

DATE IN <u>4.2.12</u>	SUSPENSE <u>4/23/12</u>	ENGINEER <u>WVJ</u>	LOGGED IN <u>4.2.12</u>	TYPE <u>DHC</u>	APP NO. <u>1209356804</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

RECEIVED



Conocophillips  
3/7817

40 Heaton Com B #2N

## ADMINISTRATIVE APPLICATION CHECKLIST 30-045-35326

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

### Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] TYPE OF APPLICATION - Check Those Which Apply for [A]  
 [A] Location - Spacing Unit - Simultaneous Dedication  
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify \_\_\_\_\_

- [2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

- [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

- [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood  
Print or Type Name

Arleen Kellywood  
Signature

Staff Regulatory Tech 3/30/12  
Title Date

Heaton Com B 2N  
30-045-35326

arleen.r.kellywood@conocophillips.com  
e-mail Address

et

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
  X   Single Well  
       Establish Pre-Approved Pools  
EXISTING WELLBORE  
       Yes   X   No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCOPHILLIPS COMPANY P.O.Box 4289 Farmington, NM 87499  
Operator Address

HEATON COM B 2N Unit J, Sec. 30, 031N, 011W SAN JUAN  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 217817 Property Code 38773 API No. 30045353260000 Lease Type: X Federal State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BLANCO MESAVERDE	BASIN MANCOS	BASIN DAKOTA
Pool Code	72319	97232	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	4350'-5800' estimated	5600'-6400' estimated	6785'-6966' estimated
Method of Production (Flowing or Artificial Lift)	New Zone	New Zone	New Zone
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	950psi	2167psi	2487psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1250	BTU 1000	BTU 1210
Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A  Rates: N/A	Date: N/A  Rates: N/A	Date: N/A  Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas  Will be supplied upon completion	Oil Gas  Will be supplied upon completion	Oil Gas  Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No   X    
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes   X   No  
Are all produced fluids from all commingled zones compatible with each other? Yes   X   No  
Will commingling decrease the value of production? Yes No   X    
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application? Yes   X   No

NMOCD Reference Case No. applicable to this well:

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Engineer DATE 3/29/12  
TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. ( 505 ) 326-9700  
E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

Heaton Com B 2N  
Unit J, Section 30, T031N, R011W  
Bottom Hole  
Unit P, Section 30, T031N, R011W

The Heaton Com B 2N is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, N.M. 87605

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, N.M. 87505

Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

**18** N 89°26'51" W

2648.79'

**BEARINGS & DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, WEST ZONE, NAD 83, UNLESS OTHERWISE NOTED.**

LOT 1  
LOT 2

—00°07'01"

G.N.=GRID NORTH  
T.N.=TRUE NORTH

CONVERGENCE AT SURFACE LOCATION

N 00°58'30" E

2627.01'

N 0°07'30" W

LOT 3  
LOT 4

**BOTTOM HOLE LOCATION**

LAT: 36.8662373° N  
LONG: 108.0250358° W  
NAD 83

LAT: 36°51.97405' N  
LONG: 108°01.46467' W  
NAD 27

2683.13'

N 89°21'24" W

**LEGEND:**

- = SURFACE LOCATION
- = BOTTOM HOLE LOCATION
- ⊕ = FOUND 1953 B.L.M. BRASS CAP
- ⊗ = FOUND 1951 B.L.M. BRASS CAP
- ⊙ = FOUND 1/2" REBAR
- ▣ = CALCULATED POSITION

5303.34'

2643.42'

SECTION 30

USA SF-078097

**SURFACE**

LAT: 36.8684540° N  
LONG: 108.0280415° W  
NAD 83

LAT: 36°52.10706' N  
LONG: 108°01.64501' W  
NAD 27

1592'

T.F. THURSTON ET UX

S 47°20'08" E  
1193.46'

2049'

710'

1250'

2648.62'

N 89°21'22" W

N 00°02'51" W

2640.79'

