

| | | | | | |
|-----------------|------------------|--------------|-------------------|----------|--------------------|
| DATE IN 4.27.12 | SUSPENSE 5/17/12 | ENGINEER WVT | LOGGED IN 4.27.12 | TYPE DHC | APP NO. 1211851123 |
|-----------------|------------------|--------------|-------------------|----------|--------------------|

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ConocoPhillips
217817

Heaton LS # 5B

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-35352

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Arleen Kellywood
Print or Type Name

Arleen Kellywood
Signature

Staff Regulatory Tech
Title

4/26/12
Date

Heaton LS # 5B
30-045-35352

arleen.r.kellywood@conocophillips.com
e-mail Address

PC

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
X Single Well
____ Establish Pre-Approved Pools
EXISTING WELLBORE
____ Yes X No

APPLICATION FOR DOWNHOLE COMMINGLING

DAC-4557

CONOCOPHILLIPS COMPANY P.O.Box 4289 Farmington, NM 87499
Operator Address

HEATON LS 5B Unit N, Sec. 21, 031N, 011W SAN JUAN
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No: 217817 Property Code 31748 API No. 30045353520000 Lease Type: X Federal ____ State ____ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|--|--|--|
| Pool Name | BLANCO MESAVERDE | BASIN MANCOS | BASIN DAKOTA |
| Pool Code | 72319 | 97232 | 71599 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 4450'-4950' estimated | 5700'-6550' estimated | 6880'-7067' estimated |
| Method of Production (Flowing or Artificial Lift) | New Zone | New Zone | New Zone |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | 887psi | 2232psi | 2269psi OK |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | BTU 1246 | BTU 1000 | BTU 1229 |
| Producing, Shut-In or New Zone | New Zone | New Zone | New Zone |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: N/A Rates: N/A | Date: N/A Rates: N/A | Date: N/A Rates: N/A |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes__ No__ X
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No__

Are all produced fluids from all commingled zones compatible with each other? Yes X No__

Will commingling decrease the value of production? Yes__ No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes X No__

NMOCD Reference Case No. applicable to this well: _____

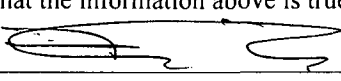
Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 4/26/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

PC

HEATON LS 5B
Unit N, Section 21, T031N, R011W
BOTTOMHOLE
Unit C, Section 28, T031N, R011W

The HEATON LS 5B is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

DISTRICT I
1626 N. French Dr., Hobbs, N.M. 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised July 10, 2010

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

Submit one copy to appropriate
District Office

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|-------------------------------------|--|--|-------|
| ¹ API Number 30-045- | ² Pool Code 72319/71599/97232 | ³ Pool Name BLANCO MESAVERDE / BASIN DAKOTA/MANCOS | BASIN |
| ⁴ Property Code 31748 | ⁵ Property Name HEATON LS | ⁶ Well Number 5B | |
| ⁷ OGRID No. 217817 | ⁸ Operator Name CONOCOPHILLIPS COMPANY | ⁹ Elevation 5889' | |

¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| N | 21 | 31N | 11W | 14 | 122' | SOUTH | 1714' | WEST | SAN JUAN |

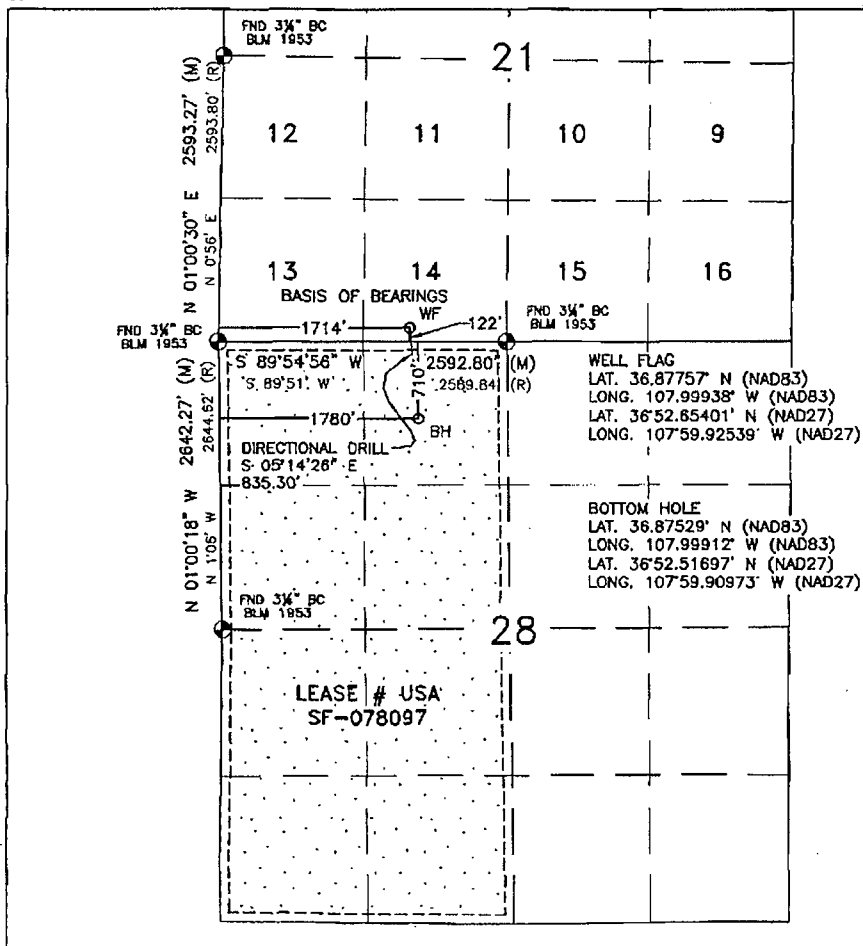
¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| C | 28 | 31N | 11W | | 710' | NORTH | 1780' | WEST | SAN JUAN |

| | | | |
|---|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres MV/DK/MC 320.00 ACRES - W/2 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen Kellywood 2/3/12
Signature Date

Arleen Kellywood

Printed Name

arleen.r.kellywood@conocophillips.com

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 5, 2010

Date of Survey

Signature and Seal of Professional Surveyor:

DAVID R. RUSSELL
REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
10201
DAVID RUSSELL
Certificate Number 10201

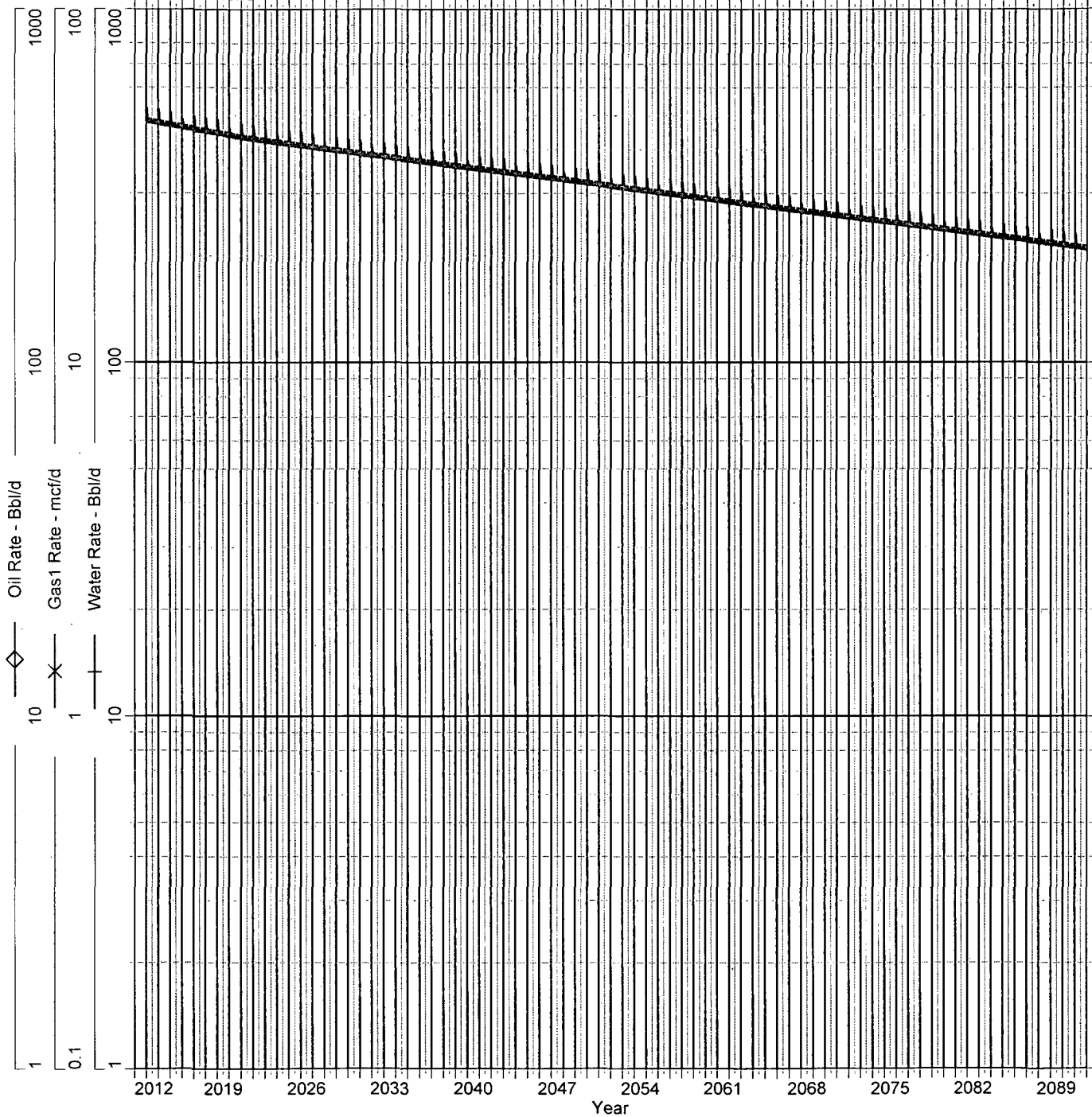
HEATON LS 5B DK Data: Apr.2012-Apr.2012

Operator: Unknown
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0.000000 MSTB
Gas: 1,871.620417 MMSCF
Water: 0.000000 MSTB
Cond: 13.366651 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



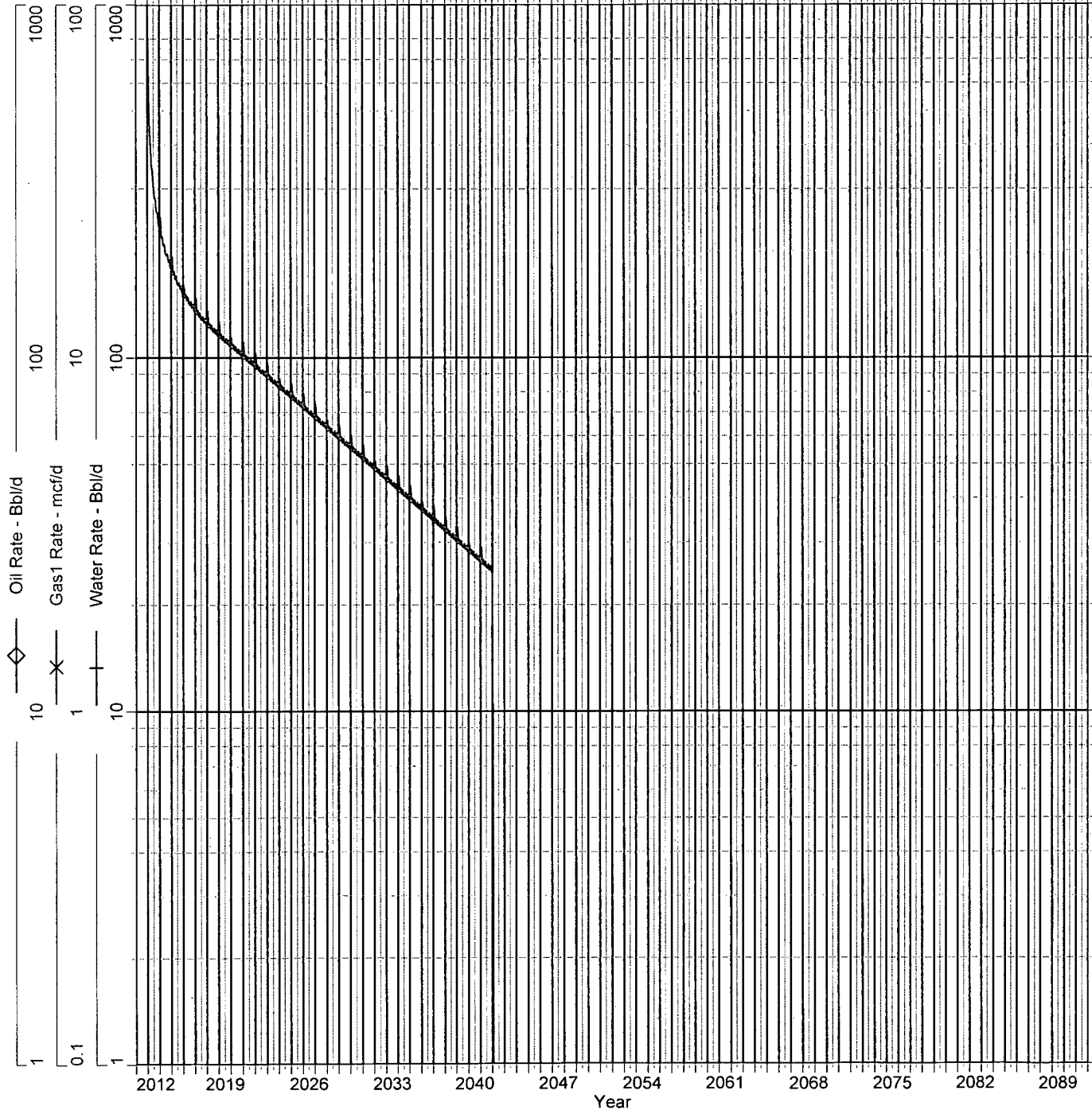
HEATON LS 5B MC Data: Apr.2012-Apr.2012

Operator: Unknown
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0.000000 MSTB
Gas: 185.920288 MMSCF
Water: 0.000000 MSTB
Cond: 1.327797 MSTB

Oil Rate - Bbl/d
Cum: 0.00
Gas1 Rate - mcf/d
Cum: 0.00
Water Rate - Bbl/d
Cum: 0.00



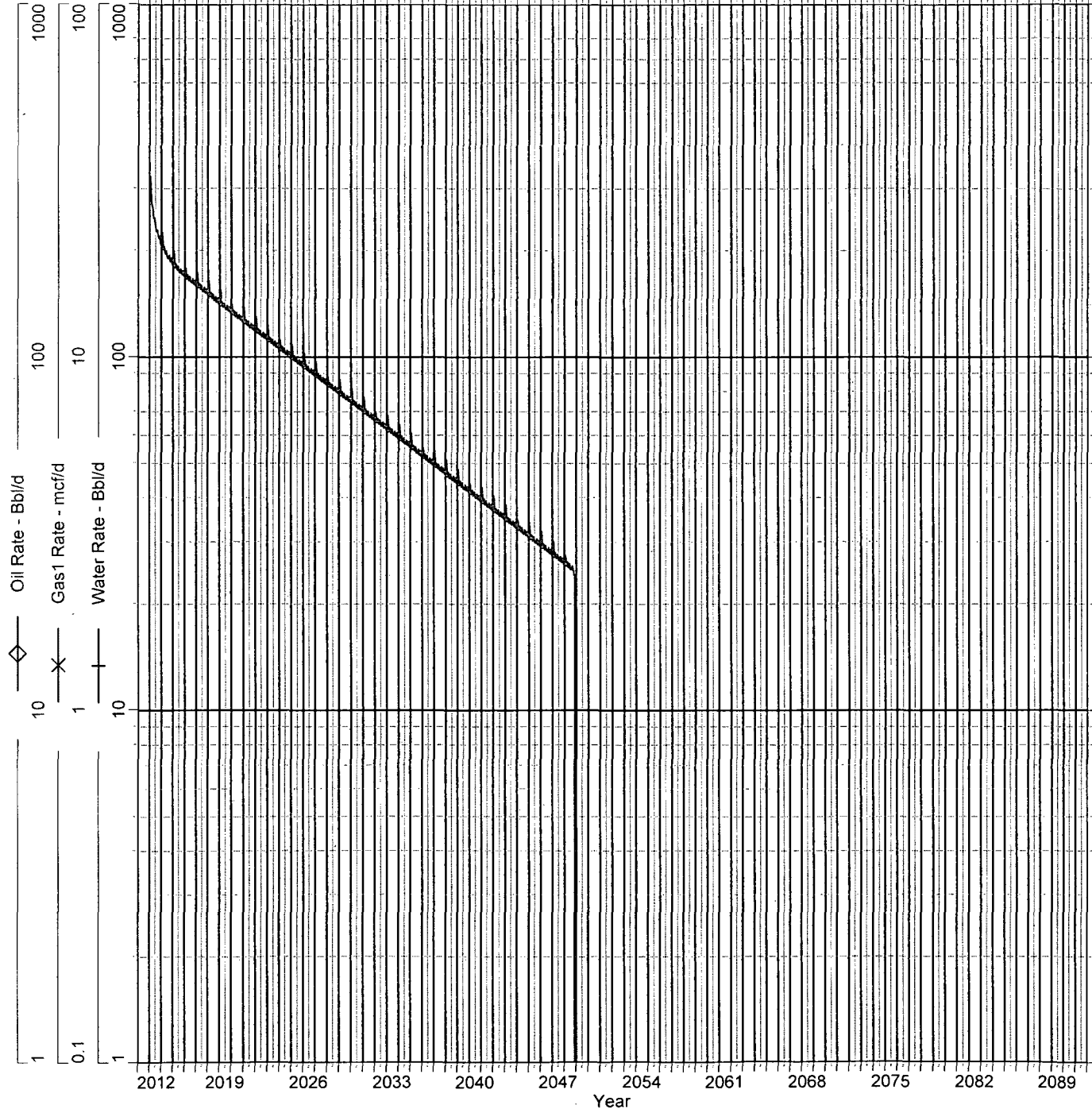
HEATON LS 5B MV Data: Apr.2012-Apr.2012

Operator: Unknown
Field:
Zone:
Type: Other
Group: None

No
Active
Forecast

Production Cums
Oil: 0.000000 MSTB
Gas: 228.478233 MMSCF
Water: 0.000000 MSTB
Cond: 0.000000 MSTB

—◇— Oil Rate - Bbl/d
Cum: 0.00
—✱— Gas1 Rate - mcf/d
Cum: 0.00
—+— Water Rate - Bbl/d
Cum: 0.00



BURLINGTON

RESOURCES Oil & Gas Company LP
3401 E. 30th St.
P.O. Box 4289
Farmington, NM 87499-4289

April 26, 2012

Subject well: Heaton LS 5B

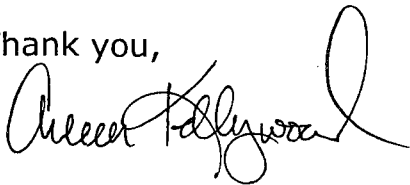
It has come to our attention that some interest owners may find the Down Hole Commingle application process slightly confusing. We hope this letter will clarify some of the questions you as an interest owner may have.

ConocoPhillips' (or Burlington's) plans are to add gas pay to the subject well and down hole commingle production. As required by regulation, we have enclosed a copy of the Commingling Application for your review. No action by you is required at this time unless you object.

If you object, you will need to send notice Burlington Resources/ConocoPhillips, PO Box 4289, Farmington, NM 87499 or New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, NM 87505 within twenty (20) days. Again, if you do not object, you **do not need** to sign or return any paperwork at this time.

All interest owners have been notified by certified mail on 04/26/2012.

Thank you,



Arleen Kellywood
Staff Regulatory Technician
ConocoPhillips Company
505-326-9517

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☒ No

APPLICATION FOR DOWNHOLE COMMINGLING

CONOCOPHILLIPS COMPANY

P.O. Box 4289 Farmington, NM 87499

Operator

Address

HEATON LS

5B

Unit N, Sec. 21, 031N, 011W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No: 217817 Property Code 31748 API No. 30045353520000 Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE |
|--|--|--|--|
| Pool Name | BLANCO MESA VERDE | BASIN MANCOS | BASIN DAKOTA |
| Pool Code | 72319 | 97232 | 71599 |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 4450'-4950' estimated | 5700'-6550' estimated | 6880'-7067' estimated |
| Method of Production (Flowing or Artificial Lift) | New Zone | New Zone | New Zone |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone) | 887psi | 2232psi | 2269psi |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | BTU 1246 | BTU 1000 | BTU 1229 |
| Producing, Shut-In or New Zone | New Zone | New Zone | New Zone |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: N/A Rates: N/A | Date: N/A Rates: N/A | Date: N/A Rates: N/A |
| Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.) | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion | Oil Gas Will be supplied upon completion |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 4/26/12

TYPE OR PRINT NAME Bill Akwari, Engineer TELEPHONE NO. (505) 326-9700

E-MAIL ADDRESS Bill.N.Akwari@conocophillips.com

HEATON LS 5B
Unit N, Section 21, T031N, R011W
BOTTOMHOLE
Unit C, Section 28, T031N, R011W

The HEATON LS 5B is a Blanco Mesaverde, Basin Dakota and Basin Mancos new drill. A cased hole neutron log will be run prior to completion to identify the Mesaverde, Dakota and Mancos zones. If the Mesaverde, Dakota and Mancos horizons can be isolated, a spinner test will be performed and the allocation will be assigned. In the event that the Mesaverde, Dakota and Mancos can not be tested separately, a volumetric calculation will be performed to determine the allocation percentages between the Basin Mesaverde, Basin Dakota and Basin Mancos. Initial Oil allocation will be the same as the gas initial allocation until the first liquid sale is completed. After completing the first liquid sale and using known Dakota and Mesaverde liquid yields from offset Stand Alone wells a system of linear equations will be solved for Mancos liquid yield, and that Mancos liquid yield will be used in conjunction with the Mesaverde and Dakota liquid yields to calculate the oil allocations. The oil allocation will be calculated in a way that is a function of individual formation Gas production and Individual formation liquid yields. All documentation will be submitted to the Aztec NMOCD office.

| FirstName | LastName | Company | Address1 | City | State | Zip | AddresseeCode |
|--|---------------------------------------|--------------------------------|-------------------------|-------------|-------|------------|------------------------------|
| BETSY BRYANT | | 2201 BROOKHOLLOW DR | | ABILENE | TX | 79605-5507 | DHC-HEATON LS 5B-A.KELLYWOOD |
| BP AMERICA PRODUCTION COMPANY | ATTN: CRAIG A. CARLEY | 501 WEST LAKE PARK BLVD. | | HOUSTON | TX | 77079 | DHC-HEATON LS 5B-A.KELLYWOOD |
| CHARLES B EDMIASTON | | 3095 CR 310 | | JUSTICEBURG | TX | 79330 | DHC-HEATON LS 5B-A.KELLYWOOD |
| COOKSEY FAMILY TRUST | ROBERT A COOKSEY TRUSTEE | 4925 GREENVILLE AVE BOX 92 | | DALLAS | TX | 75206 | DHC-HEATON LS 5B-A.KELLYWOOD |
| DICK HOLLAND | | PO BOX 2926 | | MIDLAND | TX | 79702-2926 | DHC-HEATON LS 5B-A.KELLYWOOD |
| ELSR LP | | SUITE 1420 | 8080 N CENTRAL EXPY | DALLAS | TX | 75206-1806 | DHC-HEATON LS 5B-A.KELLYWOOD |
| FRANCES R CUSACK | | STE 240 121 | 2900 N QUINLAN PARK RD | AUSTIN | TX | 78732 | DHC-HEATON LS 5B-A.KELLYWOOD |
| GROVER FAMILY L P | | P O BOX 3666 | | MIDLAND | TX | 79702-3666 | DHC-HEATON LS 5B-A.KELLYWOOD |
| HDHC INVESTMENTS LTD | | PO BOX 12766 | | DALLAS | TX | 75225 | DHC-HEATON LS 5B-A.KELLYWOOD |
| HENRIETTA E SCHULTZ | TRUSTEE | C/O SCHULTZ COMPANIES | 500 N AKARD ST STE 2940 | DALLAS | TX | 75201-3381 | DHC-HEATON LS 5B-A.KELLYWOOD |
| ICON PETROLEUM INC | | 1411 W ILLINOIS | | MIDLAND | TX | 79701 | DHC-HEATON LS 5B-A.KELLYWOOD |
| JAMES H ESSMAN | | PO BOX 302 | | MIDLAND | TX | 79702 | DHC-HEATON LS 5B-A.KELLYWOOD |
| JAMES R LEETON JR | | SAN JUAN ROYALTY JV-90 ACCOUNT | PO BOX 10561 | MIDLAND | TX | 79702 | DHC-HEATON LS 5B-A.KELLYWOOD |
| JAMES T BUCHENAU LIV TR UNDER REV TR AGR | SEPT 13 1994 & JAMES T BUCHENAU TTEE | 1509 HEIDI DR | | PLANO | TX | 75025-2810 | DHC-HEATON LS 5B-A.KELLYWOOD |
| JANICE P CAMPBELL | AUSTEN S CAMPBELL POA | PO BOX 2033 | | MIDLAND | TX | 79702-1734 | DHC-HEATON LS 5B-A.KELLYWOOD |
| JULIA ELIZABETH WILLIAMS | | APT 210 | 1761 FISHER DR | OXNARD | CA | 93035 | DHC-HEATON LS 5B-A.KELLYWOOD |
| KENNEDY MINERALS LTD | | STE 655 | 500 W TEXAS | MIDLAND | TX | 79701 | DHC-HEATON LS 5B-A.KELLYWOOD |
| KEVIN K LEONARD | | PO BOX 50688 | | MIDLAND | TX | 79710 | DHC-HEATON LS 5B-A.KELLYWOOD |
| MARY L HERROLD REVOC TR | & DONALD E HERROLD REVOC TR | 8677 E 104TH PL S | | TULSA | OK | 74133 | DHC-HEATON LS 5B-A.KELLYWOOD |
| MITZI H EASLEY | | 1203 ARRONIMINK CR | | AUSTIN | TX | 78746 | DHC-HEATON LS 5B-A.KELLYWOOD |
| NINETY SIX CORPORATION | | SUITE 655 | 500 W TEXAS | MIDLAND | TX | 79701 | DHC-HEATON LS 5B-A.KELLYWOOD |
| OFFICE OF NATURAL RESOURCES REVENUE | ONSHORE FEDERAL 17555 | PO BOX 25627 | | DENVER | CO | 80225-0627 | DHC-HEATON LS 5B-A.KELLYWOOD |
| PAUL DAVIS LTD | | P O BOX 871 | | MIDLAND | TX | 79702 | DHC-HEATON LS 5B-A.KELLYWOOD |
| PRIMITIVE PETROLEUM INC | | 4514 ROBIN LANE | | MIDLAND | