Leslie Clements, at (505) 393-6161, Hobbs, New Mexico.



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 6, 1981

BRUCE KING GOVERNOR POST OFFICE BOX 1960 HOBBS, NEW MEXICO 88240 (505) 393-6161

SECRETARY

MEMO TO:

ALL OPERATORS WITH WELLS IN THE HOBBS-GRAYBURG-SA POOL, HOBBS-BLINEBRY POOL, BOWERS POOL, AND BYERS-QUEEN GAS POOL

FROM:

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OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 6, 1981

BRUCE KING GOVERNOR POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

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a: 1		HOBBS POOLS BRADE	HOBBS POOLS BRADENHEAD TEST SURVEY SCHEDULE		we e l]s s
-	•	HFNOM	APRIL	EAR 1982	499 lotal	
SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
				/	2	E
•				•	-	
	5-1	9	2	B	6	01
	8:00 am Shell NHU	8:00 Shell	8:00 Shell	8:00 Shell	EASTED	
			269 wells		HOLIDAY	>
			(244 Prod. & 25 Inj.)			
	/2	13	<i>[H]</i>	15	16	[2]
•	8:00 Shell	8:00 Amoco	8:00 Amoco	8:00 Amoco	8:00 Gulf11 10:00 Gettv 8	
			141 wells			
			(105 Prod. & 36 Inj.)		sonnys synnos	SWD
	Marathon Ameradá	20 8:00 Moranco 8 (5 prod & 3 Ini)	2/ 8:00 Rice24 SWD	22] 8:00 Rice	23 8:00 Rice	24
:	1:00 Exxon 6 2:30 Texaco 1					
		PONTOTOC				
	26	27	28	29	30	
•						



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 6, 1981

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE

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STATE OF NEW MEXICO

OIL CONSERVATION: DIVISION HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1580 HOBBS, NEW MEXICO 89240 (503) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE

> Exxon Company 1700 West Broadway AbdbewsN Texas 79714

Gentlemen:

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

As required by Division Memo No. 33-57, a bradenhead survey on all wells in the Hobbs Pool is to be conducted each calendar quarter and the results of such tests filed with the Division Office by the 15th of the following month.

It appears that a number of operators are not conducting such tests or they are failing to submit these test results to the Division Office.

We would appreciate all operators with wells in the Hobbs Pool complying with these quarterly survey requirements.

Very truly yours,

OIL CONSERVATION DIVISION

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Jerry Sexton Supervisor, District I

JS/ed



STATE OF NEW MEXICO

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Marathon 011 Company Box 2409 Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

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Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ed



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Moranco Box 1860 Hobbs, NM 88240

> > SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

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OIL CONSERVATION DIVISION

e /4/4 5 Jerry Sexton

Supervisor, District I

JS/ed



OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

September 26, 1979

POST DFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

> Conoco Inc. Box Hobbs, NM 88240

> > SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

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Jerry Sexton Supervisor, District I

JS/ed

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

BRUCE KING

LARRY KEHOE SECRETARY September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEVV MEXICO 88240 (505) 393-6161

Mobil Oil Corporation Box 1800 Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

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Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District I

JS/ed

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARPY KEHOE SECRETARY

> Samedan Oil Corp. Box 1829 Hobbs, NM 88240

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

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OIL CONSERVATION DIVISION

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/Jerry Sexton Supervisor, District I

JS/ed

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR

> Texas Pacific Oil Company Box 4067 Midland, Texas 79702

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

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'Jerry Sexton Supervisor, District I

JS/ed

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

Séptember 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHDE

> John A. Yates 207 South Fourth Artesia, NM 88210

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

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Jerry Sexton Supervisor, District I

JS/ed

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE



September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERMOR LARRY KEHOE SECRETARY

> Pontotoc Oil Corporation Box 5094 Midland, TX 79702

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

As required by Division Memo No. 33-57, a bradenhead survey on all wells in the Hobbs Pool is to be conducted each calendar quarter and the results of such tests filed with the Division Office by the 15th of the following month.

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Jerry Sexton Supervisor, District I

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBUS DISTRICT OFFICE

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

September 26, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Estes Engineering 306 Petroleum Building Midland, Texas 79701

SUBJECT: Hobbs Pool Quarterly Bradenhead Survey

Gentlemen:

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OIL CONSERVATION DIVISION

C., Jerry Sexton Supervisor, District I.

JS/ed

11111111 LOWERMOST ZONE OF PRODUCTION UPPERMOST ZONE OF PRODUCTION OGALALLA WATER SAND SALADO FORMAT SALT SECTIO OF THE \$ 600 200 E 600 曰, Ø 200 600 ឲៈ ខ d 3 3101

- I. Shallow Well Casing Program
 - Surface casing Α.
 - Sufficient casing must be run to cover and set through: 1. the Ogalalla formation a.
 - all shallow water sands above the Rustler formation b.
 - c. but never less than
 - 250° on the cap (1)
 - (2) 200' off the cap
 - Cementing 2.
 - Sufficient cement must be used to completely fill the a. annular space behind the casing from the casing seat to the surface.
 - bi
 - Cement should be run neat, and a sufficient volume circulated at the surface to insure against contamination. Should cement fail to circulate: С.
 - a temperature survey must be run to locate the (1)top of the cement, and
 - cement must be brought to the surface from the the (2)top found by the temperature survey.
 - Cement waiting time 3.
 - Pressure must be maintained on the casing a minimum a. of (12) twelve hours.
 - No drilling operations may be started for at least (24) b. twenty-four hours.
 - Intermediate casing B.
 - Sufficient casing must be run to set through the salt section 1. of the Salado formation.
 - 2. Cementing
 - Sufficient cement must be used to completely fill the a. annular space behind the casing from the shoe to a point at least 200° above the top of the salt.
 - A temperature survey must be run to determine the top of the cement back of the intermediate casing, if cement b. is not circulated to the surface.
 - (1)if the cement top is found to be (50) fifty feet or less from the top of the salt, a second stage cementing operation must be performed to bring cement to the required height.
 - A minimum of 100 sacks of neat cement should be placed at с. the casing seat.
 - Cement time 3.
 - Pressure must be maintained on the casing a minimum of a. (12) twelve hours, and,
 - b. No drilling operations may be started for at least (24) twenty-four hours.
 - C. Long string and oil string
 - Sufficient casing must be run to segregate the various producing zones and may be set through or in the top of the bottom zone of production.
 - 2. Sufficient cement must be used to completely cover and segregate all zones of production, either present or possible future, from each other, and further to prevent the contamination of any non-productive zones.
 - a. A minimum of 600° of cement above the uppermost productive zone (calculated)
 - b. A minimum of (50) fifty sacks on any job

A minimum of (50) sacks of neat cement at the casing seat Cement time

- Pressure must be maintained on the casing for a minimum a. of (12) twelve hours.
- No drilling or completion operations may be started for b. at least (48) fourty-eight hours.
- II. Shallow Well Casing Program

A. Surface casing

1.Sufficient casing must be run to set:

- In the anhydrite at the top of the salt section of the a. Salado.
- In the absence of the salt section, through all known or b encountered surface water zones.
- Cementing 2.

a. Sufficient cement must be used to completely fill the annular space behind the pipe from the casing seat to the SHALLOW WELL CASING PROGRAM CONT 'D. PART A 2 a

surface.

- b. Cement with various additives may be used; however, a minimum of 200 sacks of neat cement should be run around the casing seat at the bottom of the string.
- c. Should cement fail to ciriculate to the surface:
 - (1) A temperature survey must be run to locate the top of the cement
 - (2)A second stage cementing operation must be performed to bring cement to the surface.
- 3. Cement time
 - Pressure must be maintained on the casing for a minimum of (12) twelve hours.
 - No drilling operations may be started for at least (24) twenty-four hours.
- ₿. Intermediate casing

None required for this program.

- C. Long string or production casing
 - Sufficient casing must be run to cover and segregate the various zones of production penetrated. Casing may be set through or in the top of the lowest producing zone.
 - 2. Sufficient cement must be used:
 - To completely cover and segregate all known zones of a. production behind pipe
 - To completely fill the annular space behind the pipe from b. the casing seat to a point at least 600' above the uppermost known producing zone.

 - c. A minimum of 150 sacks of cement on any job. d. A minimum of 100 sacks of neat cement should be run around the casing seat.
 - Cement time 3.
 - Pressure must be maintained on the casing for a minimum of a. (12) twelve hours.
 - b. No drilling or completion operations may be started for
 - at least (48) fourty-eight hours.

III. Shallow Well Casing Program

- Α. Surface casing
 - Sufficient casing must be run to set: 1.
 - a. Through the Ogalalla formation
 - b. Through all shallow water sands
 - But never less than: c.
 - (1) 250° on the cap
 - (2) 2009 off the cap
 - 2. Cementing
 - Sufficient cement must be used to completely fill the a. annular space behind pipe from the casing seat to the surface.
 - The cement must be run neat and a sufficient volume b.
 - ciriculated at the surface to insure against contamination Should cement fail to circulate: c.
 - (1) A temperature must be run to determine the top of the cement.
 - (2) A second stage cementing operation must be performed
 - to bring cement to the surface.
 - 3. Cement time
 - Pressure must be maintained on the casing for a minimum of a. (12) twelve hours.
 - No drilling operations may be commenced for at least (24) b. twenty-four hours.
- B. Intermediate casing

None required for this program.

- Long string or production casing C.
 - Sufficient casing must be run to cover and segregate the various zones of production penetrated. Casing may be set through or in the top of the lowest zone of production.
 - :2. Cementing
 - a. Sufficient cement must be used to completely cover and protect all known productive zones in one of two ways:

SHALLOW WELL CASING PROGRAM CONT'D. PART C 2 a (1)

- Completely fill the annular space behind pipe from the casing seat to a point 200' above the top of the salt.
- (2) To stage cement with one of the various stagging tools, so as
 - (a) To completely fill the annular space from the shoe to a point 600° above the uppermost producing zone, and,
 - (b) Completely fill the annular space from the top of the salt to a point 200° above the top of the salt.
- (3) A minimum of 150 sacks of neat cement should be used around the casing seat on either of the above methods.
- b. A temperature survey must be run to determine the location of cement behind pipe, if option 2, a, (1) above is used.
- 3. Cement time
 - a. Pressure must be maintained on the casing for a minimum of (12) twelve hours.
 - b. No drilling or completion operations may be started for at least (48) fourty-eight hours.

• •					SUNDAY
23	20 8:00 Marathon (Hobbs P.(9) 10:50 Amerada "(7) 1:00 Exxon "(5) 2:30 Texaco "(1)	/3 8:00 Amoco Prod.Co. SHGBSAU	8:00 Shell Oil Co. N.Hobbs Unit		414 prod. wells 41 inj. wells 25 SWD wells AL 480
20	2/ 8:00 Moranco(Hobbs P.) (8) 10:00 Conoco " 1:00 Penroc " 2:00 Pontotoc " (2)	/ </td <td>8:00 Shell Oil Co. N.Hobbs Unit</td> <td>3</td> <td>HOBES POOL BRADENH MONTH APRI</td>	8:00 Shell Oil Co. N.Hobbs Unit	3	HOBES POOL BRADENH MONTH APRI
23	2.2 8:00 Rice SWD	8:00 Amoco Prod. Co. SHGBSAU & others	8:00 Shell OIl Co. N.Hobbs Unit 251 wells		EAD SURVEY
30	23 8:00 Rice SWD 24 wells	16 8:00 Gulf (Hobbs Pool)(11) 10:00 Getty " (8) 1:00 Chevron " (8) 2:00 Sonny's SWD " (1)	8:00 Shell Oil Co: N.Hobbs Unit	2	YEAR 1981 THURSDAY
	8:00 Rice SWD	/7 HOLIDAY Good Friday	200 Shell Oil Co. N.Hobbs Unit & others	6.1	m 20 0)> ≺
	ا نیم در ا	120			



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

March 6, 1981

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

BRUCE KING GOVERNOR LARRY KEHOE

MEMO TO:

ALL OPERATORS WITH WELLS IN THE HOBBS-GRAYBURG-SA POOL, HOBBS-BLINEBRY POOL, BOWERS POOL, AND BYERS-QUEEN GAS POOL

FROM:

JERRY SEXTON Supervisor, District I OIL CONSERVATION DIVISION

SUBJECT:

ANNUAL WITNESSED CASING LEAK SURVEY

In accordance with the Director's Memorandum No. 33-57, all wells involved in the annual witnessed casing leak inspection shall be readied in the manner outlined below and on the date indicated on the attached schedule.

- (1) All wells must be shut in for 24 hours before inspection is to be witnessed with the exception of the tubing on injection wells.
- (2) All cellars must be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- (3) One opening from all bradenheads shall be connected to a second value above the surface. This second value must be closed in compliance with paragraph (1).
- (4) Operators must furnish connections and accurate pressure gauges as well as personnel to assist in opening of valves.
- (5) If mechanical difficulties or workover operations make it impossible for wells to meet this test schedule, tests may be rescheduled.
- (6) The Division requests that company personnel be present at the time and place indicated on the attached Test Schedule and an OCD representative will meet your personnel and proceed to test wells in a logical order. If the operator's representative cannot be present at this time the Hobbs District Office should be notified in advance.
- (7) All new wells drilled and completed in any of the above designated pools shall be tested on each company's test date whether they are included on the Test schedule or not.
- (8) Please note that this test schedule is for the second quarter. For futher information, please contact Leslie Clements, at (505) 393-6161, Hobbs, New Mexico.

- OPERATOR: _______ Shell Oil Company Number of wells to be tested 251

Meet OCD Field Rep at Shell Office at 8:00 a.m. April 6, 7, 8, 9, and 10, 1981. -We will test approximately 50 wells per day.

Wells to be tested are listed below:

	LEASE		Well #	LOCATION				LEASE		WELL #	LOCATION
÷	NHGBSAU	Soc 13	121-E	13-18-37		5		NHGBSAU	Sec.19	242-N	19-18-38
	II III	। ग	131-L	10-10-57		`		HIGD SAU	11	311-B	11
	11		131-L 141-M	11				11	н ,	321-G	11
	**	11	211-C					11	H-	331-J	11
	-11 - 1			11				11	11	341-0	11
	11	11	221-F	11				11	11 .		11
	11	11	241-N	11				11	11	411-A	
	11		331-J	11				· • ·		421-H	11
		11 ·	341-0	**	· · ·			11		431-I	· 11
	-11		431-1		1					441-P	•
			441-P		ŝ						
	•		· · ·		1			NHGBSAU	Sec.20	111-D	20-18-38 "
	NHGBSAU		231 - K	14-18-37	:	•			11 () 	121-E	
	41	11	241-N	11				11	tt	131-L	11
	11	**	321-G	11				11	11	141-M	п
	11	11	331-J	tt ·				11	11	221-F	11
	11	11	341-0	11			· ·	11	11	231-К	11
	'n		421-н	H -				- 11	11	2 32–K	11
	11	H 100 - 10	431-I	11	:			· †1	et.	2 41–N	**
	11	11	441-P	11	;			11	11	331-J	11
				i.				11	11	341-0	Ŧ1
	NHGBSAU	Sec. 17	121–E	17-18-38	:			11	11	421-н	11
	11	11	131-L					tt ·	11	431-I	11
	•1	11	141-M	11				tt .	¥1 '	432-1	11
			TAT- 11							452 2	
	NHGBSAU	Sec. 18	131-L	18-18-38				NHGBSAU	Sec.21	131-L	21-18-38
	11	11	131-E 141-M	10-10-50				NIIODSKU 11	11	141-M	- 11
	11	11	231-K	**			•	11	11	241-N	11
	11	11	231-K 241-N	**				ii -	' 11	331-J	¥1 .
	11	11	241-N 311-B	11					11	341-0	11
	11	11	З11-Б 321-G					- 11	11	341-0 441-P	11
	ti	11		11						4 41 ⁻¹	
	11	11	331-J	11				NULODOAU	0 22	121-E	23-18-37
	81	11	341-0	11			•	NHGBSAU	Sec.23	211-E	23-10-37
	11	11	342-0	88				11	tt		11
	ff -	н -	411-A	11				TT I I I I I I I I I I I I I I I I I I	11	221-F	11
	11		421-H	98 -					11	231-K	11-
			431-I	11				···	11	241-N	11
	••		441-P							311-B	11
								ti	11	321-G	
	NHGBSAU		111-D	19-18-38				81	11	331–J	, 11
		**	11 2–D	11					11	341-0	H
	11		121– E	58				11	11	411-A	11
	11	11	131-L	89 				11	11	412-A	11
	11	11	141-M	11 C			•		11-	421-H	**
	88	11	211-C	**				11	11	431-I	
	11	11.	221-F	11				ut in	11	441-P	¥1 -
	41	11	231-К	**							
	**	11	241-N	11							
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	LEASE		WELL #	LOCATION	·	LEASE	•	WELL #	LOCATION	
	NHGBSAU	Sec.24	111-D 121-Е	24-18-37 "			Sec.28	311-В 321-G	28-18-38 "	
	11	11	131-L	11		tt	11	331-J	11	
	11	H 1.11	131-L 141-M	**		11	41	341-0	11	
		11	211-C	tt		*1	11	411-A	11	•
	11	11	221-C	11		11	11	421-H	11	
	11	11		- 11		11	11	431-I	**	
		11	231-K 241-N	11		- 11	11	441-P	11	
	11	11		**				447.7		
		11	311-В	**		NHGBSAU	Sec. 29	111-D	29-18-38	
	11		321-G	11		II	360. 27	111-D _121-Е	11	
		13	331-J	11		11	11	131-L	11	
		**	341-0	11		11			11	
	11		411-A	11		17	11	141-M		
	11 		412-A	•• ,		1	11	211-C	11	
	11	11	421-н					221-F	11	
	tt .	11	42 2–H	**		** *1		231-К	11	
	11	11	431 - I	11				241-N	11	
	11	44	441-P	11		, u	81 11	311-В		
						11		321-G	11.	
	NHGBSAU		111-D	25-18-37		**	tt ·	331-J	11	
	11	11 -	121– E	11		- 11	11	341-0		
	t1	11	211- C	11		11 .	tt	411-A	11	
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•	**	11	231-к	11		្មា	**	431-I		
•	11	11	241-N	11		_ 11	11	441-P	11	
	11	11	311-в	11						
	11	ų	321-G	11		NHGBSAU	Sec.30	111-D	30-18-38	
	11 -	**	331–J	ff ·		· • • • • • •	-11	121- Е [.]	11	•
	11	11 1	341-0	11		51	11 Jan 6	131-L	11	
	11	11	441-A	н .	•	11	41	141-M	11	
	11	11	421–H	Ħ		ti	11	21 1-C	11	
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	11	11	441-P	11		11	II -	222-F	н	
•			442 4			. ² 11	11	231-K	11	•
	NHGBSAU	Sec. 26	311-В	26-18-37		11	11	241-N	11	
	H	11	411-A	11		1 11	**	3 11–B	11	
			HTT U			· 11	t1	321-G	11	
	NHGBSAU	Sec 27	111-D	27-18-38		· 11	11	331-J	11	
	NIIGDSAU	11	121-E	11		tt	17	341-0	. TT	
		11	131-L	tt		11	11	342-0	11	
·	11	11	141-M	TI		11	11	411-A	11	
	11	••	231-K	11		11	tt	412-A	9 V	
	u ,	11	231-R 241-N	τι			11	421-H	F #	
			241-M	· .		11	ŧI	431-1	11	
	NHGBSAU	Sac 28	111-D	28-18-38		11	**	441-P	, ná	
	NIIGDSKU 11	BEC.20	121-E	11		NHCBSAU	Sec.31	111-D	31-18-38	
	11		121-E 131-L	18		NUGD2VO.	N.	121-E	11	
		11		11		**	11 ⁻	131-L	11	
	11		132-L	••			11	131-L 141-M		•
	11 11		141-M			1 II	11	211-C	. 11	
		11	211-C	••			11		**	
	11		221-F	11		tt	11	221-F	**	
	11	11	231-K				11	231-K	11	
	11	11	241-N	11		Q 2 ·	11	241-N	11	
			•			••	**	311 ∸B		

311∸B

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HOBBS POOL BRADENHEAD BRVEY TEST SCHEDULE SHELL OIL COMPANY

LEASE		WELL #	LOCATION	· .	LEASE	·	WELL #	LOCATION
NHGBSAU	Sec.31	321-G	31-18-38		NHGBSAU	Sec.34	211-C	34-18-38
11	11	331-J	H .		11	Ħ	221-F	11
11	11	341-0	11 ,		11	11	331-В	**
tt -	11	411-A	1T		11	11	321-G	**
11	11	412-A	11		11	11	331-J	11
tt	11	421-G	11		11	11	341-0	11
11	11	431-I	11			11	421-H	11
11	**	441-P	11		11	11	431-I	11
		••••			H.	H •	441-P	н
NHGBSAU	Sec.32	111-D	32-18-38					
11	11	112-Е	ti		NHGBSAU	Sec.36	211-C	36-18-37
	11	121-Е	11.		11	11	311-В	11
11	11	131-L	11		11	81	321-G	H.
11	11	141-M	11		. 11	tt	411-A	£1
11	11	211-C	11		11	11	421-н	11
11 '	11	221-F	11					
11	11 -	231-К	tt -		Berry		6-P	31-18-38
11	11 .	232-K	18		Berry		7-J	11
11	11	241-N	11		Grimes		9-M	28-18-38
11 -	11	311-B	**		11		11-N	11
11	11	321-G	Π		State B	· *	5–D	33-18-38
11	11	322-G	11		11	• •	6-C	11
. 11	τι .	331-I	11 .	•	State A		1-G	32-18-38
11	н	341-0	11	-	**		6-G	
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NHGBSAU	Sec.33	111-D	33-18-38		•			
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NHGBSAU	Sec.33	111-D	33-18-38
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11	U .	221-F	11
	11	231-к	11
11	11	241-N	11
11	11	311-В	11
	11	321-G	u
11 ₁	u 'T	331-J	11
1ļ	11	341-0	11
11	15	411-A	11
11	11	421-н	11
11	11	431-I	11

Page 3

OPERATOR: AMOCO PRODUCTION CO.

Number of wells to be tested <u>142</u>

Meet OCD Field Rep at Amoco Office south of Hobbs at <u>8 a.m. April 13, 14, & 15, 1981.</u> We will test approximately 47 wells per day.

LEASE NAME	<u>WELL # LOCATION</u>	LEASE NAME	WELL# LOCATION
South Hobbs (GSA) Unit	1-D 34-18-38 2-E "	South Hobbs (GSA)Ut.	48-J 3-19-38 49-I "
8 11 11	3-L " 4-K " 5-P 33-18-38	и л п	50-M 5-19-38 51-N "
11 11	6-M 34-18-38 7-N "	u n	52-P " 53-M 4-19-38 54-N "
11 13 11	8-D 6-19-38 9-C " 10-B "	II and a second se	55-0 " 56-P " 57-M 3-19-38
44 11 14	11-A " 12-D 5-19-38	11 11	58-N " 59-0 "
U U U	13-C " 14-B " 15-A "	11 (1) (1)	60-P " 61-A 8-19-38 62-D 9-19-38
11 16 11	16-D 4-19-38 17-C " 18-B "	11 12 13	63-C " 64-B "
II • 11	19-A " 20-D 3-19-38	n N	66-D 10-19-38 67-C "
1) } 	21-C " 22-C " 23-B "	11 12 14	68-B " 69-A " 70-H 8-19-38
H H	24-A " 25-F 6-19-38	11 11 11	71-E 9-19-38 72-F "
	20-n 27-E 5-19-38 28-F "	11 11	73-G " 74-G " 75-H "
	29-G " 30-H " 31-E 4-19-38	4 11 11	76-E 10-19-38 77-I " 78-G "
	32-F " 33-G "	II	79-H " 80-I 8-19-38
II III III III III III III IIII	34-H " 35-E 3-19-38 36-F "	н Н Н	81-L 9-19-38 82-K " 83-J "
11 17 14	37-G " 38-H "	86 61 11	84-I " 85-L 10-19-38
u u	39-L 5-19-38 40-K " 41-I "	II N	80-K 87-K " 88-J "
u U	42-L 4-19-38 43-K " 44-J "	11 17 11	89-I " 90-0 9-19-38 91-P "
0 0 11	45-J " 46-L 3-19-38	D U	92-M 10-19-38 93-N "
	47-К "		94-N "

OPERATOR:	AMOCO	PRODUCT	ION CO.	•
LEASE NAME			WELL #	LOCATION
South Hobbs " " " " " " " " " " " " " " " " " " "	(GSA)	Ut.	95-0 96-0 97-P 98-A 99-D 100-C 101-C 102-B 102-B 103-B 104-A 105-E 106-F 107-G	10-19-38 " 16-19-38 15-19-38 " " "
			108-K 109-J 110-I 111-N 112-M 113-G 114-J 115-I 115-I 115-I 116-0 117-P 118-D 119-C 120-C 121-E 122-H 123-H 123-H 124-J 125-E	" " 3-19-38 6-19-38 " " 8-19-38 " 5-19-38 4-19-38 " 6-19-38 4-19-38 3-19-38
Byers A Byers B Byers B Capps McKinley " State A State A State A-2 State A-3 State G " State HF Con	2		126-N 31-D 34-B 35-H 32-L 8-D 12-C 19-E 34-A 37-J 11Y-C 27-P 5-E 6-F 1-P 30-E 31-L	10-19-38 3-19-38 4-19-38 3-19-38 5-19-38 " -9-19-38 4-19-38 4-19-38 33-18-38 " 33-18-38 34-18-38 "

PA 1980

OPERATOR: _____GULF OIL CORPORATION Number of wells to be tested ______ Meet at the W.D. GRIMES B #6-I in 33-18-38, at 8:00 a.m. April 16, 1981.

Wells to be tested are:

LEASE NAME	WELL #	LOCATION
W.D. Grimes A " " "	1-D 4-C 11-F 13-E 14-M	32-18-38 " " " "
W.D. Grimes B	16-D 17-C 18-F 6-I 7-B 8-H	" " 33-18-38 "

OPERATOR: GETTY OIL COMPANY Number of wells to be tested 8 Meet OCD Field Rep at Getty Office at 10:00 a.m. April 16, 1981. Wells to be tested are: LEASE NAME <u>WELL #</u> LOCATION Mexico U 8-19-38 1-B 2-G 8-19-38 Fowler 3-C 31-18-38 H. ñ 4-F 6-I 29-18-38 Grimes 30-18-38 McKinley 8-H 0 9-G н n 10-B

OPERATOR:CHEVRON USANumber of wells to be tested4Meet OCD Field Rep at the STATE I Well #5-0 in Sec. 29, T18S, R38E, at1:00 p.m. April 16, 1981.Wells to be tested are listed below:LEASE NAMEWELL # LOCATION

· · · · · · · · · · · · · · · · · · ·		
State 29	1-P	29- 18-38
State 29	2-0	11
State I	4-P	29-18-38
State I	5-0	н

OPERATOR:SONNY'S OILFIELD SERVICE CO.Number of wells to be tested 1Meet at the Hobbs State Well #3-B in Section 29, T18S, R38E, at 2:00 p.m. April 16, 1981.Well to be tested is:LEASE NAMEWELL #LOCATION

Hobbs State #3-B 29-18-38

 OPERATOR:
 MARATHON OIL COMPANY
 Number of wells to be tested
 9

 Meet at the Marathon Office west of Hobbs at 8:00 a.m. April 20, 1981.

Wells to be tested are:

LEASE NAME	WELL #	LOCATION
State 9 State 30 "	1-N 5-K 6-M 7-M 8-L	9-18-38 30-18-38 "
State 32 " "	8-L 6-0 7-P 8-I 9-J	32-18-38 " "

OPERATOR: AMERADA HESS CORPORATION					Number of wells to be tested				
Meet at the <u>Ha</u>	shell Pa ardin "B" #4-N	in Section 18,	T185,	R38E, a	at 10:00	a.m.	April ²⁰ ,	1981.	
Wells to be te	ested are:	• •							
LEASE NAME	WELL #	LOCATION							
Hardin B McKinley B "	4-N 5-F 6-C	18-18-38 30-18-38 "	•						
State A	4-A 5-A	32-18-38 "							
н н',	5-G 6-F	29-18-38 "					• •		

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OPERATOR: <u>EX</u>	XON COMPANY		Number of wells	to be tested	5
Meet at the Ex	xon office	on Grimes at <u>1:00p</u> .	m. April 20, 1981.	· · · · · · · · · · · · · · · · · · ·	· ·
Wells to be te	sted are:				
LEASE NAME	WELL #	LOCATION		•	·
Bowers A "	#28-M #29-L #30-P	29-18-38 29-18-38 30-18-38			
" Bowers A Fed Bowera Fel	#31-E #1-I #37-P	29-18-38 30-18-38 <i>30-18-38</i>			
	•		· · · · · · · · · · · · · · · · · · ·	· · ·	

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OPERATOR:TEXACO_INC.					Number of wells to be tested 1					
Meet at the	McKinley Well	#2-I in Section	<u>5, T19S,</u>	R38E, a	at 2:30 p.m.	April 20, 1981.				
Well to be t	ested is:				· · ·					
LEASE NAME	WELL #	LOCATION								
McKinley	#2-I	5-19-38								

OPERATOR:	MORANCO		Number of wells to be tes	sted 8
		#1-E in Section	18, T18S, R38E, at 8:00 a.m. Ap	
Wells to be	tested are:			
LEASE NAME	WELL #	LOCATION	· ·	
Hardin B " " Rice " "	1-E 2-E 3-D 4-C 1-H 2-G 3-A 4-B	18-18-38 " " " 13-18-37 " "		, ,
		•	· · · · · · · · · · · · · · · · · · ·	
	· · ·			
· · ·				· · ·
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OPERATOR: <u>CONOCO INC.</u> Number of wells to be tested <u>5</u> <u>Conoco</u> Field office Meet OCD Field Rep at State A-5 Well #1 located in Unit J, Sec. 5, T19S, R38E, at 10:00 a.m. April 21, 1981.

Wells to be tested are:

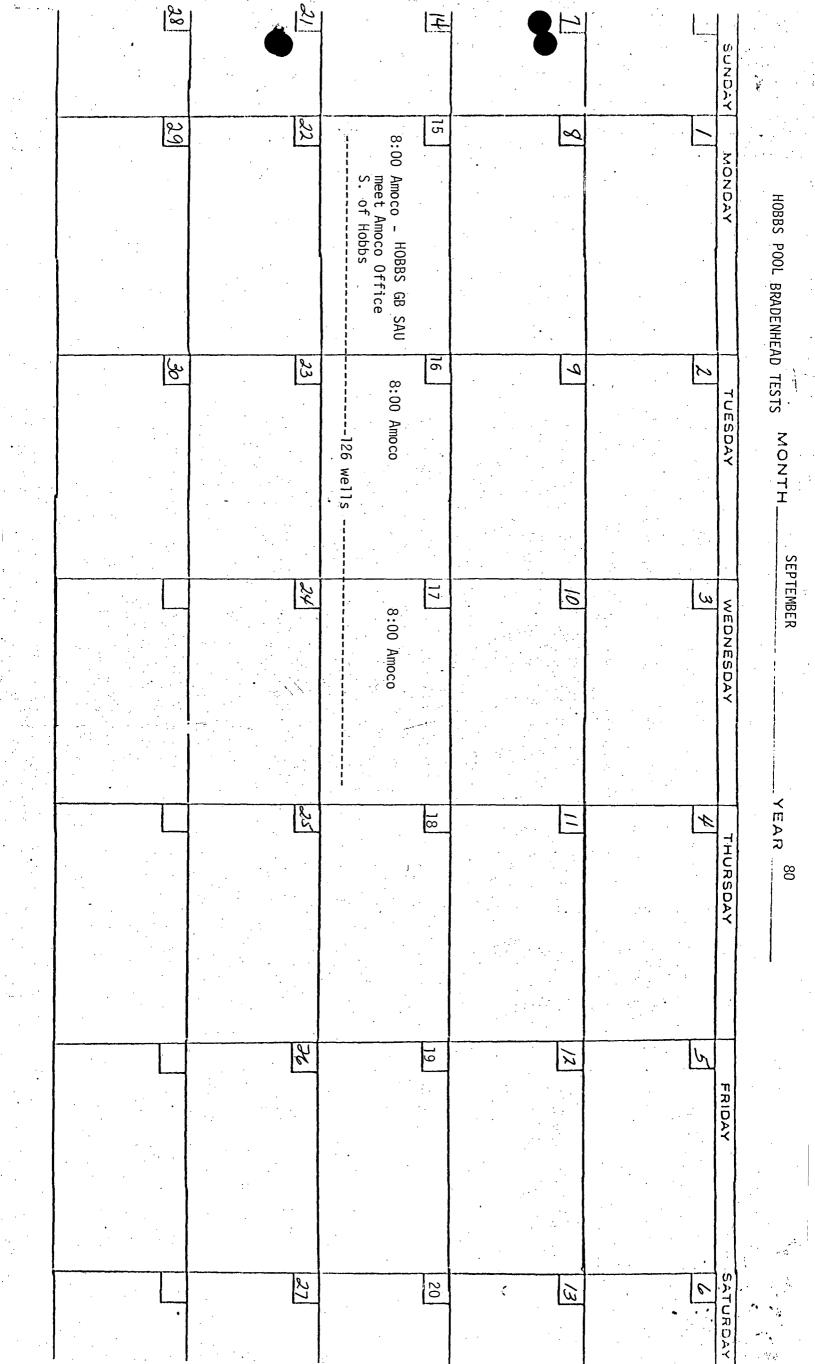
LEASE NAME	WELL #	LOCATION
State A-5	1-J 2Y-0	5-19-38 "
State A-29 "	7-N 8-K	29-18-38 "
State A-33	12-L	33-18-38

OPERATOR:	PONTOTOC OIL CO	MPANY	Number of wells to be tested3					
Meet at the	Hobbs State Wel	1 #1-F in Section 29	9, T185, R38	BE, at 2:00_p.m.;	April 21, 1981.>			
Wells to be	tested are:				•			
LEASE NAME	WELL #	LOCATION						
Hobbs State Hobbs State		29-18-38 29-18-38						

OPERATOR: P	ENROC OIL CORP		Number	of well	s to be	tested	3	-
Meet at the C	onoco State #1	-G in Section 3	3, T18S,	R38E,	at 1:00	p.m. Apr	·il 21,	<u>. 1981</u>
Wells to be t	ested are:	·						
LEASE NAME	WELL #	LOCATION	•		-			
Conoco State	1-G 2-K	33-1 8-38	•					
Conoco A St.	1-0	33-18-38						

SALT WATER DISPOSAL WELL BRADENHEAD SURVEY TEST SCHEDULE

OPERATOR:RICE_ENGINEE	RING & OPE	RATING	Number	of wells	to b	e test	ed	24	
Meet OCD Field Rep at the 1981. Wells to be tested	Oil Conse are as fo	rvation Divisio	n Office	at 8:00	a.m.	April	22,	23,	24,
DISPOSAL SYSTEM	WELL #	LOCATION							
Hobbs SWD	15-E	15-19-38							
Ш	16-P	16-19-38							
II	25-P	25-18-37							
II .:	29-F	29-18-38	•••••••••••••••••••••••••••••••••••••••	•					
Abo SWD	2-C	2-17-36				•			
l)	31-F	31-16-37							·
E-M-E SWD	1-I	1-20-36							
11	5-M	5-20-37			•	•			
N	9-M	9-20-37							
п	20-H	20-20-37		· ·					
n	21-L	21-20-36	·						
n	33-M	33-20-37							
4	33-K	33-19-37							
East Hobbs SA SWD	30-F	30-18-39				• •			
Gladiola SWD	5-H	5-12-38	· .						
N	19-J	19-12-38			• •		`		
II	7-F	7-12-38							•
Justis SWD	2-H	2-26-37							
u	12-B	12-25-37							
Tobac SWD	16-G	16-8-33		•					
Vada SWD	3-L	3-10-34		·					
Vacuum SWD	35-G	35-17-35						•	
N	35-F	35-17-35					•		•
11	35-H	35-17-35							



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	27	20		6	Easter Sunday	9 10 11 12 13 14 15 9 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	MARCH	S	April 19	Now Moxico		
	28	2	7:30 Amoco (47) 14	7	7:30 Shell (42)	11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	л М Л М М А - М А	М	1980 новвз 1			сці ў. У ў
	29	NN N	7:30 Gulf (11) 10:30 Chevron(4) 1:00 Getty (8)	00	7:30 Shell (41)		Passover—1st Day 7:30 She11 (42)	H	POOL BRADENHEAD T 450 Wells			
6	30	23	7:30 Marathon(9) 10:00 Amerada(7) 1:00 Moranco(8)	Ŷ	7:0301Shell (41)		7:30 Shell (42)	W,	TEST SCHEDULE			• •
		24	7:30 Exxon (5) 10:00 Penroc(3) 1:00 Conoco(5)	O	7:30 Amoco (46)	ŝ	7:30 Shell (42)	T	THE MC KEN MCPET P.O. BOX 186	•		Jucara
•.		S	7:30 Rice (4) 9:00 Sonny (1) 10:00 Pontotoc(2) 10:00 Il:00 Texaco (1)	janad janad	7:30 Amoco (46)		Good Friday Holiday	**1	MORANCO THE MORE HOLE PER S PEOPLE! KEN MCPETERS BOB MORAN DICK BEVERIDGI P.O. BOX 1860, HOBBS, NEW MEXICO 88240 (505) 397-3511			
		26	Č V	12		S		5	O R S PEOPLE! DICK BEVERIDGE) 88240 (505) 397-3511			





nubba

JERBY APODACA

NICK FRANKLIN SECRETARY February 11, 1980

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 68240 (505) 393-6161

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed except the tubing on injection wells is exempt from shutin.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Division representative. The Division shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Division requests that company personnel be present at the time and place designated on the attached Date-Time Schedule. In every case, a Division representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the District Office shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test date whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.

LAC/ed Attachment



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

JERRY APODACA

February 11, 1980

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240, (505) 393-6161

NICK FRANKLIN

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION DIVISION RULES AND REGULATIONS

 During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

(2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by <u>Rule 115</u>.

In the future, any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

Enni Suran Alan Ennan Alan Ennan

OPERATOR: SHELL-OIL COMPANY

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250 Wells to Be Tested

Meet at the Shell Office at 7:30 a.m. April 1, 2, 3, 7, 8, & 9, 1980 We will test approximately 40 wells per day.

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LEASE	We11)#	LOCATION	· · · · · · · · · · · · · · · · · · ·	LEASE		WELL #	LOCATION
NHGBSAU Sec.13	121-E	13-18-37		NHGBSAU	Sec.197	242-N	19-18-38
11 <u>11</u>	131-L	"		11	11	311 - В	11
н н	141-M	11		TT	11	321-G	11
11 11	211-C	- 11		11	TT	331 - J	11
11 / 11	221-F	11		11	11	341-0	11
11 11	241-N	**		11	11	411-A	11
11 11	331 - J	"		п	11	421 - H	11
11 11	341-0	"		11	Π.	431 - I	11
11 11	431-I	**		11	11	441-P	11
11 11	441-P	**					
				NHGBSAU	Sec.20	111-D	20-18-38
NHGBSAU Sec.14	231 - K	14-18-37		11	11	121 - E	11
11 11	241-N	11		11	11	131 - L	11
11 11	321-G	11		11	11	141-M	11
11 11	331-J	11		11	11	221-F	11
н н	341-0	11		11	n .	231-K	11
11 11	421 - H		1	11	11	232 - K	H 1
11 11	431-I			11	11	241-N	11
11 11	441-P	11		11	**	331 - J	11
				11	"	341-0	11
NHGBSAU Sec. 17	121 - E	17-18-38		11	11	421 - H	11
H H	131-L	11		11	11	431 - I	11
11 11	141-M	11		11	11	432 - I	11
NHGBSAU Sec.18	131 - L	18-18-38		NHGBSAU	Sec.21	131 - L	21-18-38
11 11	141 - M	11		11	11	141-M	11 .
11 11	231 - K	11		11	11	241-N	11
11 11	241-N	11		11	11-	331-J	11
11 11	311-В	11		11	11	341-0	11
11 11	321-G	11		17	11	441-P	11
11 11	331 - J	11					
11 11	341-0	11		NHGBSAU	Sec.23	121 - E	23-18-37
11 11	342-0	11		11	11	211-C	11
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	231-K	**					
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HOBBS POOL BRADENHEAD SURVEY TEST SCHEDULE SHELL OIL COMPANY

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Page 2

HOBBS POOL BRADENHEAD SURVEY TEST SCHEDULE SHELL OIL COMPANY

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LEASE		WELL #	LOCATION	LEASE	/~~· .	WELL #	LOCATION
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NHGBSAU	Sec.31	321-G	31-18-38	NHGBSAU	Sec.34	211-C	34-18-38 "
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11		341-0	11	11		331 - B	11
		411 - A	11	11	11	321-G	11
		412-A	11		11	331-J	11
		421-G	11		11	341-0	11
		431-I		11 F1		421 - H	
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NHGBSAU		111 - D	32-18-38				
11	**	112-E	TT	NHGBSAU	Sec.36	211-C	36-18-37
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11	"	131 - L	11	11	11	321-G	11
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11	11	232-K	17	Berry		7–J	11
11	11	241-N	f1	Grimes		9-M	28-18-38
11	11	311 - В	11	11		11 - N	11
11	11	321 - G	11	State B		5-D	33-18-38
11	11	322-G	11	11	í	6-C	11
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Page 3

OPERATOR: _____AMOCO_PRODUCTION_COMPANY

Number of wells to be tested _____139

Meet at the Amoco Office south of Hobbs at 7:30 a.m. April 10, 11, and 14, 1980. We will test approximately 46 wells per day.

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:	•							South	Hobbs	(GSA)	Unit	#53-M	4-19-38`
	South	Hobbs	(GSA)	Unit	#1-D	34-18-38		H				#54-N	88 · .
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	11				#4-K	11		It					3-19-38
	n				#5-P	33-18-38						#57-M	3-19-30
	n							#				#58-N	
	n ·				#6-M	34-18-38		fi -				#59-0	<i>.</i>
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AMOCO PRODUCTION COMPANY

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Byers		••••		#31AD	
State		• .	•	#37-J	•
Turner	r Tr. 2	•	•	#30-E	34-19-38
Turnei	r Tr. 2			#31-L	34-19-38

 OPERATOR: _	GULF OIL CORP	•			_No. of wel	ls to be	tested _	11	
Meet at the	W.D.GRIMES B	#6-I	in 33-18-38,at 7:30	a.m.	April 15,	1980.			
Wells to be	tested are:	• •••							
LEASE	WELL #	¥	LOCATION			•		· .	
W.D.Grimes A	1-D 4-C 11-F		32-18-38 " (***		•	• •	. ·		
	12 5		IT .						

	[]-F	
11	13-E	II - A
H	14-M	н
н	16-D	н
11 · · ·	17-C	CI
11	18-F	
W.D.Grimes B	6-I	33-18-3
B .	7- B	и
11	8-H	. 1

38

OPERATOR: <u>CHEVRON USA</u> Meet at the State I Well #5-0 in Section 29, T18S, R38E, at <u>10:30 a.m. April 15, 1980</u>. Wells to be tested are:

LEASE		WELL #	LOCATION
State State		1-P 2-0	29-1 8-38
State		5-0	29-18-38
State	I	4-P	11

OPERATOR: GETTY OIL COMPANY

Number of wells to be tested _____

8

Meet at the Getty Office at 1:00 p.m. April 15, 1980.

Wells to be tested are:

LEASE NAME	WELL #	LOCATION
Mexico U	1-B	8-19-38
II.	2-G	8-19-38
Fowler	3-C	31-18-38
Û.	4-F	n
Grimes	6-I	29-18-38
McKinley	8-H	30-18-38
n	9-G	11
н'	10-B	н

OPERATOR:MARATHON OIL COMPANYNumber of wells to be tested9Meet at the Marathon Office west of Hobbs at 7:30 a.m. April 16, 1980.

Wells to be tested are:

LEASE NAME	WELL #	LOCATION
State 9 State 30 "	1-N 5-K 6-M 7-M	9-18-38 30-18-38 "
State 32	8-L 6-0 7-P	" 32-18-38
11 11	8-I 9-J	11 11

OPERATOR:	AMERADA HES	S CORPORATION	·	Number o	of wells to	be tested	7
Meet at the	Hardin "B"	#4-N in Section	18, T18S,	R38E, at	10:00 a.m.	April 16,	1980.
Wells to be	tested are:	•					
LEASE NAME	WELL #	LOCATION			•		
Hardin B McKinley B "	4-N 5-F 6-C	18-18-38 30-18-38 "					
State A	4-A 5-A	32-18-38			·		·
11	5-G 6-F	29-18-38			·		

OPERATOR:	MORANCO	1		Numt	per of	wel	ls to be	tested	8	
Meet at the	Hardin B Well	<pre>#1-E in Section</pre>	18,	<u>T185,</u>	R38E,	at	1:00 p.m.	April	16,	<u>1980</u> .
Wells to be	tested are:									
LEASE NAME	WELL #	LOCATION		•						
Hardin B " Rice "	1-E 2-E 3-D 4-C 1-H 2-G 3-A 4-B	18-18-38 "" 13-18-37 "								
				-			•			

ι,

OPERATOR:	EXXON COMPANY	Number of wells to be tested
Meet at the	Exxon office on (rimes at <u>7:30 a.m. April 17, 1980</u> .
Wells to be	tested are:	
LEASE NAME	WELL #	LOCATION
Bowers A " " Bowers A Fee	#28-M #29-L #30-P #31-E d #1-I	29-18-38 29-18-38 30-18-38 29-18-38 30-18-38

OPERATOR:	ENROC OIL CORP.		Number of wells	to be teste	d <u>3</u>
Meet at the <u>C</u>	onoco State #1-0	G in Section	33, T185, R38E, at	10:00 a.m.	April 17, 1980.
Wells to be t	ested are:		· · · · · · · · · · · · · · · · · · ·		•
LEASE NAME	WELL #	LOCATION			
Conoco State	1-G 2-K	33-18-38 "	· · ·		· · ·
Conoco A St.	1-0	33-18-38			

OPERATOR: ____CONOCO_INC.

Number of wells to be tested 5

Meet at the State A-5 Well #1 located in Unit J of Section 5, T19S, R38E, at 1:00 p.m. April 17, 1980.

Wells to be tested are:

LEASE NAME	WELL #	LOCATION
State A-5 "	1-J 2Y-0	5-19-38 "
State A-29	7-N 8-K	29-18-38 "
State A-33	12-L	33-18-38

OPERATOR: <u>RICE ENGINEERING & OPERATING</u> Number of wells to be tested <u>4</u> Meet at the <u>Oil Conservation Division Office at 7:30 a.m. April 18, 1980</u>. Wells to be tested are:

LEASE NAME	WELL #	LOCATION
Hobbs SWD " "	#15-E #16-P #25-P #29-F	15-19-38 16-19-38 25-18-37 29-18-38

OPERATOR: SONNY'S OILFIELD SER	RVICE CO. Number of wells to be tested 1	
Meet at the Hobbs State Well #3	3-B in Section 29, T18S, R38E, at 9:00 a.m. April 18, 1980.	-
Well to be tested is:		
LEASE NAME WELL # L	LOCATION	

Hobbs State #3-B 29-18-38

OPERATOR:	PONTOTOC OIL CO	MPANY	Number of wells to be tested 3	
Meet at the	Hobbs State Wel	1 #1-F in Section	29, T18S, R38E, at 10:00 a.m. April 18,1980	<u>)</u> .
Wells to be	tested are:			
LEASE NAME	<u>WELL #</u>	LOCATION		

Hobbs	State	#1-F	29-1 8-38
Hobbs	State	#2-G	29-18-38

OPERATOR: _	TEXACO INC.			Number o	f wells to	be tested	1
Meet at the	McKinley Well	#2-I in Section	5, T19S,	R38E, at	11:00 a.m.	April 18,	1980.
Well to be	tested is:						
LEASE NAME	WELL #	LOCATION			•		
McKinley	#2-I	5-19-38				• •	



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

JERRY APODACA

February 19, 1979

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

NICK FRANKLIN SECRETARY

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed except the tubing on injection wells is exempt from shutin.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to and including the tubinghead, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph (1).
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Division representative. The Division shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Division requests that company personnel be present at the time and place designated on the attached Date-Time Schedule. In every case, a Division representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the District Office shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test date whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.

LAC/ed Attachment

STATE OF NEW MEXICO STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

HOBBS DISTRICT OFFICE

JERRY APODACA GOVERNOR

February 19, 1979

POST OFFICE BOX 1980 HOBBS, NEW MÉXICO 88240 (505) 393-6161

NICK FRANKLIN SECRETARY

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION DIVISION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION DIVISION RULES AND REGULATIONS

 During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

(2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future, any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

ANNUAL WITNESSED CASING LEAK SURVEY HOBBS POOL DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

DATE: April 2, 1979	DATE: April 3, 19	
UPERATOR: <u>AMOCO PRODUCTION CO</u> . No. wells: 41	OPERATOR: GULF OI	CORP. 44 Wells
Meet at Amoco Office south of Hobbs at 7:30 a.m., April 2, 1979.	Meet at W.D. Grime T18S, R38E at 7:30	B Well #1-I, Section 33, a.m. April 3, 1979
South Hobbs (GSA) Unit #1-D 34-18-38	Graham State A	#1-H 24-18-37
"#2-E" "#3-L"		#2-1
" #3-L #4-K		#3-0
" #5-P 33-18-38		#4-B " #5-H "
" #6-M 34-18-38		#6-A "
"#7-N "	W.D. Grimes A	#1-D 32-18-38
" #8-D 6-19-38	H H	#2-F "
" #9-C "	и .	#3-K "
#10-В "	n	#4-C "
#11-A "	Barra Ba	#5-M "
#12-D 5-19-38		#7-C "
#13-0	H	· [#] / ₁ 8-E "
#14-D		#9-L " #10 D "
" #15-A " " #16-D 4-19-38	11	#10-0
#10-D 4-19-38 #17-C "	и И	#11-1
" #18-B "		#13-E " #14-M "
" #19-A "	11 .	#15-N "
" #20-D 3-19-38	u .	#16-D "
#21-C "	. 11	#17-C "
" #22-C "	11	#18-F "
"#23-B	11	#19-E "
" #24-A "	11	#20-K "
#23-F 0-19-38	W.D. Grimes B	#1-J 33-18-38
" #26-H " " #27-E 5-19-38	N. 11	#2-11
" #27-E 5-19-38 " #28-F "	••	#3-0
"#29-G"	11	#4-A " #6-I "
"#30-H "	Н	#7-B "
" #31-E 4-19-38	II.	#8-H "
" #32-F "	W.D. Grimes C	#1-M 21-18-38
" #33-G "	. 11	#2-N "
" #34-H "	11	#3-L "
" #35-E 3-19-38 " #26 E "	Hardin	#1-0 18-18-38
# 30-F	H	#2-P "
#37-0		#3-I "
#30-11	H H	#4-0
" #39-L 5-19-38 " #40-K "	11 11	#3-0
" #40-K #41-I	u v No vo	#0-n
<i>H</i> T 1 T 1	11	#7-B " #8-A "
	B	#8-A #9-0 "
	,	

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY DATE--TIME SCHEDULE -- Page 2

DATE: APRIL 4, 197	9		DATE: APRIL 5, 197	79	
OPERATOR: GETTY OIL	<u>COMPANY</u>	28 wells	OPERATOR: EXXON CO	RPORATION	20 wells
Meet at Getty Oil Co April 4, 1979.	o. camp at	7:30 a.m.	Meet at Exxon Offic April 5, 1979.	e on Grimes	at 7:30 a.m
Fowler	#1-C #2-F	31- 18-38	Bowers A	#1-I #2-J	30-18-38
n .	#2-F	n	н	#2-0 #3-M	29-18-38
n in the second s	#4-F	11	ul de la construcción de la constru El construcción de la construcción d	#4-P	30-18-38
Hobbs E	#1-A	26-18-37	. 11	#5-I	. 11
Mexico U	#1-B	8-19-38	24 Y	#7-E	29-18-38
Mexico U	#2 <u>G</u>	8-19-38	11	#8-0	30-18-38
McKinley "A"	#1-D	20-18-38	a) and a second s	#10-L	29-18-38
Skelly State A	#1-M	17-18-38	37	#28-M	H .
Turner	#1-F	34-18-38	 Item (1997) Item (19	#29-L	H
	#2-C		n U	#30-P	30-18-38
Grimes	#3-I	29-18-38	n i i i i i i i i i i i i i i i i i i i	#31-E	29-18-38
п 1	#4-H	1		#35-D	
	#6-I		W.D. Grimes	#1-A	29-18-38
Hardin	#1-G	19-18-38	State A "	#1-I	25-18-37
	#2-H	u .	u	#5-0	
1	#3-B	u .	11 11	#6-K	
Makinlay	#4A		1	#7-P	11
McKinley "	#1-G #2-H	30-18-38 "	11	#8-J #0 N	
u -	#2-n #4-B	a	·	#9-N	
1)	#4-6 .#5-A	н		. •	
11	#5-A #8-H	н.			
н.	#8-n #9-G	u .	OPERATOR: THE WISE	R OIL COMPA	NI V
4	#10-B	n	3 wells	N UIL COMPA	
11	#10-8 #11-A	H -	U MCT IS		
State B	#1-H	14-18-37	Meet at Morris A We	11 #1 <u>-</u> 0. Se	ction 21.
1	#2-G	11 10 07	T18S, R38# at 2:00	-	
			Morris A	#1-0	21-18-38

Morris A		#1-0	21-18-38
Morris B	•	#1-P	n
State L		#1-B	26-18-37

OPEF	RATOR:	JOHN A.	YATES	3 wells
			#1-P, Sec .m. April	tion 23, 5, 1979.

She11	State		#1-P	23-18-37
tl			#2-J	11
11 -	•	,	#3-0	41

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY DATE--TIME SCHEDULE -- Page 3

DATE: APRIL 6, 1979	7:30 a.m.	DATE: APRIL 9, 1979	· ·
OPERATOR: AMOCO PRODUCTION	CO. 48 wells	OPERATOR: W.K. BYROM	_ 1 well
South Hobbs (GSA) Unit #42-L #43-K	4-19-38 "	Meet at Holt Well #1-B in Se T18S, R37E, at 8:00 a.m. Apr	ction 36, il 9, 1979.
"#44-J "#45-I "#46-L	" 3-19-38	Ho]t #1-B	36-18-37
"#47-K "#48-J "#49-I	· · · · · · · · · · · · · · · · · · ·		
"#50-M "#51-N	5-19-38 "	OPERATOR: C.H. SWEET OIL C	<u>0.</u> 8 wells
"#52-P "#53-M #54-N	" 4-19-38 "	Meet at Grimes Well #3A-I, i T18S, R38E at 10:00 a.m., Ap	
"#55-0 #56-P #57-M	" " 3-19-38	Bowers B #2A- Grimes #1A-	
"#58-N "#59-0	и и	W.D. Grimes #3A- McKinley B #2-	I " H "
"#60-P #61-A #62-D	" 8-19-38 9-19-38	State F #1-/ " #2- " #3-	H " · ·
"#63-C #64-B #65-A	1) N N	" #4-/	A "
"#66-D "#67-C	10-19-38 "		
"#08-B #69-A "#70-H	" 8-19-38	OPERATOR: <u>ATLANTIC RICHFIEL</u> 8 wells	D COMPANY
#71-E #72-F #73-G	9-19-38 " "	Meet at Grimes #1-0 in Secti R38E, at 2:00 p.m. April 9,	
#74-G #75-H #76-E	" 10-19-38	Grimes #1-E " #2-F	28-18-38 "
#77-1 #78-G #79-H	1) 11 11	#3-D #4-C Bradley #2-A	" 6-19-38
"#80-I "#81-L "#82-K	8-19-38 9-19-38 "	"#3-B "#4-H Grimes #1-0	" 20-18-38
" #83-J " #84-I	N N 10 10 20		. <u>,</u> .
#05-L #86-K #87-K	10-19-38 "		
" #88-J " #89-I	11		

HOBBS POOL ANNUAL WITNESSED CASING LEAK SURVEY DATE--TIME SCHEDULE -- Page 4

	OPERATOR: MORANCO		10 wells	OPERATOR: TEXACO IN	<u>c.</u>	5 wells
- ;	Meet at Hobbs Well No R38E at 7:30 a.m. Apr			Meet at McKinley #2-I R38E, at 7:30 a.m., A		
· · · · · · · · · · · · · · · · · · ·	Hobbs Rice " " State T Hardin B " "	#1-H #1-H #2-G #3-A #4-B #1-E #1-E #2-F #3-D #4-C	34-18-38 13-18-37 " " " 17-18-37 18-18-38 "	State CDD & B " " McKinley	#1-A #2-H #3-G #4-B #2-I	25-18-37 " " 5-19-38
				OPERATOR: MOBIL OIL	CORP.	4 wells
			•	Meet at Berry Well #1 T18S, R38E, at 10:30 a		
	OPERATOR: CITIES SER Meet at Cities Servic 1:30 p.m., April 10,	ce yard we	· · · · ·	Berry " "	#1-K #2-N #3-L #4-M	31-18-38 " "
	Fowler " " "	#1-A #2-B #3-G #4-H #9-A	31-18-38 " " "			
	Hardin " " "	#1-F #2-E #3-C #4-D #5-D	19-18-38 " " "	OPERATOR: TEXAS PACIN 10 wells Meet at State G Well #	#1-P in Se	ection 24,
	и в и	#2-E #3-C #4-D	0 11 10	10 wells	#1-P in Se .m. April #1-P	ection 24,
	и в и	#2-E #3-C #4-D	0 11 10	10 wells Meet at State G Well # T18S, R37E, at 1:30 p State G	#1-P in Se .m. April	ection 24, 11, 1979. 24-18-37

DATE: APRIL 12, 1979			•	DATE: APRIL 16, 1979			
OPERATOR: CONTINENT	AL OIL CO.	27 wells	· · · · · ·	OPERATOR: AMOCO PE	RODUCTION CO.	49 wells	
Meet at Continental at 7:30 a.m. April ;			1 1	Meet at Amoco Office south of Hobbs at 7:30 a.m. April 16, 1979.			
Grimes	#1-0	28-18-38		South Hobbs (GSA) Ur		-19-38	
H	#2-P	0 : 11	• •	H a second a	#91-P " #92-M 1	0-19-38	
H	#3-J #4-I	H. I.		H		0-19-30	
State A-5	#1-J	5-19-38		H	#94-N "		
H	#2-0	1 ti		. Ш	#95-0 "		
State A-29	#1-J	29-18-38	• •	11	#96-0 "	· · · ·	
H A A A A A A A A A A A A A A A A A A A	#2-N #3-K	u i			#97-P " #98-A 1	6-19-38	
н	#7-N	It		u .		5-19-38	
B A A A A A A A A A A A A A A A A A A A	#8-K	11	•	· II	#100-C "		
State A-33	#1-M	33-18-38	· . ·		#101-6	I .	
H A A A A A A A A A A A A A A A A A A A	#2-L	U H		H	#102-B "		
" II	#3-K #4-J	и и и на		u e	#103-B " #104-A "		
n	#4-0	H .		II	#105-E "		
11	#6-N	n		n · · ·	#106-F		
Harrison and the second second second	#7-G			, 11	#107-G "		
H A A A A A A A A A A A A A A A A A A A	#12-L	11 · · · · ·	• .	11	#108-K "		
State B-13	#1-N	13-18-37		11	#109-J "		
11	#2-M	17 11		11	#110-I " #111-N "		
	#4-F #5-E	li di seconda di secon		н		-19-38	
н -	#6-C	H		11		-19-38	
H Constant State	#7-L	n. L	•	II and the second s	#114-J "	·	
State D-25	#1-C	25-18-37		11	#115-I "		
	#2-D	11 -		11	#110-0		
	. • .			и .	#11/-P	8-19-38	
		• • • • •		U	#119-C "		
OPERATOR: PONTOTOC	OIL CORP.	2 wells		н.,		-19-38	
		-		H		-19-38	
Meet at Hobbs State			•	a	#122-H "		
T18S, R38E, at 2:30	p.m. April I	2, 1979.		11		-19-38 -19-38	
Hobbs State	# 1- F	29-18-38		11		3-19-38	
1100005-5-64-66 11	#2-G	II	• • •	11		0-19-38	
en de la construction de la constru La construction de la construction d	<i>n</i> – <i>n</i>	· · · ·	• ,*	Turner Tr. 2		84-18-38	
а. ¹		· · · ·		State A		19-38	
		•		State A-3		3-18-38	
•				State G	#1-E " #2-F "	· · · ·	
•		· ·		n and the second se	#2-F #5-E "	i ta sta	
	· · · ·		· 	11	#6~F."		
			•	Byers B	#34-B 4	-19-38	
	•			State A-2	#11Y-C "		
				McKinley		-19-38	
	•		· .		サイノーし		
· · · · · ·					#19-E "		

DATE: APRIL 17, 1979				DATE: APRIL 18, 1979			
OPERATOR: AMERADA HESS	CORP.	28 well	S	OPERATOR: S	AMEDAN OIL	CORP.	14 wells
Meet at Hardin Well #1-M R38E at 7:30 a.m. April		on 18, T18	BS,	Meet at Same 7:30 a.m. Ap	•• •		Grimes at
Hardin Hardin B McKinley McKinley B State A State B State C U	#1-M #2-N #3-! #5-K #1-D #2-F #3-C #3-C #4-E #5-F #1-B #2-A #5-A #1-F #3-C #3-C #3-C #3-C #3-C #1-A #2-H	18-18-38 " " 30-18-38 " " 32-18-38 " " 29-18-38 " " " " 36-18-37		Moon A "Moon B State B State C " " Turner A " Turner B " OPERATOR: C Meet at Ship at 1:30 p.m.	& C OPERAT p #1-E in S	<pre>#1-G #2-B #1-H #2-A #1-F #2-E #1-N #2-K #3-L #4-M #1-J #2-0 #1-I #2-P ING CORP. ection 23 1979.</pre>	,T18S,R37E,
State E "	#3-G #1-E #2-D	24-18-37 "		Shipp		#1-E	23-18-37
State WH "B" "	#1-0 #2-K	14-18-37 "		OPERATOR: ES	STES ENGINE	ERING	. l well
	· 、			Meet at State	e Well #1-P	in Sect	ion 14.

Meet at State Well #1-P in Section 14, T18S, R37E, at 2:00 p.m. April 18, 1979.

State #1-P 14-18-37

DATE: APRIL 19, 1979	· · · · · · · · · · · · · · · · · · ·	DATE: APRIL 20, 197	9	
OPERATOR: MARATHON OIL CO.	17 wells	OPERATOR: CHEVRON OIL	<u> </u>	9 wells
Meet at Marathon Office west of Hobbs 7:30 a.m. April 19, 1979.		Meet at State 1 Well #5 R38E at 7:30 a.m. April		
State 30 #1-K 30- " #2-N " " #3-L " " #5-K " " #6-M " " #7-N " " #8-L " " #9-M "	-18-38 -18-38	State 1 " State 17 State 29	#2-E " #5-0 2 #6-P " #1-L 1 #1-P 2 #2-0 " #3-P " #4-0 "	2 wells
		Fowler "	#1-D 3 #4-E "	1-18-38
OPERATOR: MORRIS R. ANTWEIL Meet at Hobbs Cone Townsite Well #1 Section 21, T18S, R38E, at 2 p.m. Apr		OPERATOR: PENROC OIL	CORP.	3 wells
Hobbs Cone Townsite #1-J 21-	-18-38	Meet at Conoco State We T18S, R38E at 1:30 p.m.		
	·. · · · · · · · · · · · · · · · · · ·	Conoco State " Conoco "A" State	#1-C 3 #2-K " #1-0 "	3-18-38
SONNY'S OIL FIELD SERVICE INC.	l well		· · · · · · · · · · ·	· · ·
Meet at Hobbs State #3-B in Sec. 29, at 2:30 p.m. April 19, 1979. Hobbs State #3-B 29-	·1838	OPERATOR: RICE ENGINE 3 wells Meet at New Mexico Oil in Hobbs at 2:30 p.m. A	Conservati	on Comm.
•	• • · ·	Hobbs "	#25-P 2	5-19-38 5-18-37 9-18-38

DATE: APRIL 23, 1979

OPERATOR: SHELL OIL CO. 53 wells

Meet at Shell Office on West Bender at 7:30 a.m. April 23, 1979.

April 23, 1979.				
Berry "	#1-P #2-J	31-18-38 "	<u>Shell Oil Co. Contd</u> . State D	#1-F 24-18-37
11 - 11 - 12 - 12 - 12 - 12 - 12 - 12 -	#2-0 #3-1 #4-0	H.	State F	#2-C " #2-G 23-18-37 #3-B "
H U	#6-P #7-J	H · · · · · · · · · · · · · · · · · · ·	Turner "	#1-G 34-18-38 #2-B "
Grimes "	#1-M #2-L	28-18-38 "		
N N	#3-K #4-N	II H		
	#9-M #10-L			
McKinley A	#11-N #1-M #2_0	" 19-18-38	 	
H H	#2-0 #3-P #4-N	1) 11		
0 0 0	#5-J #6-K	0 11 11		• .
n n n	#7-L #10-J #11-N	in an star an In an star an an In a star an		· · · · · · · · ·
McKinley B	#1-K #2-N	20-18-38 "		
и И	#3-M #4-L #5-L	0 11 11		
Sanger "	#1-M #2-N	27-18-38	n sense and an anna an a	
	#3-L #4-E #5-K #6-D	6 U H H		
Rice "	#C-D #1-P #2-0 #3-I	13-18-37 "		
" State A	#4-J #1-G	" 32-18-38		
0 0	#2-G #3-H #4-G			
" " State B "	#6-G #7-H #1-D #2-C	" " 33-18-38 "		
n	#2-0 #5-D #6C	0		

STATE OF NEW MEXICO P. O. BOX 1980 - HOBBS

OIL CONSERVATION COMMISSION

DIRECTOR JOE D. RAMEY

88240 LAND COMMISSIONER PHIL R. LUCERO

STATE GEOLOGIST EMERY C. ARNOLD

February 22, 1978

TO:

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (an including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- Operators shall furnish connections and personnel to assist in the opening of 4) valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission repre-sentative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time, in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 1980 - HOBBS 88240 LAND COMMISSIONER The

STATE GEOLOGIST

EMERY C. ARNOLD

DIRECTOR JOE D. RAMEY

PHIL R. LUCERO

February 22, 1978

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS

 During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

(2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by <u>Rule 115</u>.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

ANNUAL WITNESSED CASING LEAK SURVEY HOBBS POOL DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

DATE: April 3, 1978 DATE: April 4, 1977 OPERATOR: AMOCO PRODUCTION CO. OPERATOR: GULF OIL CORP. 44 Wells No. wells: 41 Meet at Amoco Office south of Hobbs at Meet at W.D. Grimes B Well #1-I, Section 33, 7:30 a.m., April 3, 1978. T18S, R38E at 7:30 a.m. April 4, 1978. South Hobbs (GSA) Unit. #1-D 34-18-38 24-18-37 Graham State A #1-H 11 #2-E. #2-A 0 11 п #3-L 11 #3-G n н #4-K 11 н #4-B ų #5-P 33-18-38 н н #5-H 11 #6-M 34-18-38 н 11 #6-A £L. #7-N #1-D 32-18-38 W.D. Grimes A #8-D 6-19-38 11 . #2-F 11 п 11 #9-C н #3-K li 11 #10-B 11 в #4-C 11 н #11-A п 11 #5-M 11 #12-D 5-19-38 н u #7-C 4 .11 н #13-C u #8-E ы 11 #14-B п н #9-L 11 #15-A н ... п #10-D t #16-D 4-19-38 :1 .11 #11-F н #17-C H н п #13-E II. н #18-B 51 11 #14-M 11 #19-A н 11 11 #15-N 1 3-19-38 н #20-D 11 #16-D 11 #21-C н п #17-C 11 #22-C 11 н #18-F H H #23-B 41 #19-E 11 #24-A 11 п #20-K #25-F 6-19-38 #1-I 33-18-38 W.D. Grimes B 11 #26-H -#2-H l1 12 -#27-E 5-19-38 н #3-B 11 #28-F 11 11 #4-A 11 н #29-G 11 н #6-I н ħ Ħ 11 #30-H #7-B #31-E 4-19-38 11 11 #8-H ti 11 #32-F #1-M 21-18-38 W.D. Grimes C 11 #33-G и. #2-N Ð 11 11 н #34-H #3-L 11 #35-E 3-19-38 #1-0 18-18-38 Hardin 11 #36-F #2-P 11 í. 11 н 11 #37-G -#3-I 11 #38-H н 11 11 #4-G #39-L 5-19-38 11 11 #5-J H 11 1Ì #40-K 11 #6-H н н #41-I 11 #7-B 11 #8-A н .. #9-0

Lea State "FO"

14-17-37

#1-N

OPERATOR: GETTY OIL COMPANY 28 wells OPERATOR: EXXON CORPOR Meet at Getty Oil Co. camp at 7:30 a.m. Meet at Exxon Office or April 6, 1978. Meet at Exxon Office or April 6, 1978. Fowler #1-C 31-18-38 Bowers A " #2-F " " #4-F " Hobbs E #1-A 26-18-37 " Mexico U #1-B 8-19-38 " Mexico U #1-D 20-18-38 " Skelly State A #1-H 17-18-38 " " #6-I " W.D. Grimes Hardin #1-6 19-18-38 " " #4-A " " WCKinley #1-G 30-18-38 " " #4-A " " WCKinley #1-G 30-18-38 " " #4-A " " " #4-A " " " #4-B " " " #4-B " " " #4-A "	PRIL 6, 1978		
April 5, 1978. April 6, 1978. Fowler #1-C $31-18-38$ Bowers A " #2-F " " #3-C " " #4-F " Hobbs E #1-A 26-18-37 " Mexico U #1-B $8-19-38$ " Mexico U #2-G $8-19-38$ " McKinley "A" #1-D 20-18-38 " Skelly State A #1-M 17-18-38 " Turner #1-F $34-18-38$ " " #2-C " " Grimes #3-I 29-18-38 " " #2-C " " Hardin #1-G 19-18-38 State A " #4-H " " " #4-A " " " #2-H " " " #4-A " " " #4-A " " " #4-A " " " #4-B " </td <td>ORATION</td> <td>20 wells</td>	ORATION	20 wells	
#2-F " " #3-C " " #4-F " " Mexico U #1-A 26-18-37 " Mexico U #1-B 8-19-38 " Mexico U #2-G 8-19-38 " Mexico U #2-G 8-19-38 " McKinley "A" #1-D 20-18-38 " Skelly State A #1-M 17-18-38 " Turner #1-F 34-18-38 " " #2-C " " Grimes #3-I 29-18-38 " " #2-C " " Hardin #1-F 34-18-38 " " #4-H " " Hardin #1-G 19-18-38 State A " #4-A " " #3-B " " " #4-A " " # #4-A " " # #4-A " " # #4-A "	on Grimes	s at 7:30 a.m.	
#4-B #5-A #8-H #9-G #10-B #10-B #11-A	#1-I #2-J #3-M #4-P #5-I #7-E #8-0 #10-L #28-M #29-L #30-P #31-E #35-D #1-A #1-I #5-0 #6-K #7-P #8-J #9-N	30-18-38 29-18-38 30-18-38 29-18-38 30-18-38 29-18-38 29-18-38 29-18-38 29-18-38 29-18-38 29-18-38 29-18-37	
#2-G " T18S, R38# at 2:00 p.m.	<u>OIL COMPA</u> #1-0, Se	ection 21,	

H H

Morris A	#1-0	21-18-38
Morris B	#1-P	11
State L	#1-B	26-18-37

OPERATOR:	JOHN A. YA	TES	3 wells
Meet at Shell T18S, R37E at			•
Shell State		#1-P	23-18-37

#2-J #3-0 11

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DATE: APRIL 7, 1978	DATE: APRIL 10, 1978
OPERATOR:AMOCO_PRODUCTION_CO41 wells	OPERATOR: <u>W.K. BYROM</u> 1 well
South Hobbs (GSA) Unit #42-L 4-19-38 #43-K "	Meet at Holt Well #1-B in Section 36, T18S, R37E, at 8:00 a.m. April 10, 1978.
"#44-J" #45-I" #46-L 3-19-38 #47-K"	Holt #1-B 36-18-37
" #48-J " " #49-I " #50-M 5-19-38	
"#51-N " #52-P "	OPERATOR: C.H. SWEET_OIL_CO 8 wells
"#53-M 4-19-38 "#54-N " #55-0 "	Meet at Grimes Well #3A-I, in Section 20, T18S, R38E at 10:00 a.m., April 10, 1978.
#33-0 #56-P #57-M #58-N #58-N #59-0 #60-P #61-A 8-19-38 #62-D 9-19-38 #63-C #64-B #65-A #65-A #66-D 10-19-38 #67-C #68-B	Bowers B #2A-J 20-18-38 Grimes #1A-J " W.D. Grimes #3A-I " McKinley B #2-H " State F #1-A 23-18-37 " #2-H " #3-I " #4-A "
#69-A " #70-H 8-19-38 #71-E 9-19-38 #72-F " #73-G "	OPERATOR: <u>ATLANTIC RICHFIELD COMPANY</u> 8 wells Meet at Grimes #1-0 in Section 20, T18S, R38E, at 2:00 p.m. April 10, 1978.
#74-G #75-H #75-H #76-E #77-I #78-G #79-H #79-H #80-I #80-I #81-L 9-19-38 #82-K	Grimes #1-E 28-18-38 #2-F " #3-D " #4-C " Bradley #2-A 6-19-38 #3-B " #4-H " Grimes #1-0 20-18-38

DATE: APRIL 11, 197	8		DATE: APRIL 12, 1978	3		
OPERATOR: MORANCO		10 wells	OPERATOR: TEXACO II	NC	5 wells	
Meet at Hobbs Well No. R38E at 7:30 a.m. Apri			Meet at McKinley #2-I in Sec. 5, T19S, R38E, at 7:30 a.m., April 12, 1978.			
Hobbs Rice " " State T Hardin B " "	#1-H #1-H #2-G #3-A #4-B #1-E #1-E #2-F #3-D #4-C	34-18-38 13-18-37 " 17-18-37 18-18-38 "	State CDD & B " " McKinley	#1-A #2-H #3-G #4-B #2-I	25-18-37 " " 5-19-38	
			OPERATOR: MOBIL OII	_ CORP.	4 wells	
			Meet at Berry Well # ⁺ T18S, R38E, at 10:30			
OPERATOR: CITIES SERV	ICE CO,	10 wells	Berry "	#1-K #2-N	31-18-38 "	
Meet at Cities Service yard west of Hobbs at 1:30 p.m., April 11, 1978			и И -	#2-N #3-L #4-M	11 13	
Fowler " " Hardin " "	#1-A #2-B #3-G #4-H #9-A #1-F #2-E #3-C #4-D	31-18-38 " " " " " " " "	OPERATOR: TEXAS PACE 10 wells	IFIC OIL C	<u>O. INC.</u>	
	#5-D	· ·	Meet at State G Well T18S, R37E, at 1:30 p			
	•		State G " State V A/c-1 State V A/c-2	#1-P #2-I #3-J #4-0 #1-I #2-J #3-C	24-18-37 " 14-18-37 " 23-18-37	
· · ·			fi 11 41	#4-F #5-K #6-N	n 11 11	

DATE: APRIL 13		27 wells	DATE: APRIL 14, 1978 OPERATOR: AMOCO PRODUCTION CO.	49 wells
OPERATOR: CONTIN	ENTAL UIL CU.	Z7 Werts	OPERATOR: APOCO PRODUCTION CO.	49 Weils
Meet at Continent 7:30 a.m. April 1		st Sanger at	Meet at Amoco Office south of Ho 7:30 a.m. April 14, 1978.	bbs at
Grimes	#1-0	28-18-38		9 - 19-38
	#2-P #3-J		"#84-I #85-L	10-19-38
11	#3-0 #4-I		#83-L #86-K	10-19-50
State A-5		-5-19-38	#87-K	11
11	#2-0	н	" #88-J	11
State A-29	#1-J	29-18-38	" #89-I	
н 	#2-N			9-19-38
11 11	#3-K	FI 17	" #91-P	
	#7-N #8-K	н .	"#92-M #93-N	10-19-38 "
State A-33	#8-K #1-M	33-18-38	" #95-N	11
	#2-L	II	"	н
0	#3-K	H	#96-0	IF
u .	#4-J	H ·	"#9 7- P	н
11	#5-0	П		16-19-38
N 	#6-N			15-19-38
1) 41	#7-G	11 11	" #100-C	11
" State B-13	#12-L	13-18-37	"#101-C "#102-B	n
State D-15	#1-N #2-M	10-10-57	#102-B #103-B	11
11	#4-F	H	" #103-B	11
н	#5-E	Ti -	" #105-Е	11
**	#6-C	н	" #106-F	II.
11	#7-L	11	" #107-G	
State B-25	#1-C	25-18-37	" #108-K	11
. "	#2-D	11	"#109-J #110-I	
		×	"#110-I "#111-N	11
				3-19-38
OPERATOR: MARCU	M DRILLING CO.	2 wells		6-19-38
			" #114-J	11
Meet at Hobbs Sta			" #115-I	
T18S, R38E, at 2:	30 p.m. April 1	3, 1978.	"#116-0 "	11 11
Ushba Stata	#1 E	20 10 20	π Γ Γ $ \Gamma$	8-19-38
Hobbs State "	#1-F #2-G	29-18-38 "	#/18-D #119-C	II II
	π2-0			34-18-38
·				9-19-38
			State "A-3" #27-P	33-18-38
			State "G" #1-E	H
			"#2-F	11
			"#5-E	и и
			#0-1	" 4-19-38
			Byers "B" #34-B State A-2 #11Y-C	4-19-38 "
				5-19-38
			#12-C	u
			" #19-E	FI

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DATE: APRIL 17, 1978	3	· · ·	DATE: APRIL 1	8, 1978	· · · · ·
OPERATOR: AMERADA H	IESS CORP.	28 wells	OPERATOR: SAMED	AN OIL CORP.	14 wells
Meet at Hardin Well # R38E at 7:30 a.m. Apr			Meet at Samedan 7:30 a.m. April		Grimes at
Hardin " Hardin B McKinley " McKinley B State A " State A " State B " " State C " State E " State WH "B"	######################################	18-18-38 "" 30-18-38 "" 32-18-38 "" 29-18-38 "" 36-18-37 " 24-18-37 "	Moon A " State B " State C " " Turner A " Turner B " <u>OPERATOR: C & C</u> Meet at Shipp #1 at 1:30 p.m. Apr Shipp	-E in Section 23	

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DATE: APRIL 19, 197	7		DATE: APRIL 20,	1978	
OPERATOR: MARATHON)IL CO.	17 wells	OPERATOR: CHEVRON	OIL CO.	9 wells
Meet at Marathon Offic 7:30 a.m. April 19, 19		bbs at	Meet at State 1 Well R38E at 7:30 a.m. Ap		
State 9 #1-N 9-19-3 State 30 #1-K 30-18-3 " #3-L " " #3-L " " #5-K " " #6-M " " #7-N " " #8-L " " #9-M "	" " " 32-18-38 "	McKinley " State 1 " State 17 State 29 " "	#1-F #2-E #5-0 #6-P #1-L #1-P #2-0 #3-P #4-0	20-18-38 " 29-18-38 " 17-18-38 29-18-38 " "	
и - О	#6-0 #7-P #8-I	H A A A A A A A A A A A A A A A A A A A	OPERATOR: SUN OIL Meet at Fowler Well		2 wells
u	#9-J	11	R38E at 10 a.m. Apri		
			Fowler	#1−D #4−E	31 - 18-38 "
OPERATOR: MORRIS R. Meet at Hobbs Cone Tow Section 21, T18S, R38E	unsite Well #		OPERATOR: PENROC C	DIL CORP.	3 wells
Hobbs Cone Townsite	#1-J	21-18-38	Meet at Conoco State T18S, R38E at 1:30 p		
	• • •	•	Conoco State " Conoco "A" State	#1-C #2-K #1-0	33-18-38 "
SONNY'S OIL FIELD SERV	ICE INC.	l well			
Meet at Hobbs State #3-B in Sec. 29, T18S,E38E, at 2:30 p.m. April 19, 1978.		OPERATOR: RICE ENG 3 wells	GINEERING &	OPERATING	
Hobbs State	#3-B	29-18-38	Meet at New Mexico (in Hobbs at 2:30 p.m		
			Hobbs "	#15-E #25-P #29-F	15-19-38 25-18-37 29-18-38

DATE: APRIL 2	1, 1978		•		
OPERATOR: SHEL	L OIL CO.	53 wells		. V.	-
Meet at Shell Of	fice on West B	ender at 7:30 a.m.		et i ja	
April 21, 1978.	•	· · · .			•
			Shell Oil Co. Contd.		
Berry	. #1− P	31-1 8-38	State D	#1-F	24-18-37
"	#2-J	н	11	#2-C	H.
II	#3-I	н	State F	#2-G	23-18-37
U.	#4-0	11	16	#3-B	н
H · · ·	#6-P	н	Turner	#1-G	34-18-38
П	#7-J	н	n .	#2 - B	16
Grimes	#1-M	28-18-38			
11	#2-L	н			
11	#3-K	· 11			
H	#4-N	н			
11	#9-M	41			
H	#10-L	11			
11	#11-N	11			
McKinley A	#1-M	19-18-38			
н	#2-0	u			
11	#3-P	"			
н	#4-N	11			
н	#5-J	11			
11	#6-K	II .			
н	#7~L	11			
н	#10-J	н			
н	#11-N	14			
McKinley B	#1-K	20-18-38			
II	#2-N	"			
П	#3-M	и .			
u –	#4-L	11			
H	#5-L	N .			
Sanger	#1-M	27-18-38	•		
II	#2-N	11			
#	#3-L	н.	•		(
u	#4-E	11			
	#5-K	н			
u	#6-D	н			
Rice	#1-P	13-18-37	· .		
. "	#2-0	R .			
u	#3-I	1			
H	#4-J	11			
State A	#1-G	32-18-38			
	#0° C				

II. #5-D 41 #6--C

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33-18-38 "

#2-G

#3-H

#4-G

#6-G

#7-H #1-D

#2-C

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OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 1980 - HOBBS

DIRECTOR JOE D. RAMEY 88240 LAND COMMISSIONER PHIL R. LUCERO 197 I. A. S.