N 00°07'12" E

**17 OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Arleen Kellywood* 1-4-12

Signature Date

Arleen Kellywood

Printed Name

arleen.r.kellywood@conocophillips.com

E-mail Address

**18 SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

7/28/11

Date of Survey

Signature and Seal of Professional Surveyor

**MARSHALL W. LINDEEN**  
DNW MEXICO  
22-17078  
PROFESSIONAL SURVEYOR

17078

Certificate Number

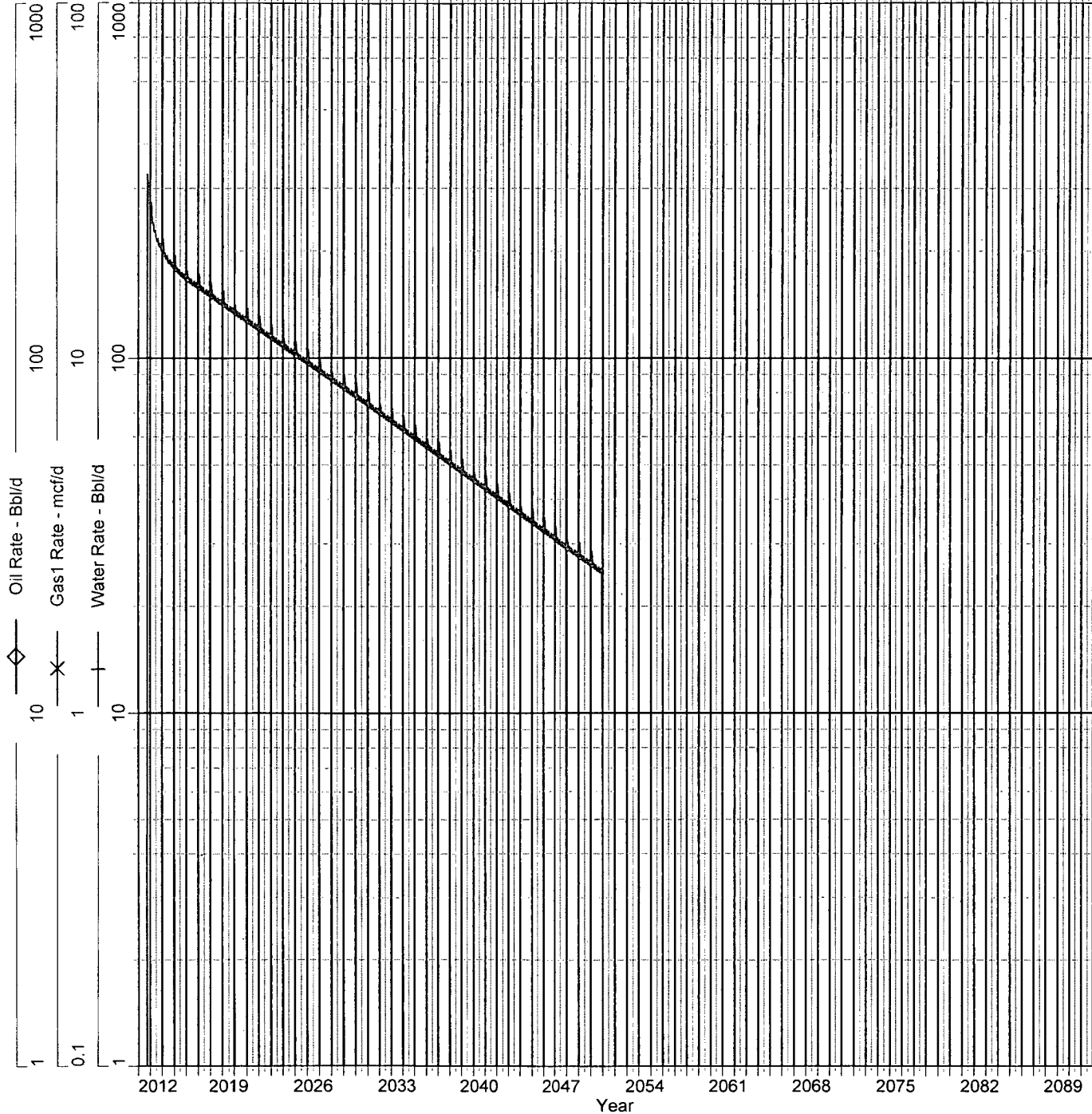
# HEATON COM B 2N MV Data: Mar.2012-Mar.2012

Operator: Unknown  
Field:  
Zone:  
Type: Other  
Group: None

No  
Active  
Forecast

Production Cums  
Oil: 0.000000 MSTB  
Gas: 241.409255 MMSCF  
Water: 0.000000 MSTB  
Cond: 0.000000 MSTB

Oil Rate - Bbl/d  
Cum: 0.00  
Gas1 Rate - mcf/d  
Cum: 0.00  
Water Rate - Bbl/d  
Cum: 0.00



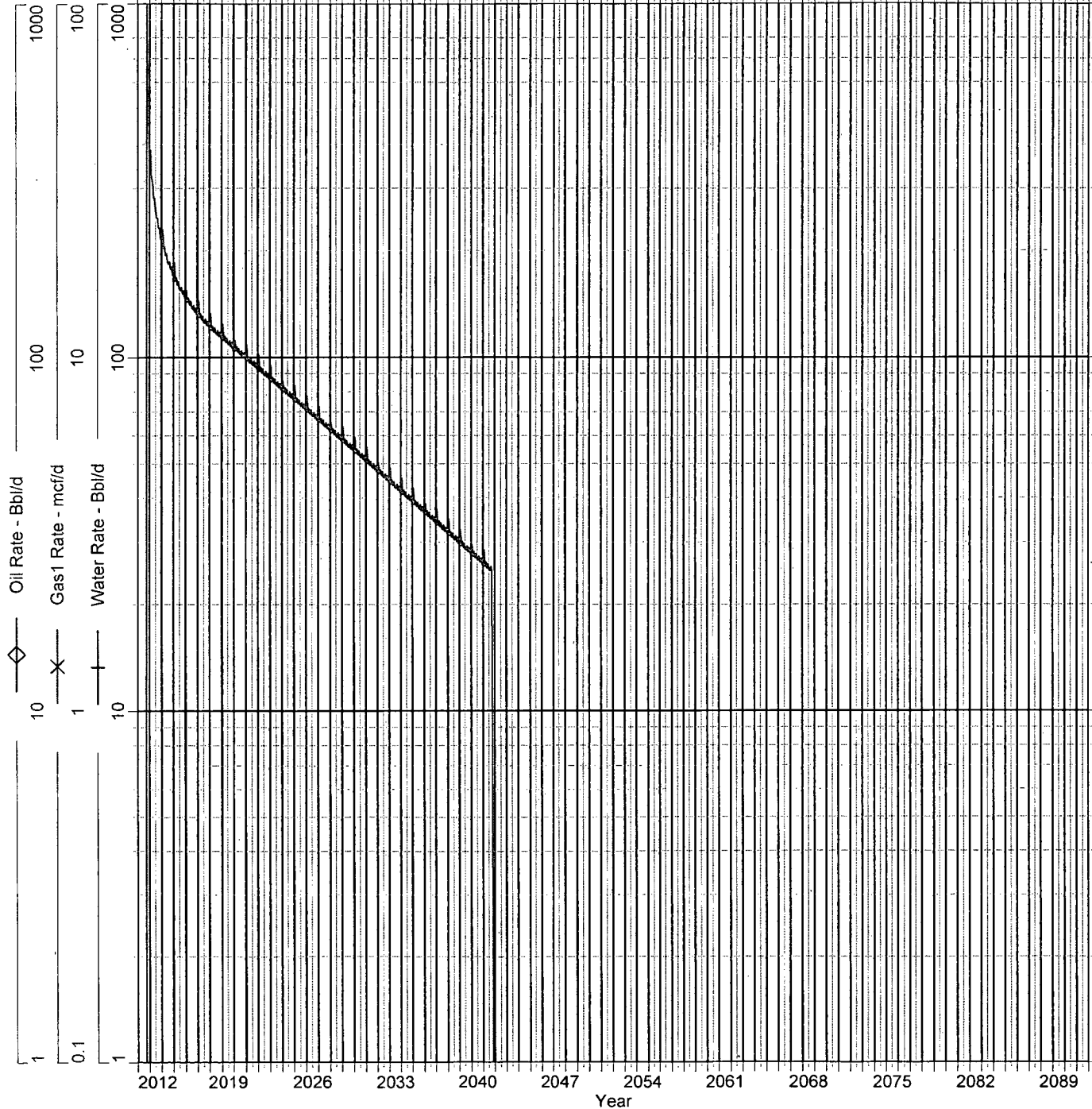
# HEATON COM B 2N MC Data: Mar.2012-Mar.2012

Operator: Unknown  
Field:  
Zone:  
Type: Other  
Group: None

No  
Active  
Forecast

Production Cums  
Oil: 0.000000 MSTB  
Gas: 185.920288 MMSCF  
Water: 0.000000 MSTB  
Cond: 2.125654 MSTB

Oil Rate - Bbl/d  
Cum: 0.00  
Gas1 Rate - mcf/d  
Cum: 0.00  
Water Rate - Bbl/d  
Cum: 0.00



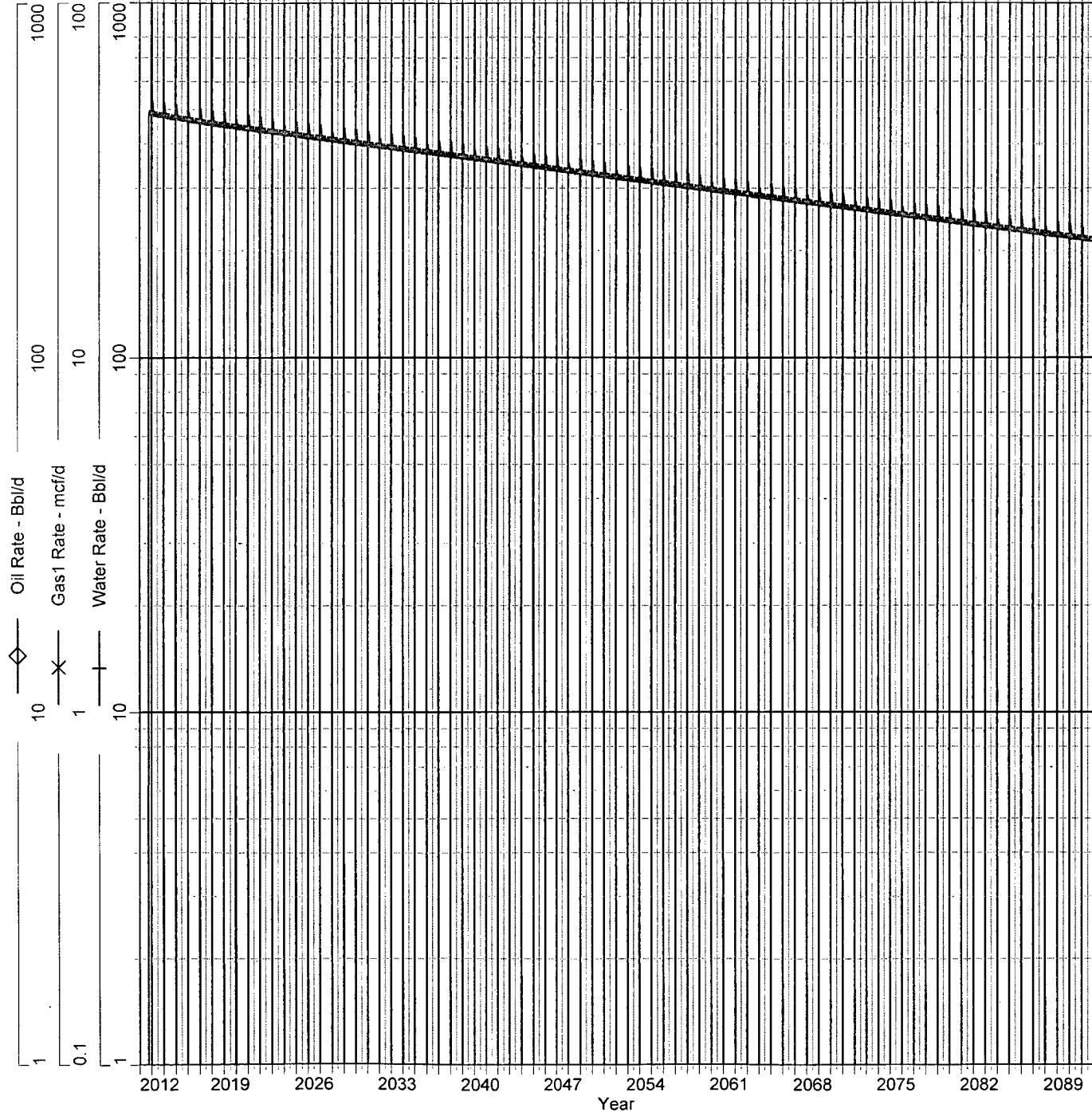
# HEATON COM B 2N DK Data: Mar.2012-Mar.2012

Operator: Unknown  
Field:  
Zone:  
Type: Other  
Group: None

No  
Active  
Forecast

Production Cums  
Oil: 0.000000 MSTB  
Gas: 1,919.600496 MMSCF  
Water: 0.000000 MSTB  
Cond: 21.947075 MSTB

Oil Rate - Bbl/d  
Cum: 0.00  
Gas1 Rate - mcf/d  
Cum: 0.00  
Water Rate - Bbl/d  
Cum: 0.00



**BURLINGTON**

RESOURCES Oil & Gas Company LP  
3401 E. 30<sup>th</sup> St.  
P.O. Box 4289  
Farmington, NM 87499-4289

March 30, 2012

Subject well: Heaton Com B 2N

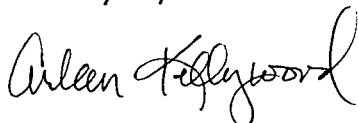
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 3/30/2012.

Thank you,



Arleen Kellywood  
Staff Regulatory Technician  
ConocoPhillips Company  
505-326-9517



District I  
1625 N. French Drive, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brizos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCOPHILLIPS COMPANY

P.O. Box 4289 Farmington, NM 87499

Operator

Address

HEATON COM B

2N

Unit J, Sec. 30, 031N, 011W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No: 217817 Property Code 38773 API No. 30045353260000 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
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Producing, Shut-In or New Zone	New Zone	New Zone	New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: N/A Rates: N/A	Date: N/A Rates: N/A	Date: N/A Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion	Oil Gas Will be supplied upon completion

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒  
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands  
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
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List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE

3/29/12

TYPE OR PRINT NAME Bill Akwari, Engineer

TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

Heaton Com B 2N  
Unit J, Section 30, T031N, R011W  
Bottom Hole  
Unit P, Section 30, T031N, R011W

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FirstName	LastName	Address1	Address2	City	State	Zip
BANK OF THE SOUTHWEST		320 WEST MAIN STREET		FARMINGTON	NEW MEXICO	87401
BETSY BRYANT		2201 BROOKHOLLOW DR		ABILENE	TEXAS	79605-5507
BP AMERICA PRODUCTION COMPANY		PO BOX 848103		DALLAS	TEXAS	75284-6103
BRENNAN STUBBS		P.O. BOX 1778		AZTEC	NEW MEXICO	87410
CHARLES B EDMIASTON		3095 CR 310		JUSTICEBURG	TEXAS	79330
CLYDE E PRICE & MARY LOU PRICE LIVING TRST		P.O. BOX 273		AZTEC	NEW MEXICO	87410
COOKSEY FAMILY TRUST	ROBERT A COOKSEY TRUSTEE	4925 GREENVILLE AVE BOX 92		DALLAS	TEXAS	75206
CORY FRAME		P.O. BOX 1715		AZTEC	NEW MEXICO	87410
CYMA B RUSSELL		6132 HIGHGATE LANE		DALLAS	TEXAS	75214-2154
DENNIS TROY FRAME		P.O. BOX 193		AZTEC	NEW MEXICO	87410
DICK HOLLAND		PO BOX 2926		MIDLAND	TEXAS	79702-2926
ELEANOR LOIS FRITZ	A LUKE FRITZ JR POA	7690 SHERMAN RD SE		AUMSVILLE	OREGON	97325
ELSR LP		SUITE 1420	8080 N CENTRAL EXPY	DALLAS	TEXAS	75206-1806
EUGENE W. GREENWOOD & ANNA M. GREENWOOD		P.O. BOX 1625		AZTEC	NEW MEXICO	87410
FRANCES R CUSACK		STE 240 121	2900 N QUINLAN PARK RD	AUSTIN	TEXAS	78732
GORDON & DORCAS CRANE		P.O. BOX 190		AZTEC	NM	87410
GROVER FAMILY L P		P O BOX 3666		MIDLAND	TEXAS	79702-3666
HARRIET M BUCHENAU LIVING TRUST	JAMES T BUCHENAU & VICTORIA B ZIMMERMAN SUCC COTR	PO BOX 867585		PLANO	TEXAS	75086-7585
HDBC INVESTMENTS LTD		PO BOX 12766		DALLAS	TEXAS	75225
HENRIETTA E SCHULTZ	TRUSTEE	C/O SCHULTZ COMPANIES	500 N AKARD ST STE 2940	DALLAS	TEXAS	75201-3381
ICON PETROLEUM INC		1411 W ILLINOIS		MIDLAND	TEXAS	79701
JAMES B WOLFSON		2169 E HILLVIEW AVE		FRESNO	CALIFORNIA	93720-4104
JAMES H ESSMAN		PO BOX 302		MIDLAND	TEXAS	79702
JAMES R LEETON JR		SAN JUAN ROYALTY JV-90 ACCOUNT	PO BOX 10561	MIDLAND	TEXAS	79702

FirstName	LastName	Address1	Address2	City	State	Zip
JANICE P CAMPBELL	AUSTEN S CAMPBELL POA	PO BOX 2033		MIDLAND	TEXAS	79702-1714
J.D. DAVID AND SHEILA L DAVID		P.O. BOX 1706		AZTEC	NEW MEXICO	87410
JEREMY S. ROLAND & KANDIS R. ROLAND		3807 KNOLL CREST DRIVE		FARMINGTON	NEW MEXICO	87402
JOHN R. WESTERMAN		1200 EAST 20TH STREET		FARMINGTON	NEW MEXICO	87401
JULIA ELIZABETH WILLIAMS		APT 210	1761 FISHER DR	OXNARD	CALIFORNIA	93035
JULIAN D. VALENCIA & MELISSA R. VALENCIA		13 CR 5476		FARMINGTON	NEW MEXICO	87401
KELLY CAIN		P.O. BOX 1802		AZTEC	NEW MEXICO	87410
KENNEDY MINERALS LTD		STE 655	500 W TEXAS	MIDLAND	TEXAS	79701
KENNETH L. WOOD AND PATRICIA N. WOOD		P.O. BOX 451		BLOOMFIELD	NM	87413
KEVIN K LEONARD		PO BOX 50688		MIDLAND	TEXAS	79710
LARRY B FRITZ	& SUSAN L FRITZ AS JTS	1998 ROLAND DR		HANFORD	CALIFORNIA	93230
LARRY W MCMASTER		319 MISTY DRIVE		AZTEC	NEW MEXICO	87410
LARRY W. MCMASTER AND KATHY A. MCMASTER		P.O. BOX 2741		FARMINGTON	NEW MEXICO	87499
LEROY C. WOOD AND ROLLY A WOOD		P.O. BOX 1204		AZTEC	NEW MEXICO	87410
LARRY OWEN LUNDY		P.O. BOX 784		AZTEC	NEW MEXICO	87410
MARTIN L. MEKETI		P.O. BOX 1029		AZTEC	NEW MEXICO	87410
MARY L HERROLD REVOC TR	& DONALD E HERROLD REVOC TR	8677 E 104TH PL S		TULSA	OKLAHOMA	74133
MICHAEL C. HENDERSON		#21 CR 3077		AZTEC	NEW MEXICO	87410
MIKE E. GRADY		1621 WEST MURRAY DRIVE		FARMINGTON	NEW MEXICO	87401
MITCHELL L. JACKSON & TRACY HEATER		44 ROAD 3078		AZTEC	NEW MEXICO	87410
MITZI H EASLEY		1203 ARRONIMINK CR		AUSTIN	TEXAS	78746
NINETY SIX CORPORATION		SUITE 655	500 W TEXAS	MIDLAND	TEXAS	79701
OFFICE OF NATURAL RESOURCES REVENUE	ONSHORE FEDERAL 17555	PO BOX 25627		DENVER	COLORADO	80225-0627
OWEN M LUNDY		P.O. BOX 784		AZTEC	NEW MEXICO	87410

FirstName	LastName	Address1	Address2	City	State	Zip
PAUL DAVIS LTD		P O BOX 871		MIDLAND	TEXAS	79702
PRIMITIVE PETROLEUM INC		4514 ROBIN LANE		MIDLAND	TEXAS	79707
RAYMOND JOHN CUSACK JR		PO BOX 823786		DALLAS	TEXAS	75382
REBECCA M. DAVID		709 PEACH STREET		FARMINGTON	NEW MEXICO	87401
RICKY E. MAHAN & MELISSA R. MAHAN		P.O. BOX 482		FLORA VISTA	NEW MEXICO	87415
RICKY LEROY MCCOY & CECILIA D. MCCOY		P.O. BOX 1205		AZTEC	NEW MEXICO	87410
ROBERT L. RIVAS & MARTHA RIVAS		317 S. CHURCH AVENUE		AZTEC	NEW MEXICO	87410
RUTH L. TRUBY LIVING TRUST		P.O. BOX 416		LA PLATA	NEW MEXICO	87418
SANDRA K ROBERTS		P.O. BOX 955		AZTEC	NEW MEXICO	87410
SDH 2009 INVESTMENTS LP		C/O BRADFIELD R HORTON	2906 UNIVERSITY BLVD	DALLAS	TEXAS	75205
SUSAN RITTER		4700 VIA MEDIA		AUSTIN	TEXAS	78746
SYLVESTER FRANCIS CUSACK II		PO BOX 822984		DALLAS	TEXAS	75382-2984
THE DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT	C/O FIRST PRESTON FORECLOSURE SPECIALISTS	5040 ADDISON CR. , SUITE 300		ADDISON	TEXAS	75001
THOMAS P KELLY JR		PO BOX 4389		SANTA ROSA	CALIFORNIA	95402
WARREN AMERICAN OIL COMPANY		P O BOX 470372		TULSA	OKLAHOMA	74147
WAYNE & JO ANNE MOORE CHARITABLE FDN		403 N MARIENFELD		MIDLAND	TEXAS	79701
WILLIAM FRITZ WOLFSON TRUST	WILLIAM FRITZ WOLFSON TRUSTEE	APT 4	245 VAN BUREN ST	MONTEREY	CALIFORNIA	93940-2334
XTO ENERGY INC		PO BOX 730586		DALLAS	TEXAS	75373-0586
XTO ENERGY PARTNERS OPERATING LLC	XTO ENERGY INC AGENT	PO BOX 730586		DALLAS	TEXAS	75373-0586