

DATE IN <u>3.19.12</u>	SUSPENSE <u>4/9/12</u>	ENGINEER <u>WVJ</u>	LOGGED IN <u>3.19.12</u>	TYPE <u>DHC</u>	APP NO. <u>1207941106</u>
------------------------	------------------------	---------------------	--------------------------	-----------------	---------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington 14538

San Juan Unit 274 155A

ADMINISTRATIVE APPLICATION CHECKLIST 30-039-30967

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

M-24-274-4W

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood  
 Print or Type Name

Signature

*Arleen Kellywood*

Staff Regulatory Tech  
 Title

Date

3/13/12

San Juan 27-4 Unit 155A  
 30-039-30967

arleen.r.kellywood@conocophillips.com  
 e-mail Address

pc

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
 Single Well  
 Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**APPLICATION FOR DOWNHOLE COMMINGLING**

*DAC 4525*

Burlington Resources Oil & Gas P.O.Box 4289 Farmington, NM 87499  
Operator Address

SAN JUAN 27-4 UNIT 155A Unit M, Sec. 24, 027N, 004W RIO ARRIBA  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 14538 Property Code 7452 API No. 30039309670000 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5600'-6500' estimated	7300'-7950' estimated	8250'-8540' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1762psi	3356psi	3223psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1199	BTU 1200	BTU 1248
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes  No   
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes  No

Are all produced fluids from all commingled zones compatible with each other? Yes  No

Will commingling decrease the value of production? Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

- Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
  - Production curve for each zone for at least one year. (If not available, attach explanation.)
  - For zones with no production history, estimated production rates and supporting data.
  - Data to support allocation method or formula.
  - Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
  - Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 3/2/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

*pu*

San Juan 27-4 Unit 155A  
Unit M, Section 24, T027N, R004W

The San Juan 27-4 Unit 155A is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 7 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-30967	<sup>2</sup> Pool Code 72319/71599/97232	<sup>3</sup> Pool Name BLANCO MESAVERDE / DAKOTA / BASIN MANCOS
<sup>4</sup> Property Code 7452	<sup>5</sup> Property Name SAN JUAN 27-4 UNIT	
<sup>7</sup> OGRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	<sup>6</sup> Well Number 155A
		<sup>9</sup> Elevation 7170

<sup>10</sup> SURFACE LOCATION

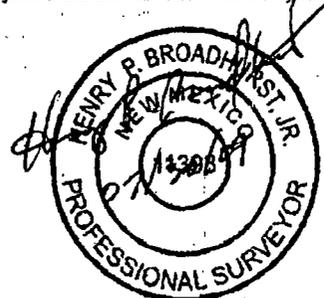
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	27-N	4-W		1117	SOUTH	988	WEST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 320.00 w/2	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 5251.9' (R)  W/2 DEDICATED ACREAGE USA SF-080672 SECTION 24, T-27-N, R-4-W  988' N 0°17'44" W N 88°55'12" E 1117' 5219.7' (R)	BASIS OF BEARING IS THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, WEST ZONE, NAD83, AS DETERMINED BY GPS OBSERVATION AND NGS/OPUS SOLUTION.	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the Division.</i> Arleen Kellywood Signature Arleen Kellywood Printed Name arleen.r.kellywood@conocophillips.com Title and E-mail Address 11/28/11 Date
	WELL FLAG NAD 83 LAT: 36.554611° N LONG: 107.208437° W NAD 27 LAT: 36°33.276039' N LONG: 107°12.470391' W GLO 1917	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey: 7/15/09 Signature and Seal of Professional Surveyor:  Certificate Number: NM 11393

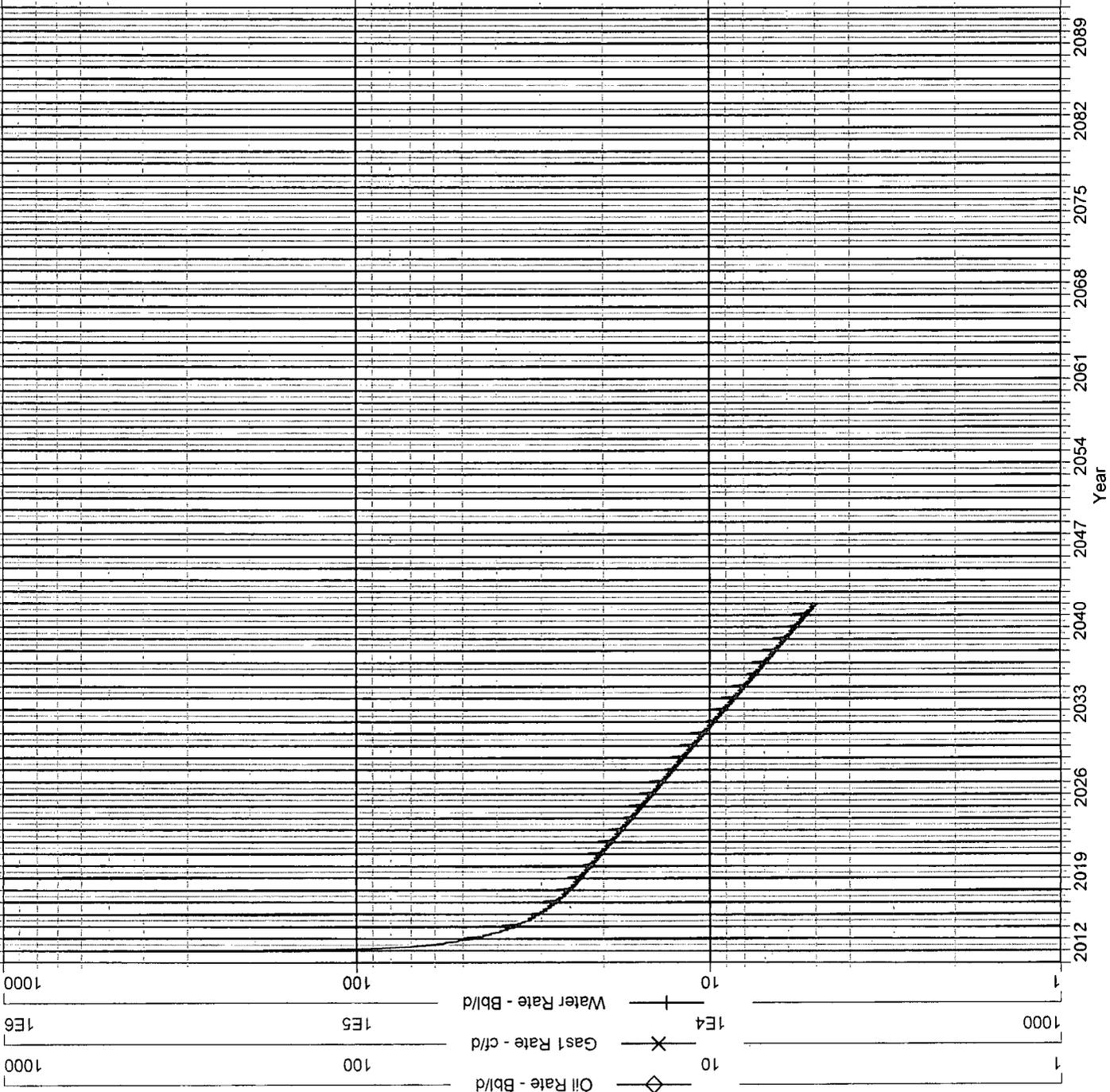
SAN JUAN 27-4 UNIT 155A MC Data: Feb.2012-Feb.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type:  
 Group:

No  
 Active  
 Forecast

Production Cums  
 Oil: 0 Bbl  
 Gas: 0 MSCF  
 Water: 0 Bbl  
 Cond: 0 Bbl

Oil Rate - Bbl/d  
 Cum: 0.00  
 Gas1 Rate - cfd  
 Cum: 0.00  
 Water Rate - Bbl/d  
 Cum: 0.00



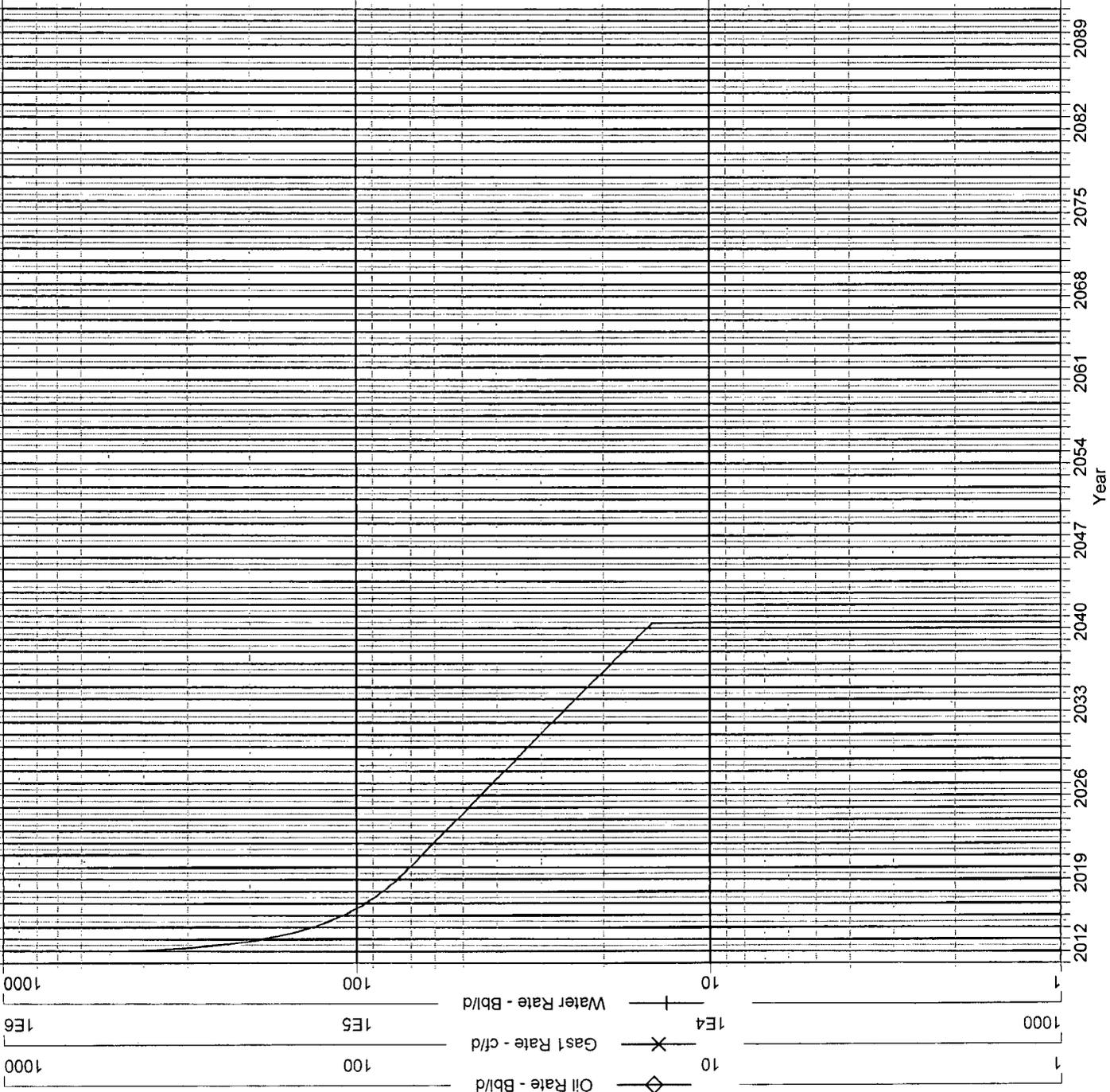
SAN JUAN 27-4 UNIT 155A MV Data: Feb.2012-Feb.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type: Other  
 Group: None

No  
 Active  
 Forecast

Production Cumulative  
 Oil: 0 Bbl  
 Gas: 0 MSCF  
 Water: 0 Bbl  
 Cond: 0 Bbl

Oil Rate - Bbl/d  
 Cum: 0.00  
 Gas1 Rate - cfd  
 Cum: 0.00  
 Water Rate - Bbl/d  
 Cum: 0.00



Oil Rate - Bbl/d 10 1000  
 Gas1 Rate - cfd 1E4  
 Water Rate - Bbl/d 10 1000

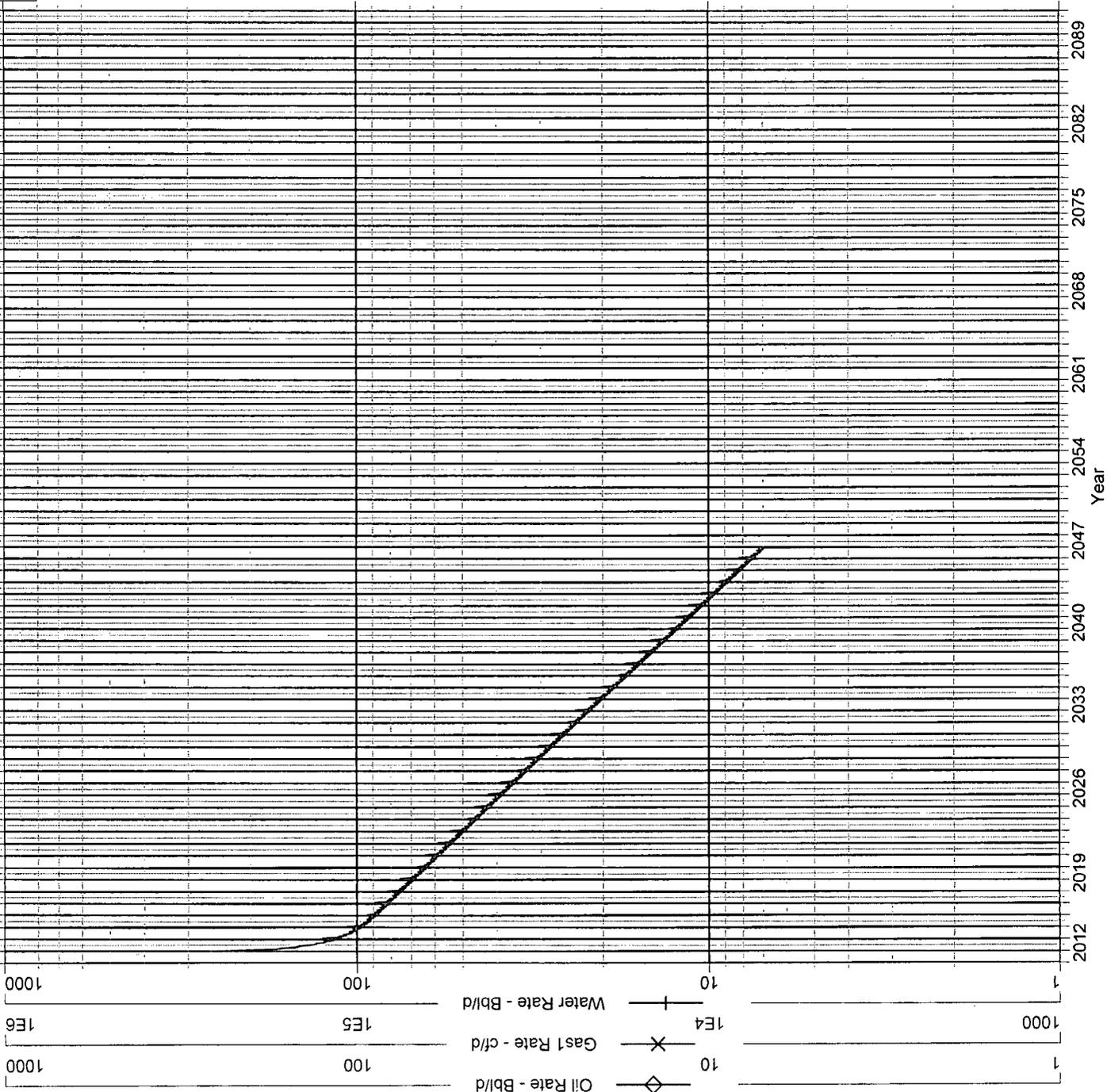
SAN JUAN 27-4 UNIT 155A DK Data: Feb.2012-Feb.2012

Operator: Unknown  
 Field:  
 Zone:  
 Type:  
 Group: Other  
 None

No  
 Active  
 Forecast

Production Cums  
 Oil: 0 Bbl  
 Gas: 0 MSCF  
 Water: 0 Bbl  
 Cond: 0 Bbl

Oil Rate - Bbl/d  
 Cum: 0.00  
 Gas1 Rate - cfd  
 Cum: 0.00  
 Water Rate - Bbl/d  
 Cum: 0.00



**BURLINGTON**

RESOURCES Oil & Gas Company LP

3401 E. 30<sup>th</sup> St.

P.O. Box 4289

Farmington, NM 87499-4289

March 13, 2012

Subject well: San Juan 27-4 Unit 155A

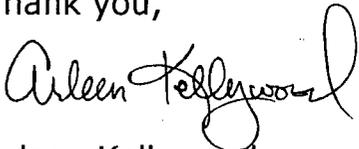
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 03/13/2012.

Thank you,



Arleen Kellywood  
Staff Regulatory Technician  
ConocoPhillips Company  
505-326-9517

District I  
1625 N. French Drive, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

District II  
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

District III  
1000 Rio Brazos Road, Aztec, NM 87410

Single Well  
Establish Pre-Approved Pools  
EXISTING WELLBORE  
 Yes  No

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas  
Operator

P.O. Box 4289 Farmington, NM 87499  
Address

SAN JUAN 27-4 UNIT  
Lease

155A  
Well No.

Unit M, Sec. 24, 027N, 004W  
Unit Letter-Section-Township-Range

RIO ARRIBA  
County

OGRID No: 14538 Property Code 7452 API No. 30039309670000 Lease Type:  Federal  State  Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	5600'-6500' estimated	7300'-7950' estimated	8250'-8540' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	1762psi	3356psi	3223psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1199	BTU 1200	BTU 1248
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

**ADDITIONAL DATA**

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes  No   
Yes  No

Are all produced fluids from all commingled zones compatible with each other?

Yes  No

Will commingling decrease the value of production?

Yes  No

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes  No

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

**Attachments:**

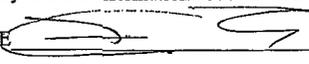
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncomcon interest cases.
- Any additional statements, data or documents required to support commingling.

**PRE-APPROVED POOLS**

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 3/2/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

The San Juan 27-4 Unit 155A is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

SAN JUAN 27-4 UNIT 155A Interest Ownership List

First Name	Last Name	Company	Address 1	Address 2	City	State	Zip	Address Code
1	ALVIN DEWEY	BAKER IR	PO BOX 12992		EL PASO	TEXAS	79913-0992	DHC Notice-SJ 27-4 155A-A.Kellywood
2	ANA	PADILLA	10405 CALLE CONTENTO NW		ALBUQUERQUE	NEW MEXICO	87114	DHC Notice-SJ 27-4 155A-A.Kellywood
3	ANN MARIE	MITCHELL	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
4	BANK OF AMERICA	NA AGENT	PO BOX 840738		DALLAS	TEXAS	75284-0738	DHC Notice-SJ 27-4 155A-A.Kellywood
5	BRAD	HENKLE	APT 101		LOS ANGELES	CALIFORNIA	90048	DHC Notice-SJ 27-4 155A-A.Kellywood
6	BURLINGTON RESOURCES	O&G CO LP	PO BOX 7500		BARTLESVILLE	OKLAHOMA	74005-7500	DHC Notice-SJ 27-4 155A-A.Kellywood
7	BURLINGTON RESOURCES	O&G CO LP	22295 NETWORK PL		CHICAGO	ILLINOIS	60673-1222	DHC Notice-SJ 27-4 155A-A.Kellywood
8	BUDDIE G CHAPPELL	SURVIVING TRUSTEE	PO BOX 71579		PHOENIX	ARIZONA	85050-1010	DHC Notice-SJ 27-4 155A-A.Kellywood
9	CHAPPELL FAMILY TR	UTA DTD JUNE 4 98	PO BOX 730365		DALLAS	TEXAS	75373-0365	DHC Notice-SJ 27-4 155A-A.Kellywood
10	CHEVRON	MIDCONTINENT LP	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
11	COREY	HENKLE	2229 GREENWICH ST		SAN FRANCISCO	CALIFORNIA	94123	DHC Notice-SJ 27-4 155A-A.Kellywood
12	D A ABRAHAM	LLC	C/O STEVE J ABRAHAM	PO BOX 25123	ALBUQUERQUE	NEW MEXICO	87125	DHC Notice-SJ 27-4 155A-A.Kellywood
13	DEREK PETER	VENEZIA	PO BOX 432976		SAN DIEGO	CALIFORNIA	92143-2976	DHC Notice-SJ 27-4 155A-A.Kellywood
14	DIANE	HENKLE	1210 3RD ST		MANHATTAN BEACH	CALIFORNIA	90266	DHC Notice-SJ 27-4 155A-A.Kellywood
15	E TRAVERS	MITCHELL	PO BOX 153		TELLURIDE	COLORADO	81435	DHC Notice-SJ 27-4 155A-A.Kellywood
16	EWELLS FARGO BANK	NA TRTEE	PO BOX 40909		AUSTIN	TEXAS	78704	DHC Notice-SJ 27-4 155A-A.Kellywood
17	ELEANOR G	HAND	1875 GORDON MANOR NE		ATLANTA	GEORGIA	30307	DHC Notice-SJ 27-4 155A-A.Kellywood
18	EWELLS FARGO BANK	NA TRTEE	PO BOX 40909		AUSTIN	TEXAS	78704	DHC Notice-SJ 27-4 155A-A.Kellywood
19	FOSTER	MORRELL TRUST	PO BOX 3716		ROSWELL	NEW MEXICO	88202-3716	DHC Notice-SJ 27-4 155A-A.Kellywood
20	HARRINGTON ENERGY	RESOURCES LP	ATTN D HOLT US TR BK OF AMERI	PO BOX 219119	KANSAS CITY	MISSOURI	64121	DHC Notice-SJ 27-4 155A-A.Kellywood
21	HARRINGTON SOUTHWEST	ENERGY LP	ATTN D HOLT US TR BK OF AMER	PO BOX 219119	KANSAS CITY	MISSOURI	64121	DHC Notice-SJ 27-4 155A-A.Kellywood
22	JOSE M	SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
23	JOSE N	SENA	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
24	JANA MONTANO	PADILLA TRUSTEE	104405 CALLE CONTENTO NW		ALBUQUERQUE	NEW MEXICO	87114	DHC Notice-SJ 27-4 155A-A.Kellywood
25	KARLA	GALLEGOS	2915 SIRINGO RD		SANTA FE	NEW MEXICO	87505	DHC Notice-SJ 27-4 155A-A.Kellywood
26	KRISTIN DAWN	BAKER ASHTON	PO BOX 371		EAST HELENA	MONTANA	59635	DHC Notice-SJ 27-4 155A-A.Kellywood
27	LESLIE C	TATUM	PO BOX 7392		N KANSAS CITY	MISSOURI	64116	DHC Notice-SJ 27-4 155A-A.Kellywood
28	LMA ROYALTY	IES LTD	PO BOX 1449		CASTLE ROCK	COLORADO	80104	DHC Notice-SJ 27-4 155A-A.Kellywood
29	MARY F	ROBERTS	PO BOX 2203		RUIDOSO	NEW MEXICO	88345-2203	DHC Notice-SJ 27-4 155A-A.Kellywood
30	NORMAN EDWARD	CHAPPELL SUCC TTEE	PO BOX 71579		PHOENIX	ARIZONA	85050-1010	DHC Notice-SJ 27-4 155A-A.Kellywood
31	MARY JO	WELLS	5250 WOODLAWN AVENUE		CHEVY CHASE	MARYLAND	20815	DHC Notice-SJ 27-4 155A-A.Kellywood
32	MEADOWS FAMILY	PARTNERSHIP	6053 ARLINGTON EXPRESSWAY		JACKSONVILLE	FLORIDA	32211	DHC Notice-SJ 27-4 155A-A.Kellywood
33	MICHAEL C	ABRAHAM	P O BOX 25123		ALBUQUERQUE	NEW MEXICO	87125-0123	DHC Notice-SJ 27-4 155A-A.Kellywood
34	MIKE C	ABRAHAM TRUSTEE	PO BOX 25123		ALBUQUERQUE	NEW MEXICO	87125	DHC Notice-SJ 27-4 155A-A.Kellywood
35	MONICA	SENA	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
36	ONSHORE FEDERAL	17555	PO BOX 25627		DENVER	COLORADO	80225-0627	DHC Notice-SJ 27-4 155A-A.Kellywood
37	P ELENA	SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
38	PATRICIA ANN	ASHBURN	7095 69TH ST		VERO BEACH	FLORIDA	32967	DHC Notice-SJ 27-4 155A-A.Kellywood
39	ROBERT P	EARNEST & ANNA DOKUS EARNEST TR	C/O ROBERT P EARNEST	PO BOX 91036	SAN DIEGO	CALIFORNIA	92169	DHC Notice-SJ 27-4 155A-A.Kellywood
40	ROMERO FAMILY	LIMITED PARTNERSHIP	C/O BANK OF AMERICA NA	PO BOX 840845	DALLAS	TEXAS	75283	DHC Notice-SJ 27-4 155A-A.Kellywood
41	SANDRA C	SANCHEZ	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood
42	SANRIO GAS	LLC	PO BOX 1847		CORRALES	NEW MEXICO	87048	DHC Notice-SJ 27-4 155A-A.Kellywood
43	SCOTT ANTHONY	VENEZIA	PO BOX 432976		SAN DIEGO	CALIFORNIA	92143-2976	DHC Notice-SJ 27-4 155A-A.Kellywood
44	STEPHEN	HENKLE	964 S 225 E		SALEM	UTAH	84653-9586	DHC Notice-SJ 27-4 155A-A.Kellywood
45	STEPHEN J	ABRAHAM	PO BOX 25123		ALBUQUERQUE	NEW MEXICO	87125-0123	DHC Notice-SJ 27-4 155A-A.Kellywood
46	TATUM LIVING TRUST	DTD 12 10 96	C/O BANK OF AMERICA NA AGENT	LOCK BOX 840738	DALLAS	TEXAS	75284-0738	DHC Notice-SJ 27-4 155A-A.Kellywood
47	TEMPE LIMITED	PARTNERSHIP	C/O F O R M K HARRINGTON	8081 CLYMER LANE	INDIANAPOLIS	INDIANA	46250	DHC Notice-SJ 27-4 155A-A.Kellywood
48	TERRI G LEAGUE	TRUSTEE	RT 2 BOX 83		POND CREEK	OKLAHOMA	73768	DHC Notice-SJ 27-4 155A-A.Kellywood
49	TERRI G LEAGUE	REVOC LIV TRUST	PO BOX 1847		CORRALES	NEW MEXICO	87048	DHC Notice-SJ 27-4 155A-A.Kellywood
50	VERONICA	COALE	PO BOX 280		TIERRA AMARILLA	NEW MEXICO	87575	DHC Notice-SJ 27-4 155A-A.Kellywood
51	WILLIAM	HOFFMAN	C/O BANK OF OKLAHOMA NA AGENT	PO BOX 1588	TULSA	OKLAHOMA	74101	DHC Notice-SJ 27-4 155A-A.Kellywood