STATE GEOLOGIST EMERY C. ARNOLD

February 22, 1977

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (an including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 1980 - HOBRS 88240



DIRECTOR JOE D. RAMEY 88240 LAND COMMISSIONER PHIL R. LUCERO

STATE GEOLOGIST EMERY C. ARNOLD

February 22, 1977

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS
FROM: NEW MEXICO OIL CONSERVATION COMMISSION
SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS
(1) During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

(2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by <u>Rule 115</u>.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 4, 1977	APRIL 5, 1977
AMOCO PRODUCTION COMPANY 41 wells	GULF OIL CORPORATION 44 wells
Meet at Amoco Office south of Hobbs at 7:30 a.m., April 4, 1977.	Meet at W.D. Grimes B Well #1-I, Section 33, T18S, R38E at 7:30 a.m., April 5, 1977.
" #38-H " " #39-L 5-19-38 " #40-K " #41-I "	" " #5-J " #6-H " #7-B " #8-A " #9-0 "
	J.R. Holt #1-C 36-18-38 Lea State "FO" #1-N 14-17-37

DATE-TIME SCHEDULE -- Page 2

	APRIL 6, 1977			APRIL 7, 1977	
	GETTY OIL COMPANY		31 WELLS	EXXON CORPORATION	20 WELLS
	Meet at Getty office on 7:30 a.m., April 6, 1977		oadway at	Meet at Exxon Office on Gri April 7, 1977.	mes at 7:30 a.m.
• •	Fowler " Hobbs E Mexico U Mexico U McKinley "A" Skelly State A Turner " Grines " Hardin " McKinley " " McKinley " " "	#1-C #2-F #3-C #1-A #1-A #1-A #1-A #1-D #1-F #2-C #3-I #1-F #3-I #4-H #3-A #1-G #3-H #3-H #4-A #1-G #1-A #5-A #6-G #7-B #8-H #9-G #10-A	31-18-38 " 26-18-37 8-19-38 8-19-38 20-18-38 17-18-38 34-18-38 34-18-38 29-18-38 " " 19-18-38 " " 30-18-38 " "	Bowers A " " " " " " " " " " " " " " " " " " "	
	State B	#1-H #2-G	14-18-37 "	Morris B State L	#1-P " #1-B 26-18-37

JOHN A. YATES

3 WELLS

Meet at Shell State #1-P, Section 23, T18S-R37E at 3:00 p.m. April 7, 1977.

Shell State		#1-P	23-18-37
11		#2-J	и ,
81	-	#3-0	fl

APRIL 11, 19)77				APRIL 12, 1977		·
AMOCO PRODUC	TION COMP/	ANY	41 wells		W.K. BYROM	8	wells
Meet at Amoc 7:30 a.m., A			Hobbs at		Meet at Bradley Well # R38E at 8:00 a.m., Apr		
South Hobbs " "	(GSA) Unit	t #42-L #43-K #44-J #45-I	4-19-38 " "		Bradley " Bradley B	#1-I #2-P _#5-G #1-J	6-19-38 " "
D 11 11		#46-L #47-K #48-J #49-I	3-19-38 " "		Holt Orcutt	#2-0 #1-B #1-C #2-D	36-18-37 8-19-38 "
11 11 11		#50-M #51-N #52-P #53-M	5-19-38 " 4-19-38				
11 11 11		#54-N #55-0 #56-P #57-M	" " 3-19-38				
1. 1. 2. 1. 1.		#58-N #59-0 #60-P #61-A #62-D	" " 8-19-38 9-19-38	•	C. H. SWEET OIL COMPANY Meet at Grimes Well #34 R38E at 10:00 a.m., App	- A-I, Secti	
1 11 11 11 11 11	• •	#62-D #63-C #65-A #65-A #66-D #67-C #68-B #69-A #70-H	9-19-38 " 10-19-38 " " 8-19-38		RSSE at 10.00 a.m., Apr Bowers B Grimes W.D. Grimes McKinley B State F	#2A-J #1A-J #3A-I #2-H #1-A #2-H #1-A #2-H	20-18-38 " 23-18-37
		#71-E #72-F #73-G #74-G #75-H #75-H #76-E #77-I	9-19-38 " " " 10-19-38		" <u>ATLANTIC RICHFIELD COM</u> Meet at Grimes #1-0 in	#4-A <u>PANY</u>	" 8 wells 185-R38E
1 1 1 1		#78-G #79-H #80-I #81-L #82-K	" 8-19-38 9-19-38 "		at 2:00 p.m. April 12, Grimes		28-18-38 ".""
• •					Bradley " Grimes	#2-A #3-B #4-H #1-0	6-19-38 "

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DATE-TIME SCHEDULE - Page 4

APRIL 13, 1977		· · · · · · · · · · · · · · · · · · ·	-	APRIL 14, 1977	· · · · · · · · · · · · · · · · · · ·
MORANCO		10 wells		TEXACO, INC.	5 wells
Meet at Hobbs Well No R38E at 7:30 a.m., Ap			S,	Meet at McKinley #2-I at 7:30 a.m., April 14	
Hobbs Rice " " State T Hardin B " "	#1-H #1-H #2-G #3-A #4-B #1-E #1-E #2-F #3-D #4-C	34-18-38 13-18-37 " " 17-18-37 18-18-38 "		State CDD & B " " McKinley	#1-A 25-18-3 #2-H " #3-G " #4-B " #2-I 5-19-38
		* *	· · ·	MOBIL OIL CORPORATION Meet at Berry Well #1- at 10:30 a.m. April 14	
				Berry "	#1-K 31-18-38 #2-N " #3-L " #4-M "

1:30 p.m., April 13, 1977

Fowler	#1-A	31-18-38
11	#2-B	
u	#3-G	н. Н
u .	#4-H	11
н ,	#9-A	11
Hardin	#1-F	19-18-38
н	#2-E	11
n	#3-C	11
H ¹	#4-D	11
п	#5-D	н

TEXAS PACIFIC OIL COMPANY, INC .-- 10 wells

Meet at State G Well #1-P. Section 24, T18S, R37E, at 1:30 p.m. April 14, 1977.

State " "	G	#1-P #2-I #3-J #4-0	24-18-37
State "	V A/c-1	#1-I #2-J	14-18-37 "
State	V A/c-2	#3-C #4-F	23-18-37
		#5-K #6-N	в

DATE-TIME SCHEDULE - Pag APRIL 15, 1977	e 5	, '	APRIL 18, 1	977	• •	· .		
CONTINENTAL OIL COMPANY	27 we	11s	AMOCO PRODU		OMPANY		41 wells	
Meet at Continental Offi at 7:30 a.m., April 15,		er	Meet at Amo 7:30 a.m. A				bbs at	•
Grimes " State A-5 " State A-29 " " State A-33	#1-0 28-18-33 #2-P " #3-J " #4-I " #1-J 5-19-38 #2-0 " #1-J 29-18-33 #2-N " #3-K " #7-N " #8-K " #1-M 33-18-33 #2-L "	3	South Hobbs "" " " " " " " " " " " " " " " "	(GSA) l	Jnit	#83-J #84-I #85-L #86-K #87-K #88-J #89-I #90-0 #91-P #92-M #93-N #93-N #94-N #95-0	9-19-38 " 10-19-38 " " 9-19-38 " 10-19-38 " "	
" " " State B-13 "	#3-K " #4-J " #5-0 " #6-N " #7-G " #12-L " #1-N 13-18-3 #2-M " #4-F " #5-E "	7	0 11 11 11 11 11 11 11 11 11 11			#96-0 #97-P #98-A #99-D #100-C #101-C #102-B #102-B #103-B #104-A #105-E	" " 16-19-38 15-19-38 " " " "	
" " State B-25 "	#6-C " #7-L " #1-C 25-18-3 #2-D "	÷	" " " Turner Tr. State "A"	2		#106-F #107-G #108-K #109-J #110-I #111-N #5-L #34-A	" " " 34-18-38 9-19-38	
MARCUM DRILLING COMPANY Meet at Hobbs State No. R38E at 2:30 P.M., April			State "A-3 State "G" "		••.	#27-P #1-E #2-F #5-E #6-F	33-18-38 " " "	
Hobbs State " "	#1-F 29-18-38 #2-G " #4-C "	3	Byers "B" State A-2 Mckinley "			#0-F #34-B #11Y-C #8-D #12-C #19-E	4-19-38 " 5-19-38 "	

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TIME-DATE SCHEDULE - Page 6

APRIL 20, 1977 APRIL 19, 1977 AMERADA HESS CORPORATION 28 wells SAMEDAN OIL CORPORATION 14 wells. Meet at Hardin Well #1-M. Section 18-T18S-Meet at Samedan Office on North Grimes at 7:30 a.m. April 20, 1977 R38E at 7:30 a.m. April 19, 1977 Moon A -#1-G 28-18-38 ti Hardin #2-B IF #1-M 18-18-38 н u 11 #2-N Moon B #1-H н 0 н н #3-L #2-A н н #5-K State B #1-F 25-18-37 н 11 Hardin B #4-N #2-E McKinley #1-D 30-18-38 State C #1-N 24-18-37 11 н H. н #2-F #2-K H п 11 It #3-C #3-L 1E ŧI. п H. #4-E #4-M н McKinley B #5-F Turner A #1-J 34-18-38 41 11 #2-0 #6-C п State A #1-B #1-I 32-18-38 Turner B . 0 #2-P #2-A н 11 #4-B п п #5-A State B #1-F 29-18-38 н H. #2-G 11 n #3-B н U #4-C н н #5-G 11 п #6-F State C #1-A 36-18-37 11 н #2-H в п #3-G #1-E 24-18-37 State E н #2-D State WH "B" #1-0 14-18-37

#2-K

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<u>APRIL</u> 21, 1977		· · · · · · · · · · · · · · · · · · ·	APRIL 22, 1977		
MARATHON OIL COMPANY	•	17 wells	CHEVRON OIL COMPANY	(9 wells
Meet at Marathon Offic 7:30 a.m. April 21, 19		of Hobbs at	Meet at State 1 Well # R38E at 7:30 a.m, Apri		
State 30 " " " " State 32 "	#1-N #1-K #2-N #3-L #5-K #6-M #7-N #8-L #9-M #2-P #3-I #4-J #5-0 #6-0 #7-P #8-I #9-J	9-19-38 30-18-38 "" " " " " 32-18-38 " " "	McKinley " State 1 State 17 State 29 " " " " <u>SUN OIL COMPANY</u> Meet at Fowler Well #1 at 10:00 a.m. April 22	, 1977	
MORRIS R. ANTWEIL	·	1 well	Fowler " Fowler "C"	#1-D #4-E #2-D #3-E	31-18-38 " "
Meet at Hobbs Cone Town Section 21-T18S-R38E at			· · ·		· · ·
Hobbs Cone Townsite	#1-J	21 - 18-38	PENROC OIL CORPORATION		3 wells
			Meet at Conoco State W T18S-R38E at 1:30 p.m.		
SONNY'S OIL FIELD SERVI	ICE, INC] well	Conoco State " Conoco "A" State	#1-C #2-K #1-0	33-18-38 "
Meet at Hobbs State #3- at 2:30 p.m. April 21,		ion 29-T18S-R38E			· ·
Hobbs State	#3-B	29-18-38	RICE ENGINEERING AND O	PERATING,	, INC. 3 wells
			Meet at New Mexico Oil in Hobbs at 2:30 p.m.		
		• •	Hobbs "	#15-Е #25-Р	15-19-38 25-18-37

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TIME-DATE SCHEDULE - Page 8

APRIL 25, 1977

SHELL OIL COMPANY 53 wells

Meet at Shell Office on West Bender at 7:30 a.m. April 25, 1977

Berry	#1-P	31-18-38	
II II	#2-J	11	
11	#3-I	н.	• •
8	#4-0		
	#6-P	II ·	
	#7-J	11	
Grimes	#1-M	28-18-38	
11	#2-L	n. ¹	÷
II · · ·	#3-K		
II	#4-N	· · · ·	
II · ·	. #9-M	· · · ·	
1) 41	#10-L	11	
1	#11-N		-
McKinley A	#1-M	19 - 18-38	
	#2-0 #3-P	ŧI	
n	#3-P #4-N	u	
1	#4-N #5-J	n	
11	#6-K	u	
t)	#0-R #7-L	11	
n	#10-J	#1	
11	#11-N	н	·
McKinley B	#1-К	20-18-38	•
II	#2-N	н .	
11	#3-M		
11	#4-L	11 ¹	
II	#5-L	11	•
Sanger	#1-M	27 - 18-38	
	#2-N	п	
tt -	#3-L	41	
н	#4-E	11	
11	#5-K	11	
11	#6-D	H	
Rice	#1-P	13-18-37 "	
H	#2-0		
B 	#3-I	u u	
11 O	#4-J		
State A	#1-G #2-G	32-18-38	
· · ·	#2-G #3-H	H	
	#3-11 #4-G	11	• •
Н	#4-0 #6-6	11	
н	#7-H	11	<i>i</i>
State B	#1-D	33-18-38	
- H	#2-C	11	
If .	#5-D	н	• •
F4	#6-C	н.,	
State D	#1-F	24-18-37	
"	#2-C	11	
State F	#2-G	23-18-37	
n	#3-B	12	· ·
Turner	#1-G	34-18-38	
11	#2-B	11	
· ·			

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 1980 - HOBBS 88240 LAND COMMISSIONER PHIL R. LUCERO

1976

STATE GEOLOGIST EMERY C. ARNOLD

DIRECTOR JOE D. RAMEY

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February 5, 1976

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (an including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be rescheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- (505) 393-6161, Hobbs, New Mexico.



DIRECTOR

JOE D. RAMEY

OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO P. O. BOX 1980 - HOBBS 88240 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

February 5, 1976

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS

 During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future, any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

(2) During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by <u>Rule 115</u>.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 1, 1976		•	APRIL 2, 1976		
AMOCO PRODUCTION COMPANY	41 wells		GULF OIL CORPORATION	44 we	11s
Meet at Amoco Office south of H 7:30 a.m., April 1, 1976.	lobbs at	• •	Meet at W.D. Grimes B W T18S, R38E at 7:30 a.m		
South Hobbs (GSA Unit #1-D	34-18-38	•	Graham State A	#1-H	24-18-37
"#2-E			11	#2-A	• 01
# 3-L	- 11 - 11		н,	#3-G	н
" #4-K		•	11	#4-B #5-H	1F
#3-P	33-18-38		U .	#5-n #6-A	u
# 0 -M	34-18-38		W.D. Grimes A	#0-A #1-D	32-18-38
#/-IX	6 10 20		W.D. Grines A	#1-0 #2-F	32 - 10-30
"#8-D "#9-C	6-19-38		11	#2-1 #3-K	¹ B
#9-0 #10-H	n	· ·	- H	#4-C	
" #10-11 #11-A	n .		I J	#5-M	11
" #11-7 #12-D	5-19-38		н	#7-C	H .
#12-5 #13-C	J=19=30		н	#8-E	11
#13-0 #14-B	11		- H	#9-L	U
" #15-A	11		n -	#10-D	
" #16-D	4-19-38		, u 1	#11-F	0
" #17-C	H 15 50		11	#13-E	0
" #18-B	́н	•	u ·	#14-M	×II
" #10-5 #19-A	H		н	#15-N	н
" #20-D	3-19-38		8	#16-D	11
" #21-C	II		u .	#17-C	11
" #22-C	u –		0	#18-F	Ш
" #23-B	41		И	#19-E	H .
"#24-A	н		н	#20-K	н
" #25-F	6-19-38		W.D. Grimes B	#1-I	33-18-38
#26-H	11	· .	H	#2-H	H
#27-E	5-19-38			#3-B	н
" #28-F	"		u ·	#4-A	0
" #29-G	15		н	#6-I	11
" #30-H	11		11	#7-B	н ,
" #31-E	4-19-38		W.D. Grimes C	#1-M	21-18-38
" #32-F	11		14	#2-N	11
" #33-G	· 11.		11	#3-L	н.
" #34-H	11		Hardin	#1-0	18-18-38
" #35-Е	3-19-38		II.	#2-P	
" #36-F	**		H .	#3-I	
" #37-G	H A.		11	#4-G	0 <u>.</u>
" #38-H	· B		- #	#5-J	
" #39-L	5-19-38			#6-H	
" #40-К	il	· .	11. 	#7-B	0
" #41-I	H .		11	#8-A	0 , a
				#9-0	,н ос. 10, 00
			J.R. Holt	#1-C	36-18-38
			Lea State "FO"	#1-N	14-17-37

•		and the second se			
			· ,		
DATE-TIME SCHEDULE - Page 2	• ·				
APRIL 5, 1976		APRIL 6, 1976			•.
SKELLY OIL COMPANY 11 wells		EXXON CORPORATION	20	wells	
Meet at Skelly Grimes office west of Hobbs at 7:30 a.m., April 5, 1976.		Meet at Exxon Office on April 6, 1976.	Grimes a	at 7:30 a.m.	• •
Fowler #1-C 31-18-33 " #2-F " " #3-C " " #4-F " Hobbs E #1-A 26-18-37 Mexico U #1-B 8-19-38 Mexico U #1-D 20-18-38 State A #1-M 17-18-38 Turner #1-F 34-18-38 " #2-C 34-18-38 Weet at Sinclair Camp south of Hobbs at 2:00 p.m. April 5, 1976. 8 wells		Bowers A "" " " " " " " " " " " " " " " " " "	#1-I #2-J #3-M #4-P #5-I #7-E #10-L #28-M #29-L #30-P #31-E #35-D #1-A #1-I #5-0 #6-K #7-P #8-J #9-N	30-18-38 " 29-18-38 30-18-38 30-18-38 29-18-38 30-18-38 29-18-38 " 30-18-38 29-18-38 29-18-38 " 29-18-38 29-18-37 25-18-37 " "	
Grimes #1-E 28-18-38 " #2-F " #3-D "	•	THE WISER OIL COMPANY	2	2 wells	
" #4-C " Bradley #2-A 6-19-38 " #3-B " " #4-H "		Meet at Morris A Well #1 R38E at 2:00 p.m. April	-0, Sect	tion 21-T185 •	5-
Grimes #1-0 20-18-38		Morris A Morris B	#1-0 #1-P	21-18-38 "	-
				• · · ·	
		JOHN A. YATES		3 wells	
	÷	Meet at Shell State #1-P R37E at 3:00 p.m. April			
		Shell State "	#1-P #2-J #3-0	23-18-37 "	
	• .		· · · · ·		·.

DATE-TIME	SCHEDULE	- Page	3
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APRIL 7, 1976

AMOCO PRODUCTION COMPANY 41 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m., April 7, 1976.

South "	Hobbs	(GSA)	Unit	#42-L #43-K	4-19-38
11		•		#44-J	11
11				#45-I	
11 · ·				#46-L	3-19-38
u –				#47-K	
11				#48-J	-H
11				#49-I	
и .	· .			#50-M	5-19-38
11				#51-N	u
0			· · · ·	#52-P	u .
11				#53-M	4-19-38
н				#54-N	1 15 00
н				#55-0	U .
н .		÷.		#56-P	H
0			,	#57-M	3-19-38
н				#58-N	"
1				#59-0	п
0	•			#60 - P	11
$\mathbf{H}^{1} = \{1, 2, \dots, N\}$		•		#61-A	8-19-38
ŧ				#62-D	9-19-38
н				#63-C	н., , , , , , , , , , , , , , , , , , ,
н.				#64-B	II -
11			1	#65~A	11
н		۰.		#66-D	10-19-38
11				#67-C	1
Ð	. *			#68-B	u .
11				#69-A	11
н				#70-H	8-19-38
н				#71-E	9-19-38
11 .				#72-F	11
D				#73-G	
11				#74-G	<u>н</u> Тарана (1996)
13			•	#75-H	- 11
H	•			#76-E	10-19-38
11				#77-I	Ħ
11			· · ·	#78-G	0
11	•		ŗ	#79-H	
	1 -			#80-I	8-19-38
11		· .		#81-L	9-19-38
**				#82-K	и, ,

APRIL 8, 1976

W.K. BYROM

8 wells

Meet at Bradley Well #1-I, Section 6, T19S-R38E at 8:00 a.m., April 8, 1976.

Bradley " Bradley R	#1-I #2-P #5-G #1-J	6-19-38 " "
Bradley B	#2-0	
Holt	#1-B	36-18-37
Orcutt	#1-C	8-19-38
II.	#2-D	H

C. H. SWEET OIL COMPANY

8 wells

Meet at Grimes Well #3A-I, Section 20, T18S, R38E at 1:00 p.m., April 8, 1976.

Bowers B Grimes	#2A-J #1A-J	20-18-38
W.D. Grimes	#3A-I	11
McKinley B	#2-H	11
State F	#1-A	23-18-37
11	#2-H	H .
H · ·	#3-I	н
Ш	#4-A	0

DATE-TIME SCHEDULE - Page 4

APRIL 9, 1976

MORANCO 10 wells

Meet at Hobbs Well No. 1-H, Section 34,T18S, R38E at 7:30 a.m., April 9, 1976.

Hobbs	#1-H	34-18-38
Rice	#]-H	13-18-37
II	#2-G	н
H	#3-A	B
н	#4-B	11
State T	#1-E	17-18-37
Hardin B	#1-E	18-18-38
и .	#2-F	H · · · ·
н	#3-D	. 0
11	#4-C	II

<u>APRIL 12, 1976</u>

TEXACO, INC.

5 wells

Meet at Texaco Field Office south of Hobbs at 7:30 a.m., April 12, 1976.

State CDD & B	#1-A	25-18-37
H	#2-H	11 5
11	#3-G	H
H	#4-B	И.
McKinley	#2-I	5-19-38

MOBIL OIL CORPORATION

4 wells

Meet at Berry Well #1-K, Section 31 T18S-R38E, at 10:30 a.m. April 12, 1976.

Berry "	#1-K #2-N	31-18-38 "
.11 ·	#3-L	11
Ш	#4-M	0 ·
•		

CITIES SERVICE OIL COMPANY

10.wells

Meet at Cities Service yard west of Hobbs at 1:30 p.m., April 9, 1976.

Fowler	#1-A	31-18-38
1	#2-B	N .
11	#3-G	11
H	#4-H	н
0	#9-A	11
Hardin	#1-F	19-18-38
II.	#2-E	H
U	#3-C	8
н	#4-D	Ш
- H	#5-D	H

TEXAS PACIFIC OIL COMPANY, INC .-- 10 wells

Meet at State G Well #1-P, Section 24, T18S, R37E, at 1:30 p.m. April 12, 1976.

State "	G	#2-I #3-J	24-18-37
" State "	V A/c-1	#4-0 #1-I #2-J	" 14-18-37 "
State " "	V A/c-2	#3-C #4-F #5-K #6-N	23-18-37 " "

DATE-TIME SCHEDULE - Page 5

APRIL 13, 1976		· . ·	<u> </u>	APRIL
CONTINENTAL OIL COMP	PANY	27 wells		AMOCO
Meet at Continental at 7:30 a.m., April		West Sanger		Meet 7:30
Grimes	#1-0	28-18-38		South
. 11	#2-P	- 11		I .
H	#3-J	· II · ·		1
11	#4-I	, H		it.
State A-5	#1-J	5-19-38		1
n .	#2-0	11		I .
State A-29	#1-J	29-18-38		₽. ^r
u.	#2-N	u .	1	
"	#3-K	1 11	- 1	
u .	; #7–N	H	•	•
14	. #8-K	II .		I
State A-33	#1-M	33-18-38	ľ	ſ
	#2-L	an the second		ا
11	#3-K	н .		I. ⁷ .
11	#4-J	s 11	6	1
18	#5-0	0	4	I
H	#6-N	11	II.	1
n	#7-G	. n	1	i .
11	#12-L	11	t I	I
State B-13	#1-N	13-18-37	81	1
11	#2-M	11	. 1	1
11 .	#4-F	H Constanting	1	I
11	#5-E	н		1
11	#6-C	II .	· •	ı .
11	#7-L	· H	I.	;
State B-25	#1-C	25-18-37	I	I
"	#2-D			1
				1
		·		· ·

MARCUM DRILLING COMPANY

3 wells

Meet at Hobbs State No. 1-F Section 29-T18S-R38E at 2:30 P.M., April 13, 1976.

Hobbs State	#1-F	29-18-38
11	#2-G	11 ·
в	#4-C	H

APRIL 14, 1976

AMOCO	PRODUCTION	COMPANY		41 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m. April 14, 1976.

	South Hobbs	(GSA)	Unit	#83-J	9-19-38 "
	11 . 11			#84-I	•
÷.,	tr .			#85-L	10-19-38 "
	u .	•.		#86-K	
			•	#87-K	•• •
	11		•	#88-J	
	- H	•	•	#89-I	
	- 11		* .	#90-0	9-19-38
				#91-P	
	1			#92-M	10-19-38 "
				#93-N	11
	. 11		•••••	#94-N	11
• •	нії і і і і і і і і і і і і і і і і і і			#95-0 #06_0	ай на на На на на
				#96-0	11
	11			#97−P #98−A	
	II		·.	#98-A #99-D	16-19-38 15-19-38
	n		•	#99-D #100-C	10-19-30
	H			#100-C #101-C	11
			•	#101-C #102-B	11
	11			#102-B #103-B	н
				#103-B #104-A	н
	н			#104-A #105-E	н
				#105-E #106-F	11
	11			#100-6	11
	u .			#107-0 #108-K	0 ¹
	n			#100-1 #109-J	н
			•	#110-I	п
	11			#111-N	H
	Turner Tr. 2			#5-L	34-18-38
-	State "A"			#34-A	9-19-38
	State "A-3		•	#27-P	33-18-38
	State "G"			#1-E	11
	н			#2-F	u _
	II			#5-E	H ,
	11			#6-F	ti
	Byers "B"			#34-B	4-19-38
	State A-2			#11Y-C	н
	Mckinley			#8-Ď	5-19-38
	- 11			#12-C	13
	Ħ			#19-E	11
	· · ·				



TIME-DATE SCHEDULE - Page 6

APRIL 15, 1976

AMERADA HESS CORPORATION 28 wells

Meet at Hardin Well #1-M, Section 18-T18S-R38E at 7:30 a.m. April 15, 1976.

	•	
Hardin	#1-M	18-18-38
H	#2-N	()
14	#3-L	H .
	#5-K	n 11
Hardin B	#4-N	0
McKinley	#1-D	30-18-38
в	#2-F	10 10 00
n	#3-C	H
	#3-C #4-E	н
McKinloy P	#4-C #5-F	
McKinley B		11
	#6-C	
State A	#1-B	32-18-38
	#2-A	1
u ·	#4-B	· H
- H	#5-A	11
State B	#1-F	29-18-38
11	#2-G	11
II	#3-B	0
0	#4-C	0
н	#5-G	н
H	#6-F	н
State C	#1-A	36-18-37
"	#2-H	"
н	#3-G	81
State E	#J-U #1-E	24-18-37
	#1-E #2-D	24-10-37
		14 10 07
State WH "B"	#1-0	14-18-37
	#2-K	

APRIL 16, 1976

SAMEDAN OIL CORPORATION 14 wells

Meet at Samedan Office on North Grimes at 7:30 a.m. April 16, 1976.

Moon A	#1-G #2-B	28-18-38 "
Moon B	#1-H	θ.
11	#2-A	u
State B	#1-F #2-E	25-18-37 "
State C	#1-N	24-18-37
1	#2-K	
	#3-L	
H	#4-M	11
Turner A	#1-J	34-18-38
H	#2`-0	H .
Turner B	#]-I	н
	#2-P	

GETTY OIL COMPANY

20 wells

Meet at Getty Office in Hobbs at 1:00 p.m. April 16, 1976.

Grimes	#3-I	29-18-38
8	#4-H	H -
18	#6−I	н
Hardin	#1-G	19-18-38
II	#2-H	ш
H (1)	#3-B	H ·
п	#4-A	11
McKinley	#1-G	30-18-38
, H	#2-H	10 ·
31	#3-H	H .
11	#4-B	H
H	#5-A	0
н	#6-G	n
н	#7-B	H
II.	#8-H	11
11	#9-G	н
н	#10-B	11
IF IF	#11-A	11
State B	#1-H	14-18-37
11	#2-G	11

TIME-DATE SCHEDULE - Page 7	
APRIL 19, 1976	APRIL 20, 1976
MARATHON OIL COMPANY 17 wells	CHEVRON OIL COMPANY 9 wells
Meet at Marathon Office west of Hobbs at 7:30 a.m. April 19, 1976.	Meet at State 1 Well #5-0, Section 29-T18S- R38E at 7:30 a.m. April 20, 1976.
State 9 #1-N 9-19-38 State 30 #1-K 30-18-38 " #2-N "	McKinley #1-F 20-18-38 " #2-E " State 1 #5-0 29-18-38 " #6 P "
"#3-L" "#5-K" "#6-M" #7-N" "#8-L" "#9-M"	" State 17 #1-L 17-18-38 State 29 #1-P 29-18-38 " #2-0 " #3-P " #4-0 "
State 32 $#2-P$ $32-18-38$ "	#4-0 SUN OIL COMPANY 4 wells
" #7-P " " #8-I " " #9-J "	Meet at Fowler Well #1-A, Section 5-T19S-R38E at 10:00 a.m. April 20, 1976.
	Fowler #1-D 31-18-38
MORRIS R. ANTWEIL] well	"#4-E" Fowler"C"#2-D" "#3-E"
Meet at Hobbs Cone Townsite Well #1-J, Section 21-T18S-R38E at 2 p.m. April 19, 1976.	
Hobbs Cone Townsite #1-J 21-18-38	PENROC OIL CORPORATION 3 wells
	Meet at Conoco State Well #1-C, Section 33- T18S-R38E at 1:30 p.m. April 20, 1976.
SONNY'S OIL FIELD SERVICE, INC 1 well	Conoco State #1-C 33-18-38 " #2-K " Conoco "A" State #1-0 "
Meet at Hobbs State #3-B, Section 29-T18S-R38E at 2:30 p.m. April 19, 1976.	
Hobbs State #3-B 29-18-38	RICE ENGINEERING AND OPERATING, INC. 3 wells
	Meet at New Mexico Oil Conservation Commission in Hobbs at 2:30 p.m. April 20, 1976.
	Hobbs #15-E 15-19-38 " #25-P 25-18-37 " #29-F 29-18-38

TIME-DATE SCHEDULE - Page 8

#2-J " #3-I " #4-0 " #6-P " #7-J " Grimes #1-M 28-" "#2-L " "#3-K " #4-N " #9-M " "#10-L " #11-N " McKinley A #1-M #4-N " #3-P " #4-N " #10-L " #10-L " #11-N " McKinley A #1-M #4-N " #3-P " #4-N " #10-J " #1-M 19-" #3-K " #10-J " #1-M 20-" #3-K " #4-E " #3-L " #4-E " #3-L " #4-E " #3-L "	wells
#2-J " #3-I " #4-0 " #6-P " #7-J " Grimes #1-M 28- " #2-L " " #3-K " " #4-N " " #4-N " " #1-M 19- " #11-N " McKinley A #1-M 19- " #4-N " " #2-0 " " #10-L " " #11-N " McKinley A #1-N 19- " #1-K 20- " #1-K 20- " #1-K 20- " #2-N " " #3-L " " #4-L " " #3-L " " #4-E " " #4-E " " #4-E " " <td< th=""><th>r at 7:30</th></td<>	r at 7:30
" #3-I " " #4-0 " " #6-P " " #7-J " Grimes #1-M 28-" " #2-L " " #3-K " " #3-K " " #4-N " " #4-N " " #10-L " " #11-N " McKinley A #1-M 19-" " #3-P " " #4-N " " #10-J " " #10-J " " #10-J " " #1-K 20-" " #1-K 20-" " #1-K 20- " #1-K 20- " #1-K 20- " #2-N " " #3-L " " #4-L " " #3-L " "	18-38
<pre>#3-1 #44-0 #44-0 #44-0 #7-J Grimes #1-M 28- #7-L #42-L #44-N #44-N #44-N #44-N #44-N #410-L #410-L #410-L #42-0 #44-N #44-N #44-N #44-N #44-N #44-L #44</pre>	
<pre>"#4-0"#6-P"#7-J"#6-P"#7-J"#7-J"#7-J"#7-J"#7-J"#7-J"#7-J#7-J#7-J#7-J#7-J#7-J#7-J#7-J#7-J#7-J</pre>	
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Grimes #1-M 28- "#2-L " "#3-K " "#4-N " "#10-L " "#10-L " "#10-L " "#10-L " "#10-L " "#11-N " McKinley A #1-M "#4-N " "#5-J " #4-N " #5-J " #1-N " #6-K " "#11-N " #6-K " #11-N " #10-J " #10-J " #11-N " McKinley B #1-K 20- "#11-N " #4-L "#3-M " #4-L Sanger #1-M 27- "#2-N " #3-L "#4-E " " #1-P 13- " #4-E " #4-J State A #1-D 33- <td></td>	
#2-L #3-K #3-K #4-N #9-M #10-L #11-N #11-N #11-N #2-0 #3-P #4-N #5-J #4-N #5-J #4-N #5-J #4-N #5-J #6-K #7-L #10-J #11-N #4-L #1-K 20-" #3-N #4-L #3-N #4-E #3-L #4-E #4-E #4-E #4-J #4-J #4-J #4-G #4-G #4-G	18-38
#3-N #4-N #9-M #10-L #10-L #10-L #10-L #11-N #0Kinley A #1-M #2-0 #3-P #4-N #3-P #4-N #5-J #4-N #5-J #4-N #5-J #10-J #7-L #10-J #7-L #10-J #7-L #10-J #7-L #7-H ***********	
#4-N #9-M #10-L #10-L #11-N #0cKinley A #1-M #2-0 #3-P #4-N #3-P #4-N #5-J #4-N #5-J #4-N #5-J #4-N #5-J #4-N #5-J #6-K #7-L #10-J #7-L #10-J #7-L #10-J #7-L #10-J #7-L #10-J #7-L #10-J #7-L #7-L #7-L #3-N #4-L #3-N #4-L #3-N #4-E #4-E #4-E #4-E #4-E #4-J State A #1-D #4-C #4-G <td>11 A</td>	11 A
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McKinley A #1-M 19- " #2-0 " " #3-P " " #4-N " " #5-J " " #5-J " " #6-K " " #7-L " " #10-J " " #11-N " McKinley B #1-K 20- " #3-M " " #4-L " Sanger #1-M 27- " #3-L " Sanger #1-M 27- " #3-L " " #4-E " State A #1-P 13- " #4-J " " #4-J " #3-H " #4-J " #4-G " " #4-G " " #4-G " " #4-G " " #2-C "	
#2-0 # #3-P # #4-N # #5-J # #6-K # #7-L # #10-J # #7-L # #7-N # #3-N # #4-L # #3-N # #4-E # #3-L # #4-E # #3-L # #4-E # #3-I # #4-J # \$tate A #1-G 32- #4-G # # #4-G	18-38
<pre>" #3-P " #4-N " " #5-J " " #6-K " " #7-L " " #7-L " " #7-L " " #7-L " " #7-L " " #10-J " " #11-N " McKinley B #1-K 20- " #2-N " " #3-M " " #4-L " " #4-L " " #5-L " Sanger #1-M 27- " #4-E " " #3-L " " #4-E " " #4-E " " #3-L " " #4-E " " #3-L " " #3-L " " #3-L " " #3-L " " #4-E " " #3-L " " #4-E " " #3-L " " #4-E " " #3-L " " #4-E " " #4-G " " #3-H " " #4-G " " #6-G " " #7-H "</pre>	_
#4-N "#5-J "#6-K "#7-L "#10-J "#11-N McKinley B #1-K "#3-M "#2-N "#3-M "#3-M "#3-M "#3-M "#4-L "#3-M #3-L "#3-L #3-L "#4-E "#5-L Sanger #1-M 27-" #4-E "#5-L Sanger #1-M 27-" #4-E "#3-L #4-E "#4-E "#1-P 13-I #4-E #1-P 13-I #4-J State A #1-D #3-H #2-C #3-H #2-C #3-H #4-G #5-D #2-C #5-D #6-C	
""""""""""""""""""""""""""""""""""""	
#0-K #7-L #10-J #10-J #11-N McKinley B #1-K 20-N #2-N #3-M #4-L "#3-M #3-M #4-L "#3-K #3-L #3-L #3-L #4-E #3-I #4-J State A #1-G 32-G #3-H #4-G #4-G #4-G #4-G #7-H State B #1-D #2-C #5-D #5-D #6-C #5-D	
<pre>" #10-J " " #11-N " McKinley B #1-K 20-" " #2-N " " #3-M " " #4-L " " #5-L " Sanger #1-M 27-" " #2-N " " #3-L " " #4-E " " #3-L " " #44-E " " #44-E " " #44-E " " #5-K " " #6-D " Rice #11-P 13-" " #4-J " State A #1-G 32- " #3-H " " #4-G " " #5-D " " #5-D " " #5-D " " #6-C " State D #1-F 24-</pre>	
<pre>"#11-N " McKinley B #1-K 20-" "#2-N " #3-M " #44-L " Sanger #1-M 27" #44-L " #5-L " Sanger #1-M 27" #44-E " #44-E " #44-E " #6-D " Rice #1-P 13" #2-0 " #3-I " #44-J " State A #1-G 32 #2-G " #3-H " #44-G " #3-H " #44-G " #3-H " #44-G " #3-H " #44-G "</pre>	•
McKinley B #1-K 20- " #2-N " " #3-M " " #4-L " " #4-L " Sanger #1-M 27- " #3-L " " #2-N " " #4-E " State #1-P 13- " #4-J " State A #1-G 32- " #4-J " State B #1-D 33- " #4-G " " #4-G " " #5-D " " #2-C " " #5-D " " #6-C " " #1-F 24-	
#2-N #3-M #4-L #4-L #5-L Sanger #1-M 27- #2-N #1-M #3-L #4-E #4-E #4-E #6-D Rice #1-P #3-I #2-0 #3-I #4-J State A #1-G #3-H #4-G #3-H #2-G #3-H #2-G #3-H #2-G #3-H #2-G #3-H #2-G #3-H #2-G #3-H #4-G #3-H #4-G #3-H #4-G #4-G #5-D #5-D #1-F 24-	18-38
" " " " " " " " " " " " " " " " " " "	
"#4-L "#5-L Sanger "#1-M 27-" "#2-N "#3-L "#4-E "#4-E "#4-E "#4-E "#5-K "#6-D Rice #1-P "#2-0 "#3-I "#2-0 "#3-I #4-J State A #1-G 32-G "#3-H #4-G "#4-G "#3-H #2-G "#3-H #2-G "#3-H #1-G 32-G "#2-G #1-D 33-H #4-G "#5-D "#5-D "#5-D #1-F 24-	
Sanger #1-M 27- "#2-N " #3-L " #4-E " #5-K " Rice #1-P 13- "#2-0 " #3-I " #4-J " State A #1-G 32- "#4-J " State A #1-G 32- "#4-G " #3-H " #3-H " #4-G " #3-H " #4-G " #4-G " #4-G " #4-G " #5-D " #5-D " #5-D " " #6-C " State D #1-F 24-	
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" #7-H " State B #1-D 33- " #2-C " #5-D " #5-D " State D #1-F 24-	
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State D #1-F 24-	
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T0:

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM:

NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT:

RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

TO:

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWER, BYERS-QUEEN GAS, HOBBS BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT:

ECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by <u>Rule 115</u>.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

NEW MEXICO OIL CONSERVATION COMMISSION Post Office Box 1980 Hobbs, New Mexico

T0:

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT:

ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second value above the surface. This second value must be closed in compliance with paragraph 1.
- Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.

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- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- 393-6161, Hobbs, New Mexico.

DATE-TIME SCHEDULE

DATE-TIME SCHEDULE ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

<u>APRIL 1, 1975</u>

	AMOCO PRODUCTION COMPANY		41	Wells
	Meet at Amoco Office south	of Hobbs at 7:30	a.m.	
	South Hobbs (GSA) Unit	#1-D #2-E #3-L #4-K #5-P #6-M #7-N #8-D #9-C #10-H #10-H #11-A #12-D #13-C #14-B #15-A #16-D #17-C #18-B	34-18-38 " 33-18-38 34-18-38 " 6-19-38 " 5-19-38 " 4-19-38	
		#19-A #20-D #21-C #22-C #23-B #24-A #25-F #26-H #26-H #28-F #28-F #29-G #30-H	3-19-38 -19-38 5-19-38 4-19-38 -19-38 -19-38 -19-38 -19-38 -19-38 -19-38	
· · · ·		#** • - 1		

APRIL 2, 1975

GULF OIL CORPORATION

44 wells

Meet at W. D. Grimes B Well #1-I, Section 33, T18S, R38E at 7:30 a.m.

	Meet at w. D.	. V rj	Inga D	11511	η·	Jection	00, 1100, N	
	Graham State	Δ.	· . ·		#1-H	. *	24-18-37	
	Graham State	_ 1			#2-A			
					#3-G		11	
	Graham State	:	•			•	n	1.
	Graham State				#4-B		11	* .
	Graham State			•	#5-H		11	Т
	Graham State				#6-A			
	W. D. Grimes	A !		•:	#1D		32-18-38	
	W. D. Grimes	A i			#2-F		11	· ·
	W. D. Grimes	A			#3-K		, H	.]
	W. D. Grimes	A			#4-C		It ·	
•	W. D. Grimes	A			#5-M		H	
	W. D. Grimes				#7-C		ED	i.
	W. D. Grimes				#8-E		ti	
	W. D. Grimes				#9-L		10	
	W. D. Grimes				#10-D		н	
	W. D. Grimes				#11-F		11	i.
		,		•	#13-E		11	· .
	W. D. Grimes						11	1
	W. D. Grimes		-		#14-M		11 -	. !
	W. D. Grimes				#15-N		()	;
•	W. D. Grimes				#16-D		11	
	W. D. Grimes		: :		#17-C			
	W. D. Grimes		· · ·		#18-F		17	••
	W. D. Grimes				#19-E		89	
	W. D. Grimes	A:			#20 - K			
	W. D. Grimes	B	<i>·</i> .		#1-I		33-18-38	
	W. D. Grimes	B	1		#2-H		13	•
	W. D. Grimes	B		• •	#3-B		11	•
	W. D. Grimes		ŧ		#4-A		88	
	W. D. Grimes				#6-I		11	
	W. D. Grimes				#7 - B	-	10	
	W. D. Grimes			•	#1-M		21-18-38	
	W. D. Grimes				#2-N		29	
	W. D. Grimes				#3-L		89	
	Hardin	U	·	•	#1-0		18-18-38	
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	J. R. Holt			•	#1-C	•	36-18-37	
	Lea State "F	0"			#1-N		14-17-37	

<u>APRIL 3, 1975</u>

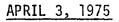
SKELLY OIL COMPANY

11 wells

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

Fowler Fowler Fowler	#1-C #2-F #3-C	31-18-38 "
Fowler Hobbs E Mexico U Mexico U	#4-F #1-A #1-B #2-0	26-18-37 8-19-38 8-19-38
Makiniey State A Turner	#1=D #1=M #1-F	20=18=38 17=18=38 34-18-38
Turner	#2-C	34-18-38

Page 2



ATLANTIC RICHFIELD COMPANY

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Grimes Grimes	· .	#1-E #2-F	28-18-38 28-18-38
Grimes		#3-D	28-18-38
Grimes		#4-C	28-18-38
Bradley 1		• #2-A	6-19-38
Bradley		#3-B	6-19-38
Bradley	• •	#4-11	6-19-38
Grimes		#1-0	20-18-38
· · · · ·		•	

APRIL 4, 1975

EXXON CORPORATION

Meet at Exxon Office on Grimes at 7:30 a.m.

	•.			
Bowers A	#1-I		0-18-38	
Bowers A	#2-J.	30)-18-38	:
Bowers A	#3-M	29	9-18-38	
Bowers A	#4-P	30)-18-38	
Bowers A	#5 - I	- 3(0-18-38	
Bowers A	#7-E	29	9-18-38	
Bowers A	#8-0	30)-18-38	
Bowers A	#10-L	. 29	9-18-38	
Bowers A	#28-M	29	9-18-38	·
Bowers A	#29 - L	: 29	9-18-38	
Bowers A	#30-P)-18-38	
Bowers A	#31-E	29	9-18-38	
Bowers A	#35-D	. 29	9-18-38	
W. D. Grimes	#1-A	. 29	9-18-38	
State A	#1-I	25	5-18-37	
State A	#5-0	25	5-18-37	
State A	#6-K	25	5-18-37	
State A	#7 - P	25	5-18-37	
State A	- #8-J	- 25	5-18-37	
State A	#9-N	25	5-18-37	
	• *		· . · ·	
THE WISER OIL COMPANY				2

2 Wells

Meet at Morris A Well No. 1-0, Section 21, T18S-R38E at 2:00 p.m.

Morris A		#1-0	21-18-38
Morris B		#1-P	21-18-38

JOHN A. YATES

3 wells

Meet at Shell State No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell	State			#1-P		23-18-37
Shell	State			#2-J	1	23-18-37
She11	State	·. ·	i i	#3-0	:	23-18-37
· ·	ì			ł.	. :	

Page 3

20 wells

<u>APRIL 7, 1975</u>

AMOCO PRODUCTION COMPANY

Meet at Amoco Office South of Hobbs at 7:30 a.m.

South Hobbs (GSA)	Unit	#42-L	4-19-38
- He and the second sec	1	#43-K	и _.
	· ·	#44-J	11
u		#45-I	11
11		#46-L	3-19-38
11		#47-K	"
и.	}	*#48-J	11
11		#49-I	н
11		#50-M	5-19-38
11 No. 1	,	#51-N	J-19-30
н ²	ł		
N	•	#52-P	
19	· ·	#53-M	4-19-38
17 19	с - -	#54-N	11
	1 r	#55-0	•
80	· .	#56-P	
90 / ²	3	#57-M	3-19-38
H		#58-N	E1 .
N . ·	•	#59-0	81
H		#60-P	11
41		#61-A	8-19-38
11	1	#62-D	9-19-38
11		#63-C	9-19-38
88		#64-B	II ,
11		#65-A	11
N	i	#66-D	10-19-38
H	1	#67-C	10 15 50
H		#68-B	11 -
DŶ	· ·	#69-A	11
19		#70-11	8-19-38
98 ·		#70-h #71-E	9-19-38
88		#72-F	9-19-30
II III			
11	· · .	#73-G	
11		#74-G	••
n		#/3-1	10 70 00
		#76-E	10-19-38
		#77 - I	11
10		#78-G	н
		#79-H	84
88		#80 - I	8-19-38
H		#81 - L	9-19-38
B		#82-K	98

APRIL 8, 1975

<u>W. K. B</u>	YROM	:	•				. 8	wells
Meet at	Bradley	Well	#1-I,	Section	6-T19S-R38E a	at 8	a.m.	
Bradley				#1-I	6-19	9-38		· ·
Bradley				#2-P		9-38	•	
Bradley		•		#5-G		-38		
Bradley				#1-J		9-38		
Bradley		·		#2-0	6-19	9-38		
Holt				#1-B	36-18	3-37		
Örcutt				`#1-C	8-19	9-38		
Orcutt	••		+ · ;	#2-D	8-19	9-38		•
				• ••	• • •	. •		

Page 4

41 Wells

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				Page 5
<u>AP</u>	<u>RIL 8, 1975</u>	, ,		
	C. H. SWEET OIL COMPANY		8	wells
• •	Meet at Grimes Well #3A-I,	Section 2	0-T18S-R38E at 1:00	o.m.
:	Bowers B Grimes	#2A-J #1A-J	20-18-38 20-18-38	
	W. D. Grimes McKinley B	#3A-I #2-H	20-18-38 20-18-38	
	State F State F	#1-A #2-H	23-18-37 23-18-37	
	State F State F	#3-I #4-A	23-18-37 23-18-37	
		4 · · · · · · · · · · · · · · · · · · ·		•
AP	<u>RIL 9, 1975</u>			
	MORANCO) wells
•	Meet at Hobbs Well No. 1-H,	:		a.m.
:	Hobbs Rice	#1-H #1-H	34-18-38 13-18-37	· ·
1	Rice Rice	#2-G #3-A	13-18-37 13-18-37	
•	Rice State T	#4-B #1-E	13-18-37 17-18-37	
	Hardin B Hardin B	#1-E #2-F	18-18-38 18-18-38	
	Hardin B Hardin B	#3-D #4-C	18-18-38 18-18-38	
	CITIES SERVICE OIL COMPANY		10) wells
	Meet at Cities Service yard	west of	Hobbs at 1:30 p.m.	
•	Fowler	#1-A	31-18-38	· · ·
	Fowler Fowler	#2-B #3-G	31-18-38 31-18-38	
	Fowler Fowler	#4-H #9-A	31-18-38 31-18-38	
	Hardin Hardin	#1-F #2-E	19-18-38 19-18-38	
	Hardin Hardin	#3-C #4-D	19-18-38 19-18-38	
•	Hardin	#5-D	19-18-38	
<u>AP</u>	RIL 10, 1975		Х., +	
•	TEXACO, INC.	· ·	5	Wells
	Meet at Texaco Field Office	south of	Hobbs at 7:30 a.m.	
e de la	State CDD & B State CDD & B	#1-A #2-H	25-18-37 25-18-37	
1	State CDD & B State CDD & B State CDD & B	#3-G #4-B	25-18-37 25-18-37 25-18-37	
¦ .	McKinley	#2-I	5-19-38	
	MOBIL OIL CORPORATION		4	wells
	Meet at Berry Well No. 1=K;	Section	31=T185=R38E at 10:3	Óà.m.
. 2	Berry Berry	#1-K #2-N	31-18-38 31-18-38	λ
	Berry Berry	#3-L #4-M	31-18-38 31-18-38	

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APRIL 10, 1975

TEXAS PACIFIC OIL COMPANY, INC. 10 wells Meet at State G Well #1-P, Section 24-T18S-R37E at 1:30 p.m. #1-P 24-18-37 State G #2-I State G 11 State G #3-J 11 #4-0 State G 14-18-37 State V A/c-1 #1-I State V A/c-1 #2-J State V A/c-2 #3-C 23-18-37 #4-F State V A/c-2 State V A/c-2 #5-K #6-N State V A/c-2 APRIL 11, 1975

CONTINENTAL OIL COMPANY

27 Wells

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Meet at Continental Office on West Sanger at 7:30 a.m.

			-		
Grimes		#1-0	· · ·	28-18-38	
Grimes	•	#2-P			
Grimes		. #3-J		R .	
Grimes		#4-I		13	
State A-5	-	#1-J		5-19-38	
State A-5		#2-0		н	
State A-29		#1-J	1	29-18-38	· . ·
State A-29		#2-N		H	
State A-29		#3-K	: :	11 \	
State A-29		#7-N		н	
State A-29		#8-K		11	
State A-33	t.	#1-M		33-18-38	
State A-33		#2-L	•	II .	
State A-33	-	#3-K		69	
State A-33		#4-J	и - г - Ц	88	
State A-33		#5-0	!	H · · · ·	
State A-33 -		#6-N	• . •	н	
State A-33	· · .	#7-G	•	u .	
State A-33		#12-L		н.	
State B-13		#1-N		13-18-37	
State B-13		#2-M		11	
State B-13		#4-F		n	
State B-13		#5 - E	· · · · ·	ar j	
State B-13		#6-C		н ;	
State B-13		#7-L		н	
State B-25		#1-C	· ·	25-18-37	
State B-25	•	#2-D		11	
State D=25	1	WZ-0	•		

MARCUM DRILLING COMPANY

3 Wells

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 2:30 p.m.

Hobbs	State	• *	1 8 1 7 8 6 6		#1-F			29.	-18-	-38	
Hobbs	State				#2-G	•		н			·
Hobbs	State		1	:	#4-C		`	11		• •	

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APRIL 14, 1975

AMOCO PRODUCTION COMPANY

41 Wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

MEEL at Anoco office south		
South Hobbs (GSA) Unit	#83-J	9-19-38
	#84-I	"
u į	#85-L	10-19-38
H	#86-K	II
	#80-K #87-K	п
n de la companya de l	#87-N #88-J	
ł		11
n Hors	#89-I	9-19-38
	#90 - 0	9-19-30
N N	#91-P	10-19-38
	#92-M	10-19-30
	#93-N	lî
11	#94-N	88
- H	#95-0	98
II .	#96-0	
11	#97-P	
0	#98-A	16-19-38
91	#99-D	15-19-38
.11	#100-C	
10	#101-C	11
11	#102-B	II ·
H	#103-B	88
H	#104-A	11
11	#105-E	H
11	#106-F	11
н	#107-G	1f Standard
11	#108-K	11
tt	#109-J	11
н .	#110-I	Pt .
U	#111-N	11
Turner Tr. 2	#5-L	34-18-38
State "A"	#34-A	9-19-38
State "A-3"	#27-P	33-18-38
State "G"	#1-E	H
	#2-F	90
97	#5-E	84 .
H	#6-F	88 .
Byers "B"	#34-B	4-19-38
State A-2	#11Y-C	11
McKinley	#8-D	5-19-38
n n n n n n n n n n n n n n n n n n n	#12-C	11
	#19-E	
	1. 11. in	
• •	i	

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APRIL 15, 1975

APRIL	15, 1975			
	AMERADA HESS CORPORATION		• • •	28 wells
	Hardin Hardin Hardin Hardin Hardin B	#1-M #2-N #3-L #5-K #4-N #1-D	18-18-38 " " " 30-18-38	· · ·
	McKinley McKinley McKinley McKinley McKinley B McKinley B	#2-F #3-C #4-E #5-F #6-C	11 11 11 11 11	· · ·
	State A State A State A State A State B State B	#1-B #2-A #4-B #5-A #1-F #2-G	32-18-38 " " 29-18-38	· · · · ·
	State B State B State B State B State C State C State C State E	#3-B #4-C #5-G #6-F #1-A #2-H #3-G #1-E	" " 36-18-37 " 24-18-37	
	State E State WH "B" State WH "B"	#2-D #1-0 #2-K	14-18-37 "	- - - - - - - - - - - - - - - - - - -
	POLARIS PRODUCTION CORPOR			1 well
· · · ·	Meet at Shipp Well #1-E,	Section 23-T18S-R3	7E at 2:30	p.m.
APRIL	<u>16, 1975</u>		· .	
• •	SAMEDAN OIL CORPORATION			14 Wells
	Meet at Samedan office on	North Grimes at 7	:30 a.m.	
	Moon A Moon A Moon B Moon B State B ¹	#1-G #2-B #1-H #2-A #1-F	28-18-38 " 25-18-37	
•	State B State C State C State C State C	#2-E #1-N #2-K #3-L #4-M	24-18-37 """"""""""""""""""""""""""""""""""""	
	Turner A Turner A Turner B Turner B	#1-J #2-0 #1-I #2-P	34-18-38 34-18-38 34-18-38 34-18-38	

12

GETTY OIL COMPANY

20 wells

Meet at	Getty	Office	in I	lobbs at 1:00	p.m.		
Grimes	1 * .*)		#3-I		29-18-38	· .
Grimes	:			#4-H			
Grimes	•			#6-I		11	
Hardin				#1-G		19-18-38	· .
Hardin	1. C			#2-H		11	
Hardin				#3-B		ń	
Hardin				#4-A		11	
McKinley	i			#1-G		30-18-38	
McKinley		· .		#2-H		19	
McKinley				#3-H		n	
McKinley		•		#4-B		E9	
McKinley		•		#5-A		11	; '
McKinley				#6-G	•	11	
McKinley		·	1	#7-B		н .	
McKinley				#8-H		11	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -
McKinley				/ #9−G		68	2 Deg
McKinley				#10-B		0	•
McKinley			•	#11-A	· ·	81	•
				#1-H		14-18-37	
State B						14-10-37	
State B				#2-G			

APRIL 17, 1975

MARATHON OIL COMPANY

17 Wells

Meet at Marathon Office west of Hobbs at 7:30 a.m.

MORRIS R. ANTWEIL

1 Well

Meet at Hobbs Cone Townsite Well #1-J, Section 21-T18S-R38E at 2:00 p.m.

Hobbs Cone Townsite	#1-J	21-18-3	38
SONNY'S OIL FIELD SERVICE	, INC.		1 Well
Meet at Hobbs State No. 3-	-B, Section 2	9 <mark>-T18</mark> S-R38E a	at 2:30 p.m.

Hobbs State

29-18-38

API

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RI	18, 1975			
	CHEVRON OIL COMPANY		9 wells	
•	Meet at State 1 Well No.	5-0, Section 29,	T18S, R38E at 7:30 a.m.	
	McKinley McKinley State 1 State 1 State 17 State 29 State 29 State 29 State 29 State 29	#1-F #2-E #5-0 #6-P #1-L #1-P #2-0 #3-P #4-0	20-18-38 " 29-18-38 " 17-18-38 29-18-38 " "	
	SUN OIL COMPANY		4 wells	•
	Meet at Fowler Well No.1-	-A. Section 5. TIS	95, R38E at 10:00 a.m.	l,
•••	Fowler Fowler Fowler "C" Fowler "C"	#1-D #4-E #2-D #3-E	31-18-38 """""""""""""""""""""""""""""""""""	: ·
	PENROC OIL CORPORATION		3 wells	
	Meet at Conoco State Well	No.1-C. Section		p.m.
	Conoco State Conoco State Conoco "A" State	#1-C #2-K #1-0	33-18-38 "	
	RICE ENGINEERING AND OPER	RATING, INC.	3 wells	
	Meet at New Mexico Oil Co	onservation Commis	sion, Hobb <mark>s, at 2:30 p.m</mark>	۱.
	Hobbs Hobbs Hobbs	#15-E #25-P #29-F	15-19-38 25-18-37 29-18-38	
4				
•			· · · ·	
17	·	· · · ·		•
. :				

APRIL 21, 1975

SHELL OIL COMPANY

		•••			-	
Meet at Shell	Office on	West	Bender	at	7:30	a.m.
Berry		· ·	#1-P	•		31-18-38
Berry			#2-J			0
Berry			#3-I			£9
Berry			#4-0		•	U
Berry	* <u>.</u>	;	#6-P		1	18
Berry			#7-J			11
Grimes			#1-M		I	28-18-38
Grimes			#2-L			н
Grimes			#3-K			B
Grimes	- <u>-</u>	• •	#4-N		·	łt
Grimes		· .	#9-M			11
Grimes			₿10-L			94
Grimes		1	#11-N	·		11
McKinley A			#1-M			19-18-38
McKinley A			#2-0			
McKinley A			#3-P		•	80
McKinley A			#4-N			98
McKinley A			#5-J	1		11 .
McKinley A		i	#6-K			11 . R2
McKinley A			#7-L			ti
McKinley A			#10-J	1		11
McKinley A		1	#11-N .			
McKinley B			#1-K	,	•	20-18-38
McKinley B			#2-N	. ;		11
McKinley B	•		#3-M		*	11
McKinley B McKinley B			#4-L #5-L			89
Sanger			#1-M			27-18-38
Sanger			#2-N			L7~10-50
Sanger			#3-L		,	11
Sanger			#4-E		1	88
Sanger			#5 - K			N .
Sanger		. •	#6-D		,	90 ·
Rice			#1-P			13-18-37
Rice			#2-0			11
Rice			#3-I			11
Rice			#4-J		•	P# .
State A			#1-G			32-18-38
State A	:	2	#2-G		•	9 1
State A		· ·	#3-H			19 '
State A			#4-G			11
State A			#6-G			H
State A		1	#7-H			H
State B			#1-D			33-18-38
State B	· .	. *	#2-C			
State B			#5-D		· ·	**
State B			#6-C	:		•
State D			#1-F #2-C			24-18-37
State D		•	#2-C #2-G	· .		23-18-37
State F			#2-6 #3-B			23-10-3/
State F	i in		#3-B #1-G	1		34-18-38
Turner	i		#1-G			34 <u>5</u> 10-30
Turner			π L-D		•	

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ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT:

RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal condition as possible.

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

FROM: NEW MEXICO OIL CONSERVATION COMMISSION

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

TO:

NEW MEXICO OIL CONSERVATION COMMISSION Post Office Box 1980 Hobbs, New Mexico

TO:

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT:

ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector, phone -- 393-6161, Hobbs, New Mexico.

LAC/ed

Attachment: Date-Time Schedule

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 1, 1974

AMOCO PRODUCTION COMPANY

54 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

Alloco office south of	nooos at 7:50	a elle
Turner Tr. 1	8-D	34-18-38
Turner Tr. 1	29Y-E	34-18-38
Turner Tr. 2	8Y-L	34-18-38
	ан-к 11-к	
Turner Tr. 2		34-18-38
Turner Tr. 2	26-N	34-18-38
Turner Tr. 2	29-M	34-18-38
Turner Tr. 2	5-L	34-18-38
Byers "A"	8-D	3-19-38
Byers "A"	11-C	3-19-38
Byers "A"	26-F	3-19-38
Byers "A"	29-E	3-19-38
Byers "A"	30-C	3-19-38
W. S. Capps	7Y-J	3-19-38
W. S. Capps	8-L	3-19-38
W. S. Capps	10Y-1	3=19-38
W. S. Capps	11- K	3-19-38
W. S. Capps	30 Y- 0	3-19-38
W. S. Capps	26-N	3-19-38
W. S. Capps	27-P	3-19-38
W. S. Capps	31-M	3-19-38
State A	1-C	15-19-38
State A	2-D	15-19-38
State A	3-E	15-19-38
State A	13-C	15-19-38
State A	8-D	10-19-38
State A	24-N	10-19-38
State A	29-M	10-19-38
State A	30-E	10-19-38
State A	36-N	10-19-38
Terry Tr. 2	8-L	10-19-38
Terry Tr. 2	13-K	10-19-38
Terry Tr. 2	14-K	10-19-38
B. L. Thorp	7Y-B	10-19-38
B. L. Thorp	10-A	10-19-38
B. L. Thorp	11-C	10-19-38
B. L. Thorp	26-F	10-19-38
B. L. Thorp	27-H	10-19-38
B. L. Thorp	30Y-G	10-19-38
Leech R/A "A"	24-F	15-19-38
Leech R/A "B"	l-K	15-19-38
State A	5-A	9-19-38
State A	6-B	9-19-38
State A	26-H	9-19-38
State A	20-n 20-g	9-19-38
State A	15-C	9-19-38
State A	16-F	9-19-38
State A	34-A	9-19-38
State A	35-G	9-19-38
0. B. Terry	8-D	9-19-38
Terry Tr. 1	8-J	9-19-38
Terry Tr. 1	11-1	9-19-38
Terry Tr. 1	27-P	9-19-38
Terry Tr. 1	28-0	9-19-38
e	28-0 21-E	9-19-38 9-19-38
Terry Tr. 3	<u>د</u> ۲۰۰	24T2490

APRIL 2, 1974

GULF OIL CORPORATION

44 wells

Meet at W.	D. Grimes B Well	No. 1-I, Section	33-T18S-R38E at	7:30aa.m.
,	Graham State A	1- H	24-18-37	
	Graham State A	2-A	24=18-37	
	Graham State A	3-G	24-18-37	
	Graham State A	4-B	24-18-37	
1	Graham State A	5-H	24-18-37	
	Graham State A	6-A	24-18-37	
	W. D. Grimes A	1-D	32-18-38	
	W. D. Grimes A	2-F	32-18-38	
	W. D. Grimes A	3-K	32-18-38	
	W. D. Grimes A	4-C	32-18-38	
	W. D. Grimes A	5-M	32-18-38	
	W. D. Grimes A	7-C	32-18-38	
	W. D. Grimes A	8-E	32-18-38	
	W. D. Grimes A	9=L	32-18-38	
	W. D. Grimes A	10-D	32-18-38	
	W. D. Grimes A	11-F	32-18-38	
	W. D. Grimes A	13-E	32-18-38	
	W. D. Grimes A	14-M	32-18-38	
	W. D. Grimes A	15-N	32-18-38	
	W. D. Grimes A	16-D	32-18-38	•
	W. D. Grimes A	17-C	32=18=38	
	W. D. Grimes A	18-F	32-18-38	
	W. D. Grimes A	19-E	32-18-38	
	W. D. Grimes A	20-K	32-18-38	
	W. D. Grimes B	1-I	33-18-38	
	W. D. Grimes B	2-H	33-18-38	
	W. D. Grimes B	3-B	33-18-38	
	W. D. Grimes B	4-A	33-18-38	
	W. D. Grimes B	6-I	33-18-38	
	W. D. Grimes B	7-B	33-18-38	
	W. D. Grimes <u>C</u>	1-M	21-18-38	
	W. D. Grimes C	2-N	21-18-38	
	W. D. Grimes C	3-L	21-18-38	
	Hardin	1-0	18-18-38	
	Hardin	2-P	18-18-38	
	Hardin	3 - I	18-18-38	
	Hardin	4-G	18-18-38	
	Hardin	5-J	18-18-38	
	Hardin	6-H	18-18-38	•
	Hardin	7 - B	18-18-38	
	Hardin	8-A	18-18-38	
	Hardin	9-0	18-18-38	
	J. R. Holt	1-C	36-18-37	
	Lea State "FO"	l-N	14-17-37	
	· · ·			

APRIL 3, 1974

SKELLY OIL COMPANY

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

ll wells

-		•
Fowler	1-C	31-18-38
Fowler	2 - F	31-18-38
Fowler	· 3-C	31-18-38
Fowler	4-F	31-18-38
Hobbs E	1-A	26-18-37
Mexico U	1-B	8-19-38
Mexico U	2 - G	8-19-38
McKinley	1-D	20-18-38
State A	1-M	17-18-38
Turner	1-F	34-18-38
Turner	2-C	34-18-38

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APRIL 3, 1974

<u>م</u>ر.

ATLANTIC RICHFIELD COMPANY

Crump 1-B 15-19-38 Crump 2-B 15-19-38 Grimes 1-E 28-18-38 Grimes 2-F 28-18-38 Grimes 3-D 28-18-38 Grimes 4-C 28-18-38 ٦ Selman 1-C 15-19-38 Bradley 1-A 6-19-38 6-19-38 Bradley 2-A Bradley 3-3 6-19-38 Bradley **4-H** 6-19-38 Bradley 6-H 6-19-38 Bradley 7-H 6-19-38 Grimes 1-0 20-18-38

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

APRIL 4, 1974

EXXON CORPORATION

Meet at Exxon Office on Grimes at 7:30 a.m.

	••	
Bowers A	l-I	30-18-38
Bowers A	2-J	30-18-38
Bowers A	3-M	29-18-38
Bowers A	4-P	30-18-38
Bowers A	5-I	30-18-38
Bowers A	7-E	29-18-38
Bowers A	8-0	30-18-38
Bowers A	\ 10- L	29-18-38
Bowers A	· 28-M	29-18-38
Bowers A	29-L	29-18-38
Bowers A	30-P	30-18-38
Bowers A	31-Е	29-18-38
Bowers A	. 32-0	30-18-38
Bowers A	33-D	29-18-38
Bowers A	34-J	30-18-38
Bowers A	35-D	29-18-38
W. D. Gri	mes 1-A	29-18-38
State A	1-I	25-18-37
State A	5-0	25-18-37
State A	6-K	25-18-37
State A	7-P	25-18-37
State A	8-J	25-18-37
State A	9-N	25-18-37

APRIL 5, 1974

AMOCO PRODUCTION COMPANY

Meet at Amoco Office south of Hobbs at 7:30 a.m.

State A-3	27-P	33-18-38
State A-3	25-P	33-18-38
State G	1-E	33-18-38
State G	2 − F	33-18-38
State G	`5-Е	33-18-38
State G	6-F	33-18-38
Byers "B"	8-B	4-19-38
Byers "B"	11-A	4-19-38
Byers "B"	26 -H	4-19-38
Byers "B"	33-G	4-19-38
Byers "B"	34-B	4-19-38

14 wells

. ...

23 wells

AMOCO PRODUCTION COMPANY (Continued)

State A-2	4-J	4-19-38
State A-2	9 - K	4-19-38
State A-2	10-1	4-19-38
State A-2	11-C	4-19-38
State A-2	lly-c	4-19-38
State A-2	12-P	4-19-38
State A-2	14-N	4-19-38
State A-2	17-D	4-19-38
State A-2	18-0	4-19-38
State A-2	19-N	5-19-38
State A-2	21-M	5-19-38
State A-2	22-L	5-19-38
State A-2	23-K	5-19-38
State A-2	32-F	4-19-38
State A-2	33-Е	4-19-38
McKinley	. 8=D	5-19-38
McKinley	12-C	5-19-38
McKinley	19-E	5-19-38
McKinley	1-C	5-19-38
McKinley	6-D	5-19-38
McKinley	26-F	5-19-38
McKinley	29-E	5-19-38
State H	1- C	6-19-38
State H	2-F	6-19-38
State H	3-D	6-19-38

APRIL 8, 1974

W. K. BYROM

8 wells

l well

7 wells

Meet at Bradley Well No. 1-I, Section 6-T19S-R38E at 8:00 a.m.

Bradley	1-1	6-19-38
Bradley	2-P	6-19-38
Bradley	5-G	6-19-38
Bradley	1- J	6-19-38
Bradley B	2-0	6-19-38
Holt	1-B	36-18-37
Orcutt	1-C	8-19-38
Orcutt	2-D	8-19-38

ALBERT GACKLE, OPERATOR

Meet at Terry Well No. 1-A, Section 8-T19S-R38E at 2:00 p.m.

Terry	1-A	8-19-38

APRIL 9, 1974

C. H. SWEET OIL COMPANY

Meet at Grimes Well No. 3A-I, Section 20-Tl8S-R38E at 7:30 a.m.

Bowers B	2A-J	20-18-38
W. D. Grimes	3A-1	20-18-38
McKinley B	2-H	20-18-38
State F	l-A	23-18-37
State F	2-H	23-18-37
State F	3-I	23-18-37
State F	4-A	23-18-37

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APRIL 9, 1974

MORAN OIL PRODUCING AND DRILLING COMPANY

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 1:30 p.m.

Hobbs	1- H	34-18-38
Rice	1-H	13-18-37
Rice	2-G	13-18-37
Rice	3-A	13-18-37
Rice	4-в	13-18-37
State T	<u>1-E</u>	17-18-37
State M-16	1-A	16-19-38
Terry A	1-L	9-19-38
Terry A	2-К	9-19-38
C C		

R. M. MORAN

4 wells

Meet at Hardin B Well No. 1-E, Section 18-T18S-R38E at 2:30 p.m.

Hardin B1-EHardin B2-FHardin B3-DHardin B4-C	18-18-38 18-18-38 18-18-38 18-18-38
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APRIL 10, 1974

CITIES SERVICE OIL COMPANY

	**	
Fowler	1-A	31-18-38
Fowler	2-B	31-18-38
Fowler	3-G	31-18-38
Fowler	4-H	31-18-38
Fowler	9-A	31-18-38
Hardin	1-F	19-18-38
Hardin	2-E	19-18-38
Hardin	3-C	19-18-38
Hardin	4-D	19-18-38
Hardin	5 - D	19-18-38
•		

APRIL 11, 1974

TEXACO, INC.

McKinley l-L 4-19-38 2-I McKinley 5-19-38 McKinley 3-M 4-19-38 McKinley 5-19-38 4-P McKinley 5-19-38 5-I Selman 1-J 15-19-38 2-I Selman 15-19-38 State CDD & B l-A 25-18-37 25-18-37 State CDD & B 2-HState CDD & B 25-18-37 -...3-G State CDD & B **4-**B 25-18-37 15-19-38 Nordan;"C" 1-N

TEXAS PACIFIC OIL COMPANY, INC.

10 wells

Meet at State G Well No. 1-P, Section 24-T18S-R37E at 1:30 p.m.

State G	1-P	24-18-37
State G	2-I	24-18-37
State G	3-J	24-18-37
State G	4-0	24-18-37

--5--

10 wells

TEXAS PACIFIC OIL COMPANY, INC. (Continued)

State V A/c-1	1-1	14-18-37
State V A/c-l	2-J	14-18-37
State V A/c-2	3-C	23-18-37
State V A/c-2	4-F	23-18-37
State V A/c-2	5-K	23-18-37
State V A/c-2	6-N	23-18-37

APRIL 15, 1974

CONTINENTAL OIL COMPANY

27 wells

Meet at Continental Office on West Sanger at 7:30 a.m.

Grimes	ð	1-0	28-18-38
Grimes	3	2-P	28-18-38
Grimes	3	3-J	28-18-38
Crimes	3	4-I	28-18-38
State	A-5	1-J	5-19-38
State	A-5	2=0	5-19-38
State	A-29	1-J	29-18-38
State	A-29	2-N	29-18-38
State	A-29	3-K	29-18-38
State	A-29	7-N	29-18-38
State	A-29	8-K	29-18-38
State	A-33	<u>1-</u> M	33-18-38
State	A-33	2-L	33-18-38
State	A-33	3-к	33-18-38
State	A-33	4-J	33-18-38
State	A-33	5-0	33=18-38
State	A-33	6-N	33-18-38
State	A-33	7-G	33 <u>-1</u> 8-38
State	A-33	12-L	33-18-38
State	B-13	1-N	13-18-37
State	B-13	2-M	13-18-37
State	B-13	4-F	13-18-37
State	B-13	5-E	13-18-37
State	B-13	б-С	13-18-37
State	B-13	7-L	13-18-37
State	B-25	l∸C	25-18-37
State	B-25	2-D	25-18-37

APRIL 16, 1974

AMERADA HESS CORPORATION

29 wells

Meet at Hardin Well No. 1-M, Section 18-T18S-R38E at 7:30 a.m.

Hardin	1-M	18-18-38
Hardin	2-N	18-18-38
Hardin	3-L	18-18-38
Hardin	5-K	18-18-38
Hardin B	4-N	18-18-38
McKinley	1-D	30-18-38
McKinley	2-F	30-18-38
McKinley	3-C	30-18-38
McKinley	4-E	30-18-38
McKinley B	5 - F	30-18-38
McKinley B	6-C	30-18-38
State A	1-B	32-18-38
State A	2-A	32-18-38
State A	4 B	32-18-38
State A	5-A	32-18-38
State B	1-F	29-18-38
State B	2-G	29-18-38
State B	3-В	29-18-38
State B	4-C	29-18-38
State B	5-G	29-18-38
State B	\ 6- F	29-18-38

-6-

AMERADA HESS CORPORATION (Continued)

State C	l-A	36-18-37
State C	2-H	36-18-37
State C	3-G	36-18-37
State E	1-E	24-18-37
State E	2-D	24-18-37
State WH "B"	1-0	14-18-37
State WH "B"	2-K	14-18-37
State WH "C"	1-I	8-19-38

APRIL 17, 1974

SAMEDAN OIL CORPORATION

Meet at Samedan Office on North Grimes at 7:30 a.m.

Byers	1-B	3-19-38
Byers	2-G	3-19-38
Byers	3-A	3-19-38
Byers	4-H	3-19-38
Moon A	1-G	28-18-38
Moon A	2-B	28-18-38
Moon B	1-H	28-18-38
Moon B	2-A	28-18-38
State B	1-F	25-18-37
State B	2-E	25-18-37
State <u>C</u>	1-N	24-18-37
State C	2-K	24-18-37
State C	3~L	24-18-37
State C	4-M	24-18-37
Turner A	1-J	34-18-38
Turner A	2-0	34-18-38
Turner B	1-I	34-18-38
Turner B	2-P	34-18-38

ANTWEIL, MORRIS R.

l well

Meet at Hobbs Cone Townsite Well No. 1-J, Section 21-T18S-R38E at 2:00 p.m.

Hobbs Cone Townsite 1-J 21-18-38	38
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APRIL 18, 1974

GETTY OIL COMPANY

3-I Grimes 29-18-38 Grimes 4-H 29-18-38 Grimes 6-I 29-18-38 Hardin 19-18-38 **1-**C Hardin 19-18-38 2-н Hardin 3**-**B 19-18-38 Hardin 4-A 19-18-38 McKinley 1-G 30-18-38 McKinley 2**-**H 30-18-38 McKinley 3-H 30-18-38 30-18-38 McKinley **4-**B McKinley 5-A 30-18-38 McKinley 6-G 30-18-38 McKinley 7**-**B 30-18-38 McKinley 8-H 30-18-38 9-G 30-18-38 McKinley McKinley 10-B 30-18-38

11-A

1-н

2-G

30-18-38

14-18-37

14-18-37

Meet at Getty Office in Hobbs at 7:30 a.m.

McKinley

State B

State B

20 wells

APRIL 19, 1974

MARATHON OIL COMPANY

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State	9	1-N	9-19-38
State	30	1-K	30-18-38
State	30	2-N	30-18-38
State	30	3≈L	30-18-38
State	30	5-K	30-18-38
State	30	6-M	30-18-38
State	30 '	7-N	30-18-38
State	30	8-L	30-18-38
State	30	9-M	30-18-38
State	32	2-P	32-18-38
State	32	3-I	32-18-38
State	32	4-J	32-18-38
State	32	5-0	32-18-38
State	32	6-0	32-18-38
State	32	7-P	32-18-38
State	32	8-I	32-18-38
State	32	9-J	32-18-38

POLARIS PRODUCTION CORPORATION

Meet at Shipp Well No. 1-E, Section 23-T18S-R37E at 1:30 p.m.

Shipp	1-E	23-18-37
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APRIL 22, 1974

MOBIL OIL CORPORATION

Meet at Berry Well No. 1-K, Section 31-T18S-R38E at 7:30 a.m.

Berry	1-K	31-18-38
Berry	2-N	31-18-38
Berry	3-L	31-18-38
Berry	4-M	31-18-38

MARCUM DRILLING COMPANY

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 10:00 a.m.

Hobbs State	l-F	4	29-18-38
Hobbs State	2-G		29-18-38
Hobbs State	4- C		29-18-38

SONNY'S OIL FIELD SERVICE, INC.

Meet at Hobbs State No. 3-B, Section 29-T18S-R38E at 11:00 a.m.

H H	obbs State	3-В	29-18-38
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MINERALS, INC.

Meet at O. B. Terry Well No. 1-H, Section 8-T19S-R38E at 1:30 p.m.

0. B. Terry 1-H 8-19-38

PENROC OIL CORPORATION

Meet at Conoco State Well No. 1-C, Section 33-T18S-R38E at 2:30 p.m.

Conoco State	1-C	33-18-38
Conoco State	2-K	33-18-38
Connoco "A" State	1-0	33-18-38

-8-

17 wells

4 wells

l well

3 wells

l well

l well

· 3 wells

APRIL 23, 1974

CHEVRON OIL COMPANY

Meet at State 1 Well No. 5-0, Section 29, Tl8S, R38E at 7:30 a.m.

McKinley	1-F	20=18=38
McKinley	2-E	20-18-38
State 1	5-0	29-18-38
State l	6-P	29-18-38
State 17	l-L	17-18-38
State 29	1-P	29-18-38
State 29	2-0	29-18-38
State 29	3-P	29-18-38
State 29	4-0	29-18-38

SUN OIL COMPANY

Meet at McKinley Well No. 1-A, Section 5, T19S, R38E at 10:00 a.m.

Fowler	1-D	31-18-38
Fowler	<u>4-Е</u>	31-18-38
Fowler "C"	2-D	31-18-38
Fowler "C"	3-E	31-18-38
McKinley .	1-A	5-19-38
McKinley	2-H	5-19-38
McKinley	3-B	5-19-38
McKinley	4-G	5-19-38
McKinley	5-B	5-19-38
McKinley	6-A	5-19-38

THE WISER-OIL COMPANY

Meet at Morris A Well No. 1-0, Section 21-T18S-R38E at 2:00 p.m.

.

Morris A	1-0	21-18-38
Morris B	1-P	21-18-38

JOHN A YATES

Meet at Shell State No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	1-P	23-18-37
Shell State	2-J	23-18-37
Shell State	3-0	23-18-37

APRIL 24, 1974

RICE ENGINEERING AND OPERATING, INC. 3 wells Meet at New Mexico Oil Conservation Commission, Hobbs, at 8:00 a.m. Hobbs 15-E 15-19-38 Hobbs 25-P 25-18-37 Hobbs 29-F 29-18-38 MARTINDALE PETROLEUM CORPORATION 4 wells Meet at Terry Well No. 1-0, Section 10-T19S-R38E at 3:00 p.m. Terry 1-0 10-19-38 Terry 10-19-38 2-0 Terry 3-P 10-19-38 Selman l-M 11-19-38 1 well McPHERON, R.G.

Meet at Crump Well No. 1-A, Section 15-T19S, R38E at 3:30 p.m.

Crump	· .	1-A	15-19-38
or and		T-U	(T0-T2-00

9 wells

10 wells

2 wells

APRIL 25, 1974

SHELL OIL COMPANY

Meet at Shell Office on West Bender at 7:30 a.m.

		•
Berry	1-P	31-18-38
Berry	2J	31-18-38
Berry	3-T	31-18-38
Berry	4-0	31-18-38
Berry	6-P	31-18-38
Berry	7-J	31-18-38
Grimes	1-M	28-18-38
Grimes	2-L	28-18-38
Grimes	3-K	28-18-38
Grimes	4-N	28-18-38
Grimes	9-M	28-18-38
Grimes	10-L	28-18-38
Grimes	11- N	28-18-38
McKinley A	1-M	19-18-38
McKinley A	2-0	19-18-38
McKinley A	3 ≃ P	19-18-38
McKinley A	4-N	19=18-38
McKinley A	5-J	19-18-38
McKinley A	6-K	19-18-38
McKinley A	0-⊼ 7∞L	19-18-38
McKinley A	/=Д 10=J	
•		
McKinley A	11-N	19-18-38
McKinley B	1-K	20-18-38
McKinley B	2-N	20-18-38
McKinley B	3-M	20-18-38
McKinley B	4-L	20-18-38
McKinley B	5-L	20-18-38
Sanger	1-M	27-18-38
Sanger	2-N	27-18-38
Sanger	3-L	27-18-38
Sanger	4 - E	27-18-38
Sanger	5-K	27-18-38
Sanger	6-D	27-18-38
Rice	1-P	13-18-37
Rice	2-0	. 13-18-37
Rice	3-1	13-18-37
Rice		
	4-J	13-18-37
State A	1-G	32-18-38
State A	2-G	32-18-38
State A	3-н	32-18-38
State A	4- G	32-18-38
State A	6-G	32-18-38
State A	7-н	32-18-38
State B	1-D	33-18-38
State B	2-C	33-18-38
State B	5-D	33-18-38
State B	6-C	33-18-38
State D	1-F	24-18-37
State D	2-C	24-18-37
State F	2-0 2-G	23-18-37
State F	2-6 3-B	23-18-37
		23-18-37 10-19-38
Thorpe	1-J	
Thorpe	2-I	10-19-38
Turner	1-G	34-18-38
Turner	2-B	34-18-38

TO :

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal conditions as possible.

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 115 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

NEW MEXICO OIL CONSERVATION COMMISSION Post Office Box 1980 Hobbs, New Mexico

TO: ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA.

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- 4) Operators shall furnish connections and personnel to assist in the opening of valves. Accurate pressure gauges shall be furnished to record pressures.
- 5) The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector - phone - 393-6161, Hobbs, New Mexico.

LAC:ed

Attachment: Date-Time Schedule

DATE-TIME SCHEDULE

ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

APRIL 2, 1973

AMOCO PRODUCTION COMPANY

54 wells

Meet at Amoco Office south of Hobbs at 7:30 a.m.

_	_	
Turner Tr. 1	8-D	34-18-38
Turner Tr. 1	29Y-E	34 - 18 - 38
Turner Tr. 2	8Y-L	34-18-38
Turner Tr. 2	11 -K	34-18-38
Turner Tr. 2	26-N	34-18-38
Turner Tr. 2	29-M	34-18-38
Turner Tr. 2	5-L	34-18-38
Byers "A"	8-D	3-19-38
Byers "A"	11-C	3-19-38
Byers "A"	26-F	3-19-38
Byers "A"	29-E	3-19-38
	30-C	3-19-38
Byers "A"		3-19-38
W. S. Capps	7Y-J	
W. S. Capps	8-L	3-19-38
W. S. Capps	10Y-1	3-19-38
W. S. Capps	11-K	3-19-38
W. S. Capps	30Y~0	3-19-38
W. S. Capps	26-N	3-19-38
W. S. Capps	27-P	3-19-38
W. S. Capps	31-M	3-19-38
State A	1-C	15-19-38
State A	2-D	15-19-38
State A	: 3-E	15-19-38
State A	13-C	15-19-38
State A	8-D	10-19-38
State A	24-N	10-19-38
State A	29-M	10-19-38
State A	30-E	10-19-38
State A	36-N	10-19-38
	8-L	10-19-38
•	13-K	10-19-38
	13-K	10-19-38
B. L. Thorp	7¥-B	
B. L. Thorp	10-A	
B. L. Thorp	11-C	10-19-38
B. L. Thorp	26-F	10-19-38
B. L. Thorp	27-H	10-19-38
B. L. Thorp	30¥-G	10-19-38
Leech R/A VA"	24-F	15-19-38
Leech R/A "B"	1 -K	15-19-38
State A	5-A	9-19-38
State A	6-B	9-19-38
State A	26-H	9-19-38
State A	20-G	9-19-38
State A	15-C	9-19-38
State A	16-F	9-19-38
State A	34-A	9-19-38
State A	35-G	9-19-38
0. B. Terry	8-D	9-19-38
Terry Tr. 1	8-J	9-19-38
Terry Tr. 1	11-1	9-19-38
Terry Tr. 1	27-P	9-19-38
	27 <i>-r</i> 28-0	9-19-38
v	28-0 21-E	9-19-38
Terry Tr. 3	to . L and Lo	2 T Z ~ A O

Meet at W. D. Grimes B Well No. 1-I, Section 33-T18S-R38E at 7:30 a.m.

	,	
Graham State A	1-H	24-18-37
Graham State A	2-A	24-18-37
Graham State A	3-G	24-18-37
Graham State A	4-B	24-18-37
Graham State A	5-н	24-18-37
Graham State A	6-A	24-18-37
W. D. Grimes A	l-D	32-18-38
W. D. Grimes A	2-F	32-18-38
W. D. Grimes A	3-K	32-18-38
W. D. Grimes A	4-C	32-18-38
W. D. Grimes A	5-M	32-18-38
W. D. Grimes A	7-C	32-18-38
W. D. Grimes A	8-E	32-18-38
W. D. Grimes A	9-L	32-18-38
W. D. Grimes A	10-D	32-18-38
W. D. Grimes A	11-F	32-18-38
W. D. Grimes A	13-E	32-18-38
W. D. Grimes A	14-M	32-18-38
W. D. Grimes A	15-N	. 32-18-38
W. D. Grimes A	16-D	32-18-38
W. D. Grimes A	17-C	32-18-38
W. D. Grimes A	18-F	32-18-38
W. D. Grimes A	19-E	32-18-38
W. D. Grimes A	20-K	32-18-38
W. D. Grimes B	1-I	33-18-38
W. D. Grimes B	2-H	33-18-38
W. D. Grimes B	3-B	33-18-38
W. D. Grimes B	4-A	33-18-38
W. D. Grimes B	6-I	33-18-38
W. D. Grimes B	7-B	33-18-38
W. D. Grimes C	1-M	21-18-38
W. D. Grimes C	2-N	21-18-38
W. D. Grimes C	3-L	21-18-38
Hardin	1-0	18-18-38
Hardin	2-P	18-18-38
Hardin	3-1	
Hardin	4-G	
Hardin	5	
Hardin	6-H	18-18-38
Hardin	7-B	
Hardîn Hardîn	8-A 9-0	18-18- 38 18 -18- 38
J. R. Holt	9-0 1-C	36-18-37
Lea State "FO"	l-N	30-10-37 14-17-37
Man Dener IV :	₩.~?./J	T.Z. T. 1. C. 1

APRIL 4, 1973

SKELLY OIL COMPANY

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

		•
Fowler	1-C	31-18-38
Fowler	2-F	31-18-38
Fowler	3-C	31-18-38
Fowler	4-F	31-18-38
Hobbs E	1-A	26-18-37
Mexico U	1-B	8-19-38
Mexico U	2-G	8-19-38
McKinley	1-D	20-18-38
State A	1-M	17-18-38
Turner	1-F	34-18-38
Turner	2-C	34-18-38

ll wells

ATLANTIC RICHFIELD COMPANY

14 wells

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Crump	1-B	15-19-38
Crump	2-B	15-19-38
Grimes	1-E	28-18-38
Grimes	2-F	28-18-38
Grimes	3-D	28-18-38
Grimes	4 <i>-</i> -C	28-18-38
Selman	1-G	15-19-38
Bradley	1-A	6-19-38
Bradley	2-A	6-19-38
Bradley	3-B	6-19-38
Bradley	4-H	5-19-38
Bradley	6-H;	6-19-38
Bradley	7-H	6-19-38
Grimes	1-0	20-18-38

APRIL 5, 1973

EXXON CORPORATION

Meet at Humble Office on Grimes at 7:30 a.m.

Bowers A	1-I	30-18-38
Bowers A	2-J	30-18-38
Bowers A	3-M	29-18-38
Bowers A	4-P	30-18-38
Bowers A	5-I	30-18-38
Bowers A	7-E	29-18-38
Bowers A	8-0	30-18-38
Bowers A	10-L	29-18-38
Bowers A	28-M	29-18-38
Bowers A	29-L	29-18-38
Bowers A	30-P	30-18-38
Bowers A	31-E	29-18-38
Bowers A	32-0	30-18-38
Bowers A	33-D	29-18-38
Bowers A	34 - J	30-18-38
Bowers A	35-D	29-18-38
W. D. Grimes	l-A	29-18-38
State A	1-1	25-18-37
State A	5-0	25-18-37
State A	6-K	25-18-37
State A	7-P	25-18-37
State A	8-J	25-18-37
State A	9-N	25-18-37
	•	

APRIL 6, 1973

AMOGO PRODUCTION COMPANY

Meet at Amoco Office south of Hobbs at 7:30 a.m.

State	A-3	27-P	33-18-38
State	A-3	25-P	33-18-38
State	G	1-E	33-18-38
State	G	2 - F	33-18-38
State	G	5∞E	33-18-38
State	G	6-F	33-18-38
Byers	"B"	8-B	4-19-38
Byers		11-A	4-19-38
Byers	"B"	26-H	4-19-38
Byers		33-G	4-19-38
Byers	"B	34-B	4-19-38

36 wells

AMOCO PRODUCTION COMPANY (Continued)

	· •	
State A-2	4-J	4-19-38
State A-2	9-K	4-19-38
State A-2	10-I	4-19-38
State A-2	11-C	4-19-38
State A-2	11¥-C	4-19-38
State A-2	12-P	4-19-38
State A-2	14-N	4-19-38
State A-2	17-D	4-19-38
State A-2	18-0	4-19-38
State A-2	19-N	5-19-38
State A-2	21-M	5-19-38
State A-2	22-L	5-19-38
State A-2	23-K	5-19-38
State A-2	32-F	4-19-38
State A-2	33-E	4-19-38
McKinley	`8 - ₽	5-19-38
McKinley	12-C	5-19-38
McKinley	19-E	5-19-38
McKinley	1- C	5-19-38
McKinley	6-D	5-19-38
McKinley	26-F	5-19-38
McKinley	29-E	5-19-38
State H	1-C	6-19-38
State H	2-F	6-19-38
State H	3-D	6-19-38
		•

APRIL 9, 1973

W. K. BYROM

Meet at Bradley Well No. 1-I, Section 6-T19S-R38E at 8:00 a.m.

Bradley	1 –I	6-19-38
Bradley	2-P	6-19-38
Bradley	5-G	6-19-38
Bradley	1-J	6-19-38
Bradley B	2-0	6-19-38
Holt	l- B	36-18-37
Orcutt	1-C	8-19-38
Orcutt	2-D	8-19-38
	•	

ALBERT GACKLE, OPERATOR

Meet at Terry Well No. 1-A, Section 8-T19S-R38E at 2:00 p.m.

Terry	l-A	8-19-38

APRIL 10, 1973

C. H. SWEET OIL COMPANY

Meet at Grimes Well No. 3A-I, Section 20-Tl8S-R38E at 7:30 a.m.

Bowers B	2A- J	20-18-38
W. D. Grimes	3A-I	20-18-38
McKinley B	2-H	20-18-38
State F	1-A	23-18-37
State F	2-H	23-18-37
State F	3-I	23-18-37
State F	4-A	23-18-37

MORAN OIL PRODUCING AND DRILLING COMPANY

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 1:30 P.M.

Hobbs	1-H	34-18-38
Rice	1-H	13-18-37

9 wells

8 wells

l well

MORAN OIL PRODUCING AND DRILLING COMPANY (Continued)

Rice		2-G	13-18-37
Rice		3-A	13-18-37
Rice		4-B	13-18-37
State	T	1-E	17-18-37
State	M-16	1A	16-19-38
Terry	A	1-L	9-19-38
Terry	Α	2-К	9-19-38

R. M. MORAN

Meet at Hardin B Well No. 1-E, Section 18-T18S-R38E at 2:30 p.m.

Hardin	В	1 -E	18-18-38
Hardin	В	2-F	18-18-38
Hardin	В	3-D	18-18-38
Hardin	В	4-C	18-18-38

APRIL 11, 1973

CITIES SERVICE OIL COMPANY

Meet at Cities Service Camp, Hobbs, at 7:30 a.m.

Fowler	1-A	31-18-38
Fowler	2-B	31-18-38
Fowler	3-C	31-18-38
Fowler	4+H	31-18-38
Hardin	9-A	31-18-38
Hardin	1-F	19-18-38
Hardin	2-E	19-18-38
Hardin	3-C	19-18-38
	-	

APRIL 12, 1973

TEXACO, INC.

Meet at Texaco Office south of Hobbs at 7:30 a.m.

McKinley	l-L	4-19-38
McKinley	2-I	5-19-38
McKinley	3-M	4-19-38
McKinley	4-P	5-19-38
McKinley	5-I	5-19-38
Selman	l-J	15-19-38
Selman	2-I	15-19-38
State CDD & B	1-A	25-18-37
State CDD & B	2-H	25-18-37
State CDD & B	3-G	25-18-37
State CDD & B	4-B	25-18-37
Nordan "C"	1-N	15-19-38

TEXAS PACIFIC OIL COMPANY, INC.

Meet at State G Well No. 1-P, Section 24-T18S-R37E at 1:30 p.m.

State G	1-P	24-18-37
State G	2-I	24-18-37
State G	3-J	24-18-37
State G	4-0	24-18-37
State V A/c-l	1-I	14-18-37
State V A/c-l	2-J	14-18-37
State V A/c-2	3-C	23-18-37
State V A/c-2	4-F	23-18-37
State V A/c-2	5-K	23-18-37
State V A/c-2	6-N	23-18-37
	•	

12 wells

10 wells

-5-

4 wells

APRIL 13, 1973

CONTINENTAL OIL COMPANY

Meet at Continental Office on West Sanger at 7:30 a.m.

Grimes	1-0	28-18-38
Grimes	2-P	28-18-38
Grimes	3-J	28-18-38
Grimes	4 -1	28-18-38
State A-5	1-J	5-19-38
State A-5	2-0	5-19-38
State A-29	l-J	29-18-38
State A-29	2-N	29-18-38
State A-29	3-K	29-18-38
State A-29	7-N	29-18-38
State A-29	8 ⊮	29-18-38
State A-33	1-M	33-18-38
State A-33	2-L	33-18-38
State A-33	3-K	33-18-38
State A-33	4-J	33-18-38
State A-33	5-0	33-18-38
State A-33	6-N	33-18-38
State A-33	7-G	33-18-38
State A-33	12-L	33-18-38
State B-13	1-N	13-18-37
State B-13	2-M	13-18-37
State B-13	4 –F	13-18-37
State B 13	5 <i>~</i> £	13-18-37
State B-13	6-C	13-18-37
State B-13	7-L	13-18-37
State B-25	1C	25-18-37
State B-25	2-D	25-18-37

APRIL 16, 1973

AMERADA HESS CORPORATION

Meet at Hardin Well No. 1-M, Section 18-T18S-R38E at 7:30 a.m.

1			
Hardin		l-M	18-18-38
Hardin		2-N	18-18-38
Hardin		3-L	18-18-38
Hardin		5-K	18-18-38
Hardin B		4-ℕ	18-18-38
McKinley		1-D	30-18-38
McKinley		2-F	30-18-38
McKinley		3-C	30- <u>1</u> 8-38
McKinley		4-E	30-18-38
McKinley	B	5-F	30-18-38
McKinley	В	6-C	30-18-38
State A		1-B	32-18-38
State A		2-A	32-18-38
State A		4 ₿	32-18-38
State A		5-A	32-18-38
State B		1-F	29-18-38
State B		2-G	29-18-38
State B		3-В	29-18-38
State B		4C	29-18-38
State B		5-G	29-18-38
State B	· ·	6-F	29-18-38
State C		l-A	36-18-37
State C		2-H	36-18-37
State C		3G	36-18-37
State E		1-E	24-18-37
State E		2-D	24-18-37
State WH	"B"	1-0	14-18-37
State WH	"B"	_ 2- K	14-18-37
State WH	irC 11]-]	8-19-38

27 wells

29 wells

-6--

APRIL 17, 1973

SAMEDAN OIL CORPORATION

Meet at Samedan Office on North Grimes at 7:30 a.m.

Byers	1-B	3-19-38
Byers	2-G	3-19-38
Byers	3-A	3-19-38
Byers	4-H	3-19-38
Moon A	1-G	28-18-38
Moon A	2-B	28-18-38
Moon B	1-H	28-18-38
Moon B	2-A	28-18-38
State B	1-F	25-18-37
State B	2-E	25-18-37
State C	1-N	24-18-37
State C	2-K	24-18-37
State C	3-L	24-18-37
State C	4-M	24-18-37
Turner A	l-J	34-18-38
Turner A	2-0	34-18-38
Turner B	1-1	34-18-38
Turner B	2~P	34-18-38
•		

ANTWEIL, MORRIS R.

Meet at Hobbs Cone Townsite Well No. 1-J, Section 21-T18S-R38E at 2:00 P.M.

Hobbs Cone Townsite 1-J

APRIL 18, 1973

GETTY OIL COMPANY

Meet at Getty Office in Hobbs at 7:30 a.m.

Grimes	3-1	29-18-38
Grimes	- 4 ⊸H	29-18-38
Grimes	6-I	29-18-38
Hardin	1 -G	19-18-38
Hardin	2-H	19-18-38
Hardin	3-B	19-18-38
Hardin	4 ⊸ A	19-18-38
McKinley	1-G	30-18-38
McKinley	2 -H	30-18-38
McKinley	3 - H	30-18-38
McKinley	4-B	30-18-38
McKinley	5-A	30-18-38
McKinley	6⊷G	30-18-38
McKinley	7-B	30-18-38
McKinley	8H	30-18-38
McKinley	9-G	30-18-38
McKinley	10-B	30-18-38
McKinley	ll-A	30-18-38
State B	1-H	14-18-37
State B	2-G	14-18-37
•	· · ·	

APRIL 19, 1973

MARATHON OIL COMPANY

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State 9	1-N	9-19-38
State 30	1-K	30-18-38
State 30	2-N	30-18-38
State 30	3-1	30-18-38

18 wells

20 wells

l well

21-18-38

MARATHON OIL COMPANY (Continued)

	State 30	5-K	30-18-38
	State 30	6M	30-18-38
	State 30	7-N	30-18-38
	State 30	8-L	30-18-38
	State 30	9-M	- 30-18-38
	State 32	2-P	32-18-38
	State 32	3-I	32-18-38
	State 32	4-J	32-18-38
	State 32	5-0	32-18-38
	State 32	6-0	32-18-38
	State 32	7-P	32-18-38
	State 32	8-I	32-18-38
.`	State 32	9-J	32-18-38

	State 32 State 32	8−1 9∞J	32-18-38 32-18-38
POLARIS PRODUCTI	ON CORPORATION		на стана Н
Meet at Shipp We	ll No. 1-E, Section 2	23-T185-R37E at 1:3	0 p.m.
····	Shipp	1-E	23-18-37
APRIL 23, 1973			
MOBIL OIL CORPOR	ATION		
Meet at Berry We	ll No. 1-K, Section 3	1-T18S-R38E at 7:3	0 a.m.
	Berry	1-K	31-18-38
	Berry	2-N	31-18-38
	Berry	3-L	31-18-38
	Berry	4-M	31-18-38
MARCUM DRILLING	COMPANY		
Meet at Hobbs St	ate No. 1-F, Section	29-T18S-R38E at 10	:00 a.m.
·. ·	Hobbs State	1-F	29-18-38
	Hobbs State	2-G	29-18-38
	Hobbs State	2-0 4-C	29-18-38
	noods State	4-0	27-10-JO
SONNY'S OIL FIEL	D SERVICE, INC.		
Meet at Hobbs St	ate No. 3-B, Section	29-T18S-R38E at 11	:00 a.m.
	Hobbs State	3-B	29-18-38
MINERALS, INC.			
Meet at O. B. Te	rry Well No. 1-H, Sec	tion 8-Tl9S-R38E a	t l:30 p.m.
	O. B. Terry	1-H	8-19-38
PENROC OIL CORPO	RATION		
Meet at Conoco S	tate Well No. 1-C, Se	ction 33-T18S-R38E	at 2:30 P.M.
	Conoco State	1-C	33-18-38
•	Conoco State	2-K	33-18-38
	Conoco "A" State	1-0	33-18-38
•			• .
<u>APRIL 24, 1973</u>		• •	
CHEVRON OIL COMP	ANY		
Meet at State 1	Well No. 5-0, Section	29, T18S , R38E, a	t 7:30 a.m.
•	McKinley	1-F	20-18-38
1 e	McKinley	2-E	20-18-38
. •	State 1	5-0	29-18-38
	State 1	6-P	29-18-38
	Stato 17] T	17 19 29

1-L

1-P

State 17

State 29

۰.

l well

3 wells

4 wells

l well

l well

3 wells

9 wells

17-18-38

29-18-38

-8-

CHEVRON OIL COMPANY Continued

State 29	2-0	29-18-38
State 29	3-P	29-18-38
State 29	4-0	29-18-38

SUN OIL COMPANY

Meet at McKinley Well No. 1-A, Section 5, T19S, R37E at 10:00 a.m.

Fowler	120 ./?*=30	31-18-38
Fowler	4-E	31-18-38
Fowler "C"	2- D ⁻	31-18-38
Fowler "C"	3-E	31-18-38
McKinley	1-A	5-19-38
McKinley	2-H	5-19-38
McKinley	3-B	5-19-38
McKinley	4-G	5-19-38
McKinley	5-B	5-19-38
McKinley	6-A	5-19-38

THE WEISER OIL COMPANY

Meet at Morris A Well No. 1-0, Section 21-T18S-R38E at 2:00 p.m.

Morris Morris		1-0 1-P	21-18-38 21-18-38
·			

JOHN A YATES

Meet at Shell State No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	1-P	23-18-37
Shell State	2-J	23-18-37
Shell State	3-0	23-18-37

APRIL 25, 1973

RICE ENGINEERING AND OPERATING, INC.

Meet at New Mexico Oil Conservation Commission, Hobbs, at 8:00 a.m.

Hobbs	15-E	15-19-38
Hobbs	25-P	25-18-37
Hobbs	29-F	29-18-38

MARTINDALE PETROLEUM CORPORATION

Meet at Terry Well No. 1-0, Section 10-T19S-R38E at 3:00 p.m.

		the second s
Terry	1-0	10-19-38
Terry	2-0	10-19-38
Terry	3-P	10-19-38
Selman	1.∞M	11-19-38

1-A

McPHERON, R. G.

Meet at Crump Well No. 1-A, Section 15-T19S-R38E at 3:30 p.m.

Crump

15-19-38

3 wells

4 wells

l well

10 wells

2 wells

SHELL OIL COMPANY

Meet at Shell Office north of Hobbs on North Grimes at 7:30 a.m.

· · · ·			1	
Berry		1P		31-18-38
		2-J		31-18-38
Berry		2-0 31		31-18-38
Berry				31-18-38
Berry		4-0		
Berry		6-P		31-18-38
Berry		7 <i>-</i> J		31-18-38
Grimes		1M		28-18-38
Grimes		2-L		28-18-38
Grimes		3-K		28-18-38
Grimes		4-N		28-18-38
Grimes		9-M		28-18-38
Grimes		10-L		28-18-38
Grimes		11-N		28-18-38
McKinley	A	1M		19-18-3 8
McKinley	A	2-0		19-18-38
McKinley	A	3-P		19-18-38
McKinley	А	4-N		19-18-38
McKinley	Α	5-J		19-18-38
McKinley		6-K		19-18-38
McKinley		7-L		19-18-38
McKinley	А	10-J	,	19-18-38
McKinley	A	11-N		19-18-38
McKinley	B	l-K		20-18-38
McKinley	B	2-N		20-18-38
McKinley	B	3-M		20-18-38
McKinley		4-L		20-18-38
McKinley	B =	5-L		20-18-38
Sanger		1M		27-18-38
		2-N		27-18-38
Sanger		3-L		27-18-38
Sanger		3- <u>г</u> 4-Е		27-18-38
Sanger	`	5-K		27-18-38
Sanger				27-18-38
Sanger	•	6-D		
Rice		l=P		
Rice		2-0		
Rice		3-I		13-18-37
Rice		4⊸J		13-18-37
State A		1-G		32-18-38
State A		2-G		32-18-38
State A		3-H		32-18-38
State A		4-G		32-18-38
State A		6-G		32-18-38
State A		7-H		32-18-38
State B	. •	1-D		33-18-38
State B		2-0		33-18-38
State B	·	5-D		33-18-38
State B		6-C		33-18-38
State D		l-F		24 - 18 - 37
State D	<i>e</i>	2-C		24-18-37
State F	•	2-G		23-18-37
State F		3-B		23-18-37
Thorpe		1-J		10-19-38
Thorpe		2-I		10-19-38
Turner		1 -G		34-18-38
Turner	•	2-B	•	34-18-38
			•	

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 3 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a very high percentage of the wells surveyed were found to be operating in violation of part of paragraph (b) of the above rule; i.e., allowing oil and gas to escape from wells, (stuffing boxes, etc.).

In the future any well found to be habitually in violation of this rule shall have its allowable cancelled until this condition is rectified and the surrounding area cleaned and returned to as nearly normal conditions as possible.

TO:

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

SUBJECT: RULE 115 OF THE NEW MEXICO OIL CONSERVATION COMMISSION RULES AND REGULATIONS.

During past casing leak surveys conducted in the above named pools, a number of fittings and connections on various wells have been found to be below the minimum standards as prescribed by Rule 115.

In the future any well found to have connections, valves, or fittings below the prescribed minimum standards will not be surveyed and shall have its allowable cancelled until this condition is corrected and the well has been surveyed.

TO:

NEW MEXICO OIL CONSERVATION COMMISSION Post Office Box 1980 Hobbs, New Mexico

ALL OPERATORS WITH WELLS IN THE HOBBS, BOWERS, BYERS-QUEEN GAS, HOBBS-BLINEBRY, AND HOBBS-DRINKARD POOLS.

ANNUAL WITNESSED CASING LEAK SURVEY IN THE HOBBS AREA. SUBJECT:

In accordance with the Secretary-Director's Memorandum No. 33-57, wells involved in the annual witnessed casing leak inspection shall be readied in the manner and on the dates as herein outlined.

- 1) All wells must be shut in for 24 hours before inspection is to be witnessed.
- 2) All cellars shall be dug in such a manner as to expose outlets of bradenheads from the first string of pipe cemented in the well and all subsequent heads to (and including) the tubing head, unless Form C-103 has been filed showing satisfactory connections below ground level and proper identification above ground level.
- 3) One opening from all bradenheads shall be connected to a second valve above the surface. This second valve must be closed in compliance with paragraph 1.
- Operators shall furnish connections and personnel to assist in the opening 4) of valves. Accurate pressure gauges shall be furnished to record pressures.
- The District Supervisor shall be notified when wells fail to meet preparation requirements and such wells will be removed from the Proration Schedule. The 5) loss of allowable will begin from the scheduled date of the inspection.
- 6) If unusual mechanical difficulties or workover operations make it impossible for wells to meet the time set forth on the Date-Time Schedule, tests may be re-scheduled after these wells are inspected by a Commission representative. The Commission shall be notified at least forty-eight hours prior to test time in the event such conditions should occur.
- 7) The Commission requests that company personnel be present at the time and place spelled out on the attached Date-Time Schedule. In every case, a Commission representative will meet company personnel as scheduled and proceed to inspect all wells in logical order. If the operator or his representative cannot be present, the Commission shall be notified in advance. The time in each case will be Mountain Time.
- 8) All new wells drilled and completed in any of the above designated pools shall be surveyed on each company's test dates whether or not they are included on the Date-Time Schedule.
- 9) Please note that this test schedule is for the second quarter.
- 10) For further information, please contact Leslie Clements, Oil and Gas Inspector - phone - 393-6161, Hobbs, New Mexico.

LAC:fd

Attachment: Date-Time Schedule

TO:

DATE-TIME SCHEDULE

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ALL WELLS TO BE SURVEYED DURING SECOND QUARTER

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APRIL 3, 1972

AMOCO PRODUCTION COMPANY

Meet at	Amoco	Office	south	of	Hobbs	at	7:30	a.m.
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	9 D	34-18-38
Turner Tr. 1	. 8-D	1
Turner Tr. 1	29Ү-Е	34-18-38
Turner Tr. 2	8Y-L	34-18-38
	ll-K	34-18-38
Turner Tr. 2		
Turner Tr. 2	26-N	34-18-38
Turner Tr. 2	29-M	34-18-38
Turner Tr. 2	5-L	34-18-38
Byers "A"	8 – D	3-19-38
Byers "A"	11-C	3-19-38
Byers "A"	26-F	3-19-38
	29-E	3-19-38
Byers "A"	30 <i>–</i> C	3-19-38
W. S. Capps	7Y-J	3-19-38
W. S. Capps	8-L	3-19-38
W. S. Capps	10Y-I	3-19-38
W. S. Capps	11-K	3-19-38
W. S. Capps	30 Y-0	3-19-38
W. S. Capps	26-N	3-19-38
		3-19-38
W. S. Capps	27-P	
W. S. Capps	31 - M	3-19-38
State A 1	1-C	15-19-38
State A 1	2-D	15-19-38
State A 1	3-E	15-19-38
State A l	13-C	15-19-38
State A l	8-D	10-19-38
State A 1	24-N	10-19-38
State A l	29-M	10-19-38
State A l	30-E	10-19-38
State A l	36-N	10-19-38
Terry Tr. 2	8-L	10-19-38
•		10-19-38
Terry Tr. 2	13-K	
Terry Tr. 2	14-К	10-19-38
B. L. Thorp	7Ү-В	10-19-38
B. L. Thorp	10-A	10-19-38
	11-C	10-19-38
B. L. Thorp		
B. L. Thorp	26-F	10-19-38
B. L. Thorp	27 <i>–</i> H	10-19-38
B. L. Thorp	30Y-G	10-19-38
Leech NW/15	24-F	15-19-38
		15-19-38
Leech R/A "B"	1-K	
State A 2	5-A	9-19-38
State A 2	6-B	9-19-38
State A 2	26-H	9-19-38
State A 2	20-G	9-19-38
State A 2	15-C	9-19-38
State A 2	16-F	9-19-38
State A 2	34-A	9-19-38
State A 2	35-G	9-19-38
		9-19-38
0. B. Terry	8-D	
Terry Tr. l	5-J	9-19-38
Terry Tr. 1	11-I	9-19-38
Terry Tr. 1	27-P	9-19-38
		9-19-38
Terry Tr. 1	28-0	
Terry Tr. 3	21-E	9-19-38
	·	

APRIL 4, 1972

GULF OIL CORPORATION

Meet at W. D. Grimes B Well No. 1-I, Section 33-T18S-R38E at 7:30 a.m.

Graham State A	1- H	24-18-37
Graham State A	2-A	24-18-37
Graham State A	3-G	24-18-37
Graham State A	4-B	24-18-37
Graham State A	5H	24-18-37
Graham State A	6-A	24-18-37
W. D. Grimes A	2-F	32-18-38
W. D. Grimes A	3-K	32-18-38
W. D. Grimes A	4-C	32-18-38
W. D. Grimes A	5-M	32-18-38
W. D. Grimes A	7-C	32-18-38
W. D. Grimes A	8-E	32-18-38
W. D. Grimes A	9 - L	32-18-38
W. D. Grimes A	10-D	32-18-38
W. D. Grimes A	11-F	32-18-38
W. D. Grimes A	13-E	32-18-38
W. D. Grimes A	14-M	32-18-38
W. D. Grimes A	15-N	32-18-38
W. D. Grimes A	16-D	32-18-38
W. D. Grimes A	17 <i>-</i> C	32-18-38
W. D. Grimes A	18-F	32-18-38
W. D. Grimes A	19-E	32-18-38
W. D. Grimes A	20-K	32-18-38
W. D. Grimes B	1-I	33-18-38
W. D. Grimes B	2 <i>-</i> H	33-18-38
W. D. Grimes B	3-B	33-18-38
W. D. Grimes B	4-A	33-18-38
W. D. Grimes B	6-I	33-18-38
W. D. Grimes B	7B	33-18-38
W. D. Grimes C	1-M	21-18-38
W. D. Grimes C	2-N	21-18-38
W. D. Grimes C	3-L	21-18-38
Hardin	1-0	18-18-38
Hardin	2-P	18-18-38
Hardin	3-I	18-18-38
Hardin	4-G	18-18-38
Hardin	5-J	18-18-38
Hardin	6-H	18-18-38
Hardin	7-B	18-18-38
Hardin	8-A	18-18-38
J. R. Holt	1-C	36-18-37
Lea State "FO"	1-N	14-17-37

APRIL 5, 1972

SKELLY OIL COMPANY

Meet at Skelly Grimes Office west of Hobbs at 7:30 a.m.

	. –	· ·	
	Fowler	1-C	31-18-38
	Fowler	2-F	31-18-38
•	Fowler	3-C	31-18-38
	Fowler	4-F	31-18-38
,	Hobbs E	1-A	26-18-37
	Mexico U	1-B	8-19-38
	Mexico U	2 - G	8-19-38
	McKinley	1-D	20-18-38
	State A	1-M	17-18-38
	Turner	. 1-F	34-18-38
	Turner	2-C	34-18-38

i

ll wells

ATLANTIC RICHFIELD COMPANY

Meet at Sinclair Camp south of Hobbs at 2:00 p.m.

Crump	1-B	15-19-38
Crump	2-B	15-19-38
Grimes	1-E	28-18-38
Grimes	2-F	28-18-38
Grimes	3-D	28-18-38
Grimes	4-C	28-18-38
Selman	1-G	15-19-38
Bradley	1-A	6-19-38
Bradley	. 2-A	6-19-38
Bradley	3-B	6-19-38
Bradley	4- H	6-19-38
Bradley	6-H	6-19-38
Bradley	7-H	6-19-38
Grimes	1-0	20-18-38

APRIL 6, 1972

HUMBLE OIL AND REFINING COMPANY

Meet at Humble Office on Grimes at 7:30 a.m.

•	Bowers A	1-I	30-18-38
	Bowers A	2-J	30-18-38
	Bowers A	3-M	29-18-38
	Bowers A	4-P	30-18-38
	Bowers A	5-I	30-18-38
	Bowers A	6-I	30-18-38
	Bowers A	7-E	29-18-38
	Bowers A	8-0	30-18-38
	Bowers A	10-L	29-18-38
	Bowers A	13-J	30-18-38
	Bowers A	28-M	29-18-38
	Bowers A	29-L	29-18-38
	Bowers A	30-P	30-18-38
	Bowers A	31-E	29-18-38
	Bowers A	32-0	30-18-38
	Bowers A	33-D	29-18-38
	Bowers A	34-J	30-18-38
	Bowers B	1-D	29-18-38
	W. D. Grimes	1-A	29-18-38
	State A	l-I	25-18-37
	State A	5-0	25-18-37
	State A	6-K	25-18-37
	State A	7-P	25-18-37
	State A	8-J	25-18-37
	State A	9-N	25-18-37

APRIL 7, 1972

	•	• •	
AMOCO	PRODUCTION	COMPANY	

Meet at Amoco Office south of Hobbs at 7:30 a.m.

State A-3	27- P	33-18-38
State A-3	25-P	33-18-38
State G	1-E	33-18-38
State G	2-F	33-18-38
State G	5-Ë	33-18-38
State G	6-F	33-18-38
Byers "B"	8-B	4-19-38
Byers "B"	11-A	4-19-38
Byers "B"	26-H	4-19-38
Byers "B"	33-G	4-19-38

25 wells

35 wells

14 wells

-3-

AMOCO PRODUCTION COMPANY (Continued)

		•
State A-2	4-J	4-19-38
State A-2	9-K	4-19-38
State A-2	10-I	4-19-38
State A-2	11-C	4-19-38
State A-2	11Y-C ·	4-19-38
State A-2	12-P	4-19-38
State A-2	· 14-N	4-19-38
State A-2	17-D	4-19-38
State A-2	18-0	4-19-38
State A-2	19-N	5-19-38
State A-2	21-M	5-19-38
State A-2	22-L	5-19-38
State A-2	23-K	5-19-38
State A-2	32-F	4-19-38
State A-2	- 33-E	4-19-38
McKinley	8-D	5-19-38
McKinley	12-C	5-19-38
McKinley	. 19-E	5-19-38
McKinley	1-C	5-19-38
McKinley	6-D	5-19-38
McKinley	26-F	5-19-38
McKinley	29-Е	5-19-38
State H	1-C	6-19-38
State H	2-F	6-19-38
State H	3-D	6-19-38

APRIL 10, 1972

W. K. BYROM

Meet at Bradley Well No. 1-I, Section 6-T19S-R38E at 8:00 a.m.

· · ·	10.1 Pr.	
Bradley	1-I	6-19-38
Bradley	2=P	6-19-38
Bradley	5-G	6-19-38
Bradley	1-J	6-19-38
Bradley B	2-0	6-19-38
Holt	1-B	36-18- 37
Orcutt	1-C	8-19-38
Orcutt	2-D .	8-19-38
•	-	

ALBERT GACKLE, OPERATOR

Meet at Terry	Well No.	l-A,	Section	8-T19S-R38E	at	2:00	p.m.

Terry 1-A 8-19-38

APRIL 11, 1972

C. H. SWEET OIL COMPANY

Meet at Grimes Well No. 3A-I, Section 20-T18S-R38E at 7:30 a.m.

	•	
Bowers B	2A-J	20-18-38
W. D. Grimes	3A-I	20-18-38
McKinley B	2-H	20-18-38
State	l-A	23-18-37
State F	2-H	23-18-37
State F	3-I	23-18-37
State E	4-A	23-18-37

MORAN OIL PRODUCING AND DRILLING COMPANY

Meet at Hobbs Well No. 1-H, Section 34-T18S-R38E at 1:30 p.m.

Hobbs	•	1-H		34-18-38
Rice		1-H		13-18-37
			•	

8 wells

l well

7 wells

	AN OID INODUCI	NG AND DRILLING COM	PANY (Continued	<u>)</u> ,	
•		Rice	2-G	13-18-37	
		Rice	3-A	13-18-37	
		Rice	4-B	13-18-37	
		State T	1-E	17-18-37	
•		State M-16 Terry A	l-A l-L	16-19-38 9-19-38	
		Terry A	2-K	9-19-38	
R.	M. MORAN		-		4 we
	· · ·	Well No. 1-E, Secti	on 18-T18S-R38E	at 2:30 p.m.	
		Hardin B	1-E	18-18-38	
		Hardin B	2-F	18-18-38	
		Hardin B	3-D	18-18-38	
•		Hardin B	4- C	18-18-38	
		•			
	RIL 12, 1972		· .		
CI	TIES, SERVICE PE	TROLEUM COMPANY			14 w
Me	et at Cities Se	rvice Camp, Hobbs,	at 7:30 a.m.		
		Fowler	1-A 2 B	31-18-38	
		Fowler Fowler	2-B	31-18-38 31-18-38	
		Fowler -	3-G 4-н	31-18-38 31-18-38	
		Fowler	5-A	31-18-38	
		Fowler	6-H	31-18-38	
		Fowler	7-B	31-18-38	
		Fowler	8-G	31-18-38	
		Fowler	9-A		
		Hardîn Hardîn	1-F 2-E	19-18-38 19-18-38	
		Hardin	2-L 3-C	19-18-38	
		Hardin	3-0 4-D	19-18-38	
		Hardin	5-D	19-18-38	
A Tr	RIL 13, 1972		-		
		,			10.
	(ACO, INC.	fing south of Well-	at 7.20 a -		12 w
MG	Le un Texaco UI	fice south of Hobbs			
		McKinley	i-l	4-19-38	
		McKinley	2-I	5-19-38	
		McKinley	3-M	4-19-38	
		McKinley McKinley	4-P 5-I	5 -1 9-38 5-19-38	
		Selman	JJ	15-19-38	
		Selman	2-I	15-19-38	•
	, · ·	State CDD & B	l-A	25-18-37	
		State CDD & B	2-H	25-18-37	
		State CDD & B	3-G 4-B	25-18-37 25-18-37	
		State CDD & B Nordan "C"	4-B 1-N	25-18-37	
TE	AS PACIFIC OIL	•		•	10 m
······		Vell No. 1-P, Sectio	n 24-T18S-R37E	at 1:30 p.m.	
	•	State G	1-P	24-18-37	
		State G	2-I		
		State G State C	3-J 4-0	24 -18 -37 24-18-37	
		State G State V A/c-l	4-0 1-I	24-18-37 14-18-37	
		State V A/C-1	1-1 2-J	14-18-37	
		•			
			•. •	· · ·	
1 25 b 7500	lei na kunt mattan Gan, an tha an ta maana mata an an an a	.	·	العاد الد الفسينة المامحا والأهريون العد	. .

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TEXAS PACIFIC OIL COMPANY, INC. (Continued)

State V	A/c-2	3-C	23-18-37
State V	A/c=2	4-F	23-18-37
State V		5-K	23-18-37
State V	A/c-2	6-N	23-18-37

APRIL 14, 1972

CONTINENTAL OIL COMPANY

27 wells

Meet at Continental Office on West Sanger at 7:30 a.m.

			•
Grimes	8	1-0	28-18-38
Grimes	5	2-P	28-18-38
Grimes	8	3-J	28-18-38
Grimes		4 ⊸Ⅰ	28-18-38
State	A-5	1 -J	5-19-38
State	A-5	2-0	5-19-38
State	A-29	1-J	29-18-38
State	A-29	2 - N	29-18-38
State	A-29	3-К	. 29-18-38
State	A⊶29	7-N	29-18-38
State	A-29	8-K	29-18-38
State	A-33	1-M	33-18-38
State	A-33	2-L	33-18-38
State	A-33	3-К	33-18-38
State	A-33	4-J	33-18-38
State	A33	5 0	33-18-38
State	A≔33	6-N 🔪	33-18-38
State	A-33	. 7 -G	33-18-38
State	A-33	12-L	33-18-38
State	B-13	1-N	13-18-37
State	B-13	2-M	13-18-37
State	B-13	4-F	13-18-37
State	B-13	5-E	13-18 -37
State	B-13	6-C	13-18-37
State	B-13	7-L	13-18-37
State	B-25	1-C	25-18-37
State	B-25	2-D	25-18-37

APRIL 17, 1972

AMERADA HESS CORPORATION

29 wells

Meet at Hardin Well No. 1-M, Section 18-T18S-R38E at 7:30 a.m.

LI NU. L-M,	Section 10-1103-R30E at	7:00 a.m.
Hardin	1M	18-18-38
Hardin	2-N	18-18-38
Hardin	3-L	18-18-38
Hardin	5 - K	18-18-38
Hardin B	4-N	18-18-38
McKinley	1-D	30-18-38
McKinley	2-F	30-18-38
McKinley	3 <i>–</i> C	30-18-38
McKinley	4-E	30-18-38
McKinley B	5-F	30-18-38
McKinley B	6-C	30-18-38
State A	1 - B	32-18-38
State A	2-A	32-18-38
State A	4≃ B	32-18-38
State A	5-A	32-18-38
State B	1-F	29-18-38
State B	2- G	29-18-38
State B	3-B	29-18-38
State B	4 C	29-18-38
State B	5-G	29-18-38
State B	6-F	29-18-38
State C	1-A	36-18-37
•		-

-6-

AMERADA HESS CORPORATION (Continued)

State	Ĉ		1	2-н	36-18-37
State	С			<u>3-G</u>	36-18-37
State	E			1-E	24-18-37
State	E			2-D	24-18-37
State	WH	''B''		1-0	14-18-37
State	WH	"B"		2-K	14-18-37
State	WH	"C"		1-I	8-19-38

APRIL 20, 1972

SAMEDAN OIL CORPORATION

18 wells

Meet at Samedan Office on North Grimes at 7:30 a.m.

		., .	
	Byers	1-B	3-19-38
	Byers	2-G	3-19-38
	Byers	3-A	3-19-38
	Byers	4-H	3-19-38
	Moon A	1-G	28-18-38
	Moon A	2-В	28-18-38
	Moon B	1-H	28-18-38
	Moon B	2-A	28-18-38
	State B	1-F	25-18-37
	State B	2-E	25-18-37
	State C	1-N	24-18-37
	State C	2-K	24-18-37
•	State C	3-L	24-18-37
	State C	4-M	24-18-37
	Turner A	1-J	34-18-38
	Turner A	2-0	34-18-38
	Turner B	1-I	34-18-38
	Turner B	2-P	34-18-38
			,

ANTWEIL, MORRIS R.

Meet at Hobbs Cone Townsite Well No. 1-J, Section 21-T18S-R38E at 2:00 p.m.

Hobbs Cone Townsite 1-J

APRIL 21, 1972

GETTY OIL COMPANY

Meet at Getty Office in Hobbs at 7:30 a.m.

	· · ·	
Grimes	3-I	29-18-38
Grimes	4-H	29-18-38
Grimes	6-I	29-18-38
Hardin	1-G	19-18-38
Hardin	2-н	19-18-38
Hardin	3-B	19-18-38
Hardin	4-A	19-18-38
McKinley	l-G	30-18-38
McKinley	2-н	30-18-38
McKinley	3 н	30-18-38
McKinley	4B	30-18-38
McKinley	5-A	30-18-38
McKinley	6-G	30-18-38
McKinley	7-B	30-18-38
McKinley	8-н	30-18-38
McKinley	9-G	30-18-38
McKinley	10-B	30-18-38
McKinley	11- A	30-18-38
State B	1-H	14-18-37
State B	2–G	14-18-37

20 wells

l well

21-18-38

-7-

APRIL 24, 1972

MARATHON OIL COMPANY

Meet at Marathon Office west of Hobbs at 7:30 a.m.

State	9	1-N	9-19-38
State	30	1-K	30-18-38
State	30	2-N	30-18-38
State	30	3-L	30-18-38
State	30	5-K	30-18-38
State	30	6-M	30-18-38
State	30	7-N	30-18-38
State	30	8-L	30-18-38
State	30	9-M	30-18-38
State	32	2-P	32-18-38
State	32	3-I	32-18-38
State	32	4-J	32-18-38
State	32	5-0	32-18-38
State	32	6-0	32-18-38
State	32	7-P	32-18-38
State	32 .	8-I	32-18-38
State	32	9-J	32-18-38

GATO CORPORATION

Meet at Shipp Well No. 1-E, Section 23-T18S-R37E at 1:30 p.m.

Shipp	1-E	23-18-37

APRIL 25, 1972

MOBIL OIL CORPORATION4 wellsMeet at Berry Well No. 1-K, Section 31-T18S-R38E at 7:30 a.m.

Berry1-K31-18-38Berry2-N31-18-38Berry3-L31-18-38Berry4-M31-18-38

MARCUM DRILLING COMPANY

Meet at Hobbs State No. 1-F, Section 29-T18S-R38E at 10:00 a.m.

10,		
Hobbs State	1-F	29-18-38
Hobbs State	2-G	29-18-38
Hobbs State	3-B	29-18-38
Hobbs State	4-C	29-18-38

MINERALS, INC.

Meet at O. B. Terry Well No. 1-H, Section 8-T19S-R38E at 1:30 p.m.

0. B. Terry 1-H 8-19-38

PENROC OIL CORPORATION

Meet at Conoco State Well No. 1-C, Section 33-T18S-R38E at 2:30 p.m.

Conoco State	1-C	33-18-38
Conoco State	2-K	33-18-38
Conoco "A" State	1-0	33-18-38

-8-

17 wells

l well

.

4 wells

l well

APRIL 26, 1972

CHEVRON OIL COMPANY

Meet at Chevron Oil Company Camp at 7:30 a.m.

McKinley	l-F	20-18-38
McKinley	2-Е	20-18-38
State 1	5-0	29-18-38
State 1	6-P	29-18-38
State 17	1-L	17-18-38
State 29	l-P	29-18-38
State 29	2-0	29-18-38
State 29	3-P	29-18-38
State 29	4⊷0	29-18-38

SUN OIL COMPANY

Meet at Sun Oil Yard in Hobbs at 10:00 a.m.

Fowler Fowler		31 - 18-38 31 - 18-38
Fowler "C" Fowler "C"	2-D	31-18-38
McKinley	1-A	31-18-38 5-19-38
McKinley McKinley	2-н 3-в	5-19-38 5-19-38
McKinley McKinley	4-G 5-B	5-19-38 5-19-38
McKinley	6-A	5-19-38

SOUTHERN PETROLEUM EXPLORATION COMPANY

Meet at Morris A Well No. 1-0, Section 21-T18S-R38E at 2:00 p.m.

Morris	A	1-0	21-18-38
Morris	B	1-P	21-18-38

JOHN A. YATES

Meet at Shell State Well No. 1-P, Section 23-T18S-R37E at 3:00 p.m.

Shell State	1-P	23-18-37
Shell State	2-J	23-18-37
Shell State	3-0	23-18-37

APRIL 27, 1972

RICE ENGINEERING AND OPERATING, INC.

Meet at New Mexico Oil Conservation Commission, Hobbs, at 8:00 a.m.

	-	
Hobbs	15-Е	15-19-38
Hobbs	25-P	25-18-37
Hobbs	29-F	29-18-38

MARTINDALE PETROLEUM CORPORATION

Meet at Terry Well No. 1-0, Section 10-T19S-R38E at 3:00 p.m.

Terry	1-0	10-19-38	
Terry	2-0	10-19-38	
Terry	3-P	10-19-38	
Selman	l-M	11-19-38	

McPHERON, R. G.

Meet at Crump Well No. 1-A, Section 15-T19S-R38E at 3:30 p.m.

Crump

2 wells

3 wells

10 wells

9 wells

4 wells

3 wells

1 well

:

SHELL OIL COMPANY

Meet at Shell Office north of Hobbs on North Grimes at 7:30 a.m.

Ë.

ice	north	of	Hobbs	on	North	Grimes	at	7:30 a.m.
Be	erry				1-P			31-18-38
	erry				2-J			31-18-38
	erry	•			3-I			31-18-38
	erry				4-0			31-18-38
	erry				6-P			31-18-38
	erry				7-J	•	•	31-18-38
	rimes				1-M		•	28-18-38
G	rimes				2-L			28-18-38
G	rimes		. '		3-K			28-18-38
G	rimes				4-N			28-18-38
	rimes				9-M			28-18-38
	rimes			•	10-L	<i>,</i> '		28-18-38
	rimes				11-N			28-18-38
	cKinley				2-0			19-18-38
	cKinley				3-P			19-18-38
	cKinley				4-N			19-18-38
	cKinley			•	5-J			19-18-38
	cKinley		•		6-K			19-18-38
	cKinley			•	7-L			19-18-38
	cKinley				10-J			19-18-38
	cKinley				11-N	·.		19-18-38
•	cKinley			•	1-K			20-18-38
	cKinley				2-N			20-18-38
	cKinley				3-M			
	cKinley				4-L			
	cKinley	УВ			5-L			20-18-38
	anger				1-M 2-N			27 -1 8-38 27 -1 8-38
	anger				2-N 3-L			27-18-38
	anger anger				4-E			27-18-38
	anger				4-Ц 5-К			27-18-38
	anger				6-D			27-18-38
	tate A				l-G			32-18-38
	ice				1-P			13-18-37
	ice				2-0			13-18-37
	ice				3-I			13-18-37
	ice ·				4-J			13-18-37
	tate A				2-G			32-18-38
	tate A				3-H			32-18-38
	tate A				4-G			32-18-38
	tate A				6-G			32-18-38
St	tate A				7 – H			32-18-38
St	tate B				1-D			33-18-38
Sf	tate B				2-C			33-18-38
St	tate B				5-D			33-18-38
S1	tate B			•	6 - C			33-18-38
St	tate D				1-F			24-18-37
	tate D				2-C			24-18-37
	tate F	•			2-G			23-18-37
	tate F				3-B			23-18-37
	norpe				1-J		•	10-19-38
	norpe				2-I			10-19-38
	urner			•	1-G			34-18-38
Т	ırner				2 - B			34-18-38