ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

		WHICH REQUIRE PROCESSING	LICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGI AT THE DIVISION LEVEL IN SANTA FE	
Applic	[DHC-Dowi	ndard Location] [NSP-Non-Standa nhole Commingling] [CTB-Lease ol Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [P	MX-Pressure Maintenance Expansion] [IPI-Injection Pressure Increase]	3]
[1]	TYPE OF AP [A]	PPLICATION - Check Those Whice Location - Spacing Unit - Simultate NSL NSP SD	nneous Dedication	
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLO		_255-
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW		٠
	[D]	Other: Specify Addition to PLC	-316_	
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Th Working, Royalty or Overrid	ose Which Apply, or Does Not Apply ling Royalty Interest Owners	
	[B]	Offset Operators, Leaseholde	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	ent Approval by BLM or SLO ssioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	f Notification or Publication is Attached, and/or,	
	· [F]			
[3]		CURATE AND COMPLETE INI ATION INDICATED ABOVE.	FORMATION REQUIRED TO PROCESS TH	E TYPE
	val is accurate a	• •	ormation submitted with this application for adminulation and understand that no action will be talk are submitted to the Division.	
	Note:	Statement must be completed by an indi	ividual with managerial and/or supervisory capacity.	
Miriam I		a Cain la	Production Analyst	4/2/12
rrint o	or Type Name	Signature	Title	Date
	(-	- 316-A	mmorales@yatespetroleum.com e-mail Address	· ·
7	n u	310-4		

District I

1625 N. French Drive, Hobbs, NM 88240 District II

1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

E-MAIL ADDRESS: <u>mmorales@yatespetrolem.com</u>

District IV

1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

	roleum Corneration	COMMINGENIA	DIVERSE	OWNERSHIP)	
OPERATOR NAME: Yates Petroleum Corporation OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210					
APPLICATION TYPE:					
	g ☑Pool and Lease Co	mminalina DOff Lassa	Storage and Massy	rement (Only if not Surface	a Commingled)
	State Fede		Storage and ivicasui	ement (Only It not Surface	e Commingica)
Is this an Amendment to existing Order			the appropriate (Order No. PLC-316	
Have the Bureau of Land Management ☐ Yes ☐ No	(BLM) and State Land	d office (SLO) been no	tified in writing	of the proposed comm	ingling
	` '	OL COMMINGLIN ts with the following in			_
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Pierce Crossing-Bone Spring 96473	41.0				
Nash Draw-Del/BoneSp(Av Sand) 47545	41.0				
]			
(3) Has all interest owners been notified b (4) Measurement type: ☑Metering [(5) Will commingling decrease the value of	Other (Specify)			ing should be approved	
		SE COMMINGLIN		· ·	
(1) Pool Name and Code.	Please attach sheet	ts with the following in	ntormation		
(2) Is all production from same source of :	supply?	lo			
(3) Has all interest owners been notified by	certified mail of the pro	posed commingling?	□Yes □N	o	
(4) Measurement type: Metering	Other (Specify)				
				· · · · · · · · · · · · · · · · · · ·	
		LEASE COMMIN			
(1) Complete Sections A and E.	Please attach sheet	ts with the following in	nformation		
(x) Complete Sections It and E.					
1)	,	ORAGE and MEA			
(1) Is all production from same source of		ets with the following	intormation		
(2) Include proof of notice to all interest o		••			
					,,
(E) AI		DRMATION (for all ts with the following in		(pes)	
(1) A schematic diagram of facility, include					
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers. 					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE June Males TITLE: Production Analyst DATE: 4/2/12					
TYPE OR PRINT NAME Miniam Morales TELEPHONE NO: (575) 748-1471					
_					

District 1-(53) 379-046 City District Distri	Submit 1 Copy To Appropriate District	State of New M	exico	Form C-103
District G-957 34-328 30-015-30735 30-015-3	Office District I – (575) 393-6161	Energy, Minerals and Nat	ural Resources	
\$11.5 First St. Arcsis, NN 88210 Diamic IV (305) 344-378 Santa Fe, NM 87505 Sant	1625 N. French Dr., Hobbs, NM 88240			
District.ii		OIL CONSERVATION	N DIVISION	
Santa Fe, NM 87505 Sate Oil & Gas Lease No.	<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	
1230 S. Francis D., Suria F., NM YA. 2974		Santa Fe. NM 8	37505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR REPORDS ALT DO RILL FOR TO DEPEN OR PLUG MACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH Carryon BJK State Com R. Well Number 2H 9. OGRID Number 7 Just 9 Fetroleum Corp. 10. Pool name or Wildcas 10. Well Location 10. Visit Letter 10. South 11. Elevation ("Show whether DR, RKB, RT, GR, etc.") 11. Elevation ("Show whether DR, RKB, RT, GR, etc.") 11. Elevation ("Show whether DR, RKB, RT, GR, etc.") 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON CANNER PLANS 10. Pool name of Wildcas NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CANNER PLANS 10. Pool name of Wildcas NOTHER: Addition to Pool Lease Commingle of Oil only South Plug And ABANDON CASING/GEMENT JOB OTHER: Addition to Pool Lease Commingle of Oil only South Plug And ABANDON CASING/GEMENT JOB OTHER: Addition to Pool Lease Commingle of Oil only South Plug And ABANDON CASING/GEMENT JOB State ONLY OF COMMENCE DIVILLES Commingle of Oil only South Plug And ABANDON CASING/GEMENT JOB State ONLY OF COMMENCE DIVILLES Commingle of Oil only South Plug And ABANDON CASING/GEMENT JOB State ONLY OF COMMENCE DIVILLES Commingle of Oil only South Plug And ABANDON CASING/GEMENT JOB State ONLY OF COMMENCE DIVILLES COMMINGLE State ONLY OF COMMENCE DIVILLES COMMINGLE PROPOSED FOR COMMENCE DIVILLES COMMINGLE PROPOSED F	1220 S. St. Francis Dr., Santa Fe, NM		,	1
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RROPOSALS 1. Type of Well: Oil Well Gas Well Other				7. Zouso rame of ome rigidoment rame
Type of Well: Oil Well Gas Well Other S. Well Number 2H		CATION FOR PERMIT" (FORM C-101) F	FOR SUCH .	Canyon BJK State Com
2. Name of Operator 2. Address of Operator 3. Address of Operator 105 S Fourth Street Artesia, NM 88210 10. Pool name or Wildcat 97.5		Gas Well Other		
Yates Petroleum Corp. 10. Pool name or Wildcat Y75 Y5		Gas Well Other		9 OGRID Number
10. Pool name or Wildeat 175 %				1
A. Well Location Unit Letter O				
Unit Letter O : 455 feet from the South line and 2310 feet from the East line Section 6 Township 258 Range 30E NMPM County Eddy 11. Elevation (Notwo whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERING CASING DOWNHOLE COMMINGLE OTHER: Addition to Pool Lease Commingle of Oil only South of State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or second pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion or second pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or second pertinent details, and give pertinent dates, including estimated date of starting and proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates including estimated date of starting and proposed or completion or recompletion or recomp		38210		Nash Draw;Delaware/BS(Avalon Sand)
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State			of the Canyon BJK Sta	te Com #2H to Pool/Lease Commingle of oil only.
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See 6-T25S-R30E Pierce Crossing/Bone Spring Pierce Crossing/Bone Spring Nash Draw/Delaware AP# 30-015-34551 AP# 30-015-34553 AP# 30-015-36605 AP# 30-015-36605 AP# 30-015-3735 AP# 30-015-36605 AP# 30-015-3735 AP# 30-015-36605 AP# 30-015-3735 AP# 30-015-36605 AP# 30-015-3735 AP# 30-015-3	Z-12-12	2000	2000	
Pierce Crossing/Bone Spring Nash Draw;Delaware Ash Draw;Delaware/BS(Avalon Sand) Nash Draw;Delaware Nash Draw;Delaware AP# 30-015-34551 AP# 30-015-34551 AP# 30-015-34551 AP# 30-015-34553 AP# 30-015-36605 AP# 30-015-39735 Eddy County, NM Eddy County, NM Eddy County, NM Lease# VO-6699 Lease # VA-2974 The battery is located at the Ohkay BHH State #1. Please see attached plat and site facility diagram. Diversified ownership by percentages. All owners notifications are attached as well as in house waivers. Oil Measurements Each of these wells shall be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Ohkay BHH State #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Estimated daily oil production for the Ohkay #1 is 14 bbls, for the Wyatt #1 is 8 bbls, for the Canyon #1Y is 7 bbls, and for the Canyon BJK State Com #2H is 500 bbls of oil per day. The purpose of the pool/lease commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE				•
Nash Draw/Delaware AP# 30-015-34551 AP# 30-015-34553 AP# 30-015-36605 AP# 30-015-39735 Eddy County, NM Lease# VO-6711 Lease# VO-6699 Lease# VA-2974 The battery is located at the Ohkay BHH State #1. Please see attached plat and site facility diagram. Diversified ownership by percentages. All owners notifications are attached as well as in house waivers. Oil Measurements Each of these wells shall be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Ohkay BHH State #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Estimated daily oil production for the Ohkay #1 is 14 bbls, for the Wyatt #1 is 8 bbls, for the Canyon #17 is 7 bbls, and for the Canyon BJK State Com #21H(is 500 bbls of oil per day.) The purpose of the pool/lease commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Type or print name Miriam Morales E-mail address: mmorales@yatespetroleum.com PHONE: 575-748-4200 PHONE: 575-748-4200 PHONE: 575-748-4200				
Eddy County, NM Lease# VO-6711 Eddy County, NM Lease# VO-6711 Eddy County, NM Lease# VO-6711 Eddy County, NM Lease# VA-2974 Eddy County, NM Lease# VA-2974 The battery is located at the Ohkay BHH State #1. Please see attached plat and site facility diagram. Diversified ownership by percentages. All owners notifications are attached as well as in house waivers. Oil Measurements Each of these wells shall be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Ohkay BHH State #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Estimated daily oil production for the Ohkay #1 is 14 bbls, for the Wyatt #1 is 8 bbls, for the Canyon #1Y is 7 bbls, and for the Canyon BJK State Com #2H is 500 bbls of oil per day. The purpose of the pool/lease commingle is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of the well. I hereby certify that the information above is use and complete to the best of my knowledge and belief. SIGNATURE Type or print name Miriam Morales E-mail address: minorales@yatespetroleum.com PHONE: 575-748-4200 For State Use Only APPROVED BY: TITLE DATE DATE DATE				
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APPROVED BY: DATE		E-mail address: mmorales@yat	espetroleum.com_ PHON	IE: <u>3/3-/48-4200</u>
APPROVED BY: TITLE DATE Conditions of Approval (if any):		-		
	APPROVED BY: Conditions of Approval (if any):	TTTLE	DATE	

DISTRICT I
1625 N. French Dr., Hobbe, NM 88240
Fhone (876) 832-0161 Fazz (876) 893-0720
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
Fhome (876) 746-1283 Fazz (876) 748-9720

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (606) 334-6178 Fax: (506) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone (505) 476-8460 Fax: (505) 476-3468

API Number

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised August 1, 2011

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

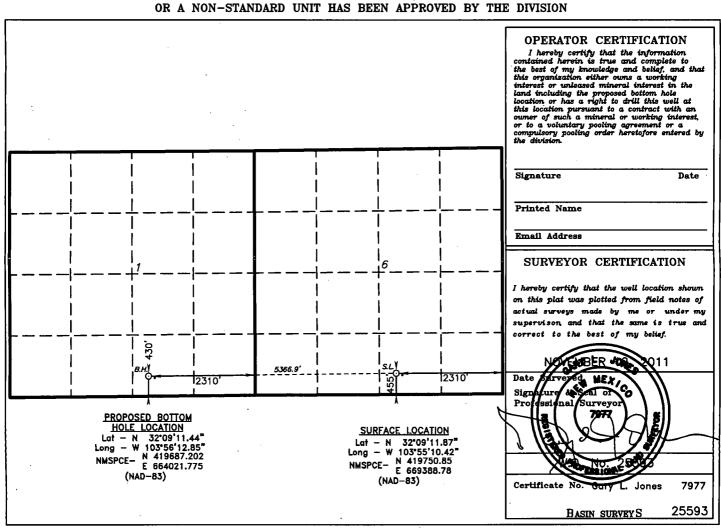
Pool Code

☐ AMENDED REPORT

Pool Name

Property (Code				Property Nan	ne		Well No	ımber
			•	CANY	ON "BJK" S	TATE COM		2H	
OGRID N	o.				Operator Nan	ne		Eleva	
025575	5			YATE	S PETROLEU	M CORP.		318	9'
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	25 S	30 E		455	SOUTH	2310	EAST	EDDY
			Bottom	Hole Loc	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1	25 S	29 E		430	SOUTH	2310	EAST	EDDY
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.		-		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Wash no citative in district prescription and in					
I. API Number	2. Pool Code	3. Pc	ool Name		
30-015-39735	·	W; BONE SPRING			
4. Property Code	5. Prope	rty Name	6. Weil No.		
38958	CANYON BJK	CANYON BJK STATE COM			
7. OGRID No.	8. Opera	8. Operator Name		•	
25575	YATES PETROLEUM CORPORATION		3189		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	ŀ
0	6	25\$	30E		455	S	2310	E	EDDY	

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section 1	Township 25\$	Range 29E	Lot Ida	Feet From 430	N/S L	ine	Feet From 2310	E/W Line E	County EDDY
	cated Acres 0.00	13. 1	oint or Infill		14. Consolidation	Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Monti Sanders

Title:

Date: 11/30/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

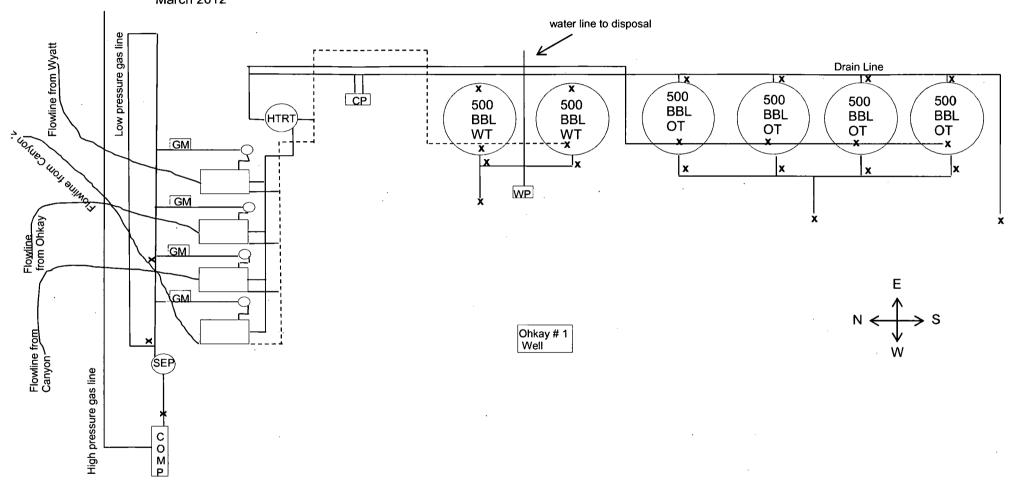
Surveyed By: Gary Jones
Date of Survey: 11/12/2011
Certificate Number: 7977



.OHKAY BHH ST #1 Battery

.330'FNL & 330'FWL * Sec6 – T25S – R30E * Unit D .EDDY, NM .API - 3001534551

(505)-748-1471 Joe Palma March 2012



MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

> S P YATES 1914-2008



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR.

SCOTT M. YATES

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA
CHIEF ADMINISTRATIVE OFFICER

March 30, 2012

Re: Addition to Pool Lease Commingle oil only Canyon BJK State Com #2H Eddy County, NM

Dear Interest Owner,

Yates Petroleum is notifying you of the addition of Canyon BJK State Com #2H to Pool Lease Commingle of oil only to PLC-316 application.

State	State	State	State
Ohkay BHH State #1	Wyatt BHT State #1	Canyon BJK State #1Y	Canyon BJK State Com #2H(notyetdrilled)
Sec 6-T25S-R30E	Sec 6-T25S-R30E	Sec 1-T25S-R29E	Sec. 6-T25S-R30E
Pierce Crossing/Bone Spring	Pierce Crossing/Bone Spring	Pierce Crossing/Bone Spring	Nash Draw; Delaware/BS(Avalon Sand)
Nash Draw/Delaware	Nash Draw/Delaware		
API# 30-015-34551	API# 30-015-34553	API# 30-015-36605	API# 30-015-39735
Eddy County, NM	Eddy County, NM	Eddy County, NM	Eddy County, NM
Lease# VO-6711	Lease# VO-6699	Lease # VA-2974	Lease # VA-2974

The battery is located at the Ohkay BHH State #1.

Diversified ownership by percentages.

Oil Measurements

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If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Linam Klorales Miriam Morales

Production Analyst

I hereby approve this application

MYCO Industries Inc.

MARTIN YATES, III

FRANK W. YATES

S.P. YATES



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Production Analyst

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CHIEF ADMINISTRATIVE OFFICER

March 30, 2012

Re: Addition to Pool Lease Commingle of oil only Canyon BJK State Com #2H Eddy County, NM

Dear Interest Owner,

Yates Petroleum is requesting administrative approval from the Oil Conservation Division and the State Land Office for the addition of the Canyon BJK State Com #2H to Pool Lease Commingle of oil only to PLC-316.

State	State	State	State
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Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely

Miriam Morales
Production Analyst

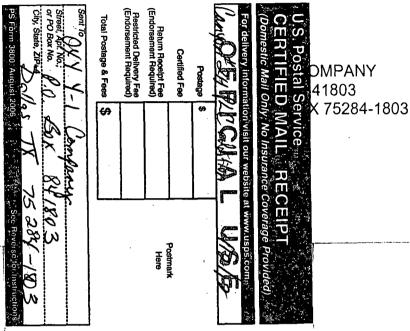
am Norales



YATES BUILDING - 105 SOUTH FOURTH ST. ARTESIA, NEW MEXICO 88210-2118

ADDRESS SERVICE REQUESTED

7010 2780 0002 8287 9409 7010 2780 0002 8287 9409



PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT

COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION Complete items 1; 2; and 3. Also complete item 4 if Restricted Delivery is desired. A. Signature ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. ☐ Yes D. Is delivery address different from Item 1? 1. Article Addressed to: If YES, enter delivery address below: OXY Y-1 COMPANY P.O. BOX 841803 DALLAS, TX 75284-1803 3. Service Type ☐ Return Receipt for Merchandise ☐ Registered -☐ Insured Mail: ☐ C.O.D. 4. Restricted Delivery? (Extra Fee) 2. Article Number 9409 7858 5000 0875 0107 (Transfer from service label) PS Form 3811, February 2004 Domestic Return Receipt

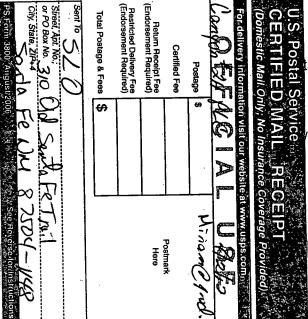
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YATES BUILDING - 105 SOUTH FOURTH ST. ARTESIA, NEW MEXICO 88210-2118

ADDRESS SERVICE REQUESTED

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tate Land Office of Public Lands Fe Trail

Mexico 87504-1148

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1; 2, and 3. Also complete Item 4 if Restricted Delivery is desired Print your name and address on the reverse	A Signature ☐ Agent X ☐ Addressee
so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits:	B. Received by (Printed Name) C: Date of Delivery
1. Article Addressed to:	D. is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
New Mexico State Land Office Commissioner of Public Lands 310 Old Santa Fe Trail	
P.O. Box 1148 Santa Fe, New Mexico 87504-1148	3. Service Type D Certified Mail □ Express Mail Registered □ Return Receipt for Merchandise Insured Mail □ C.O.D.
	4 Restricted Delivery? (Extra Fee) □ Yes
2. Article Number 7010 2780 0002	8287 9416
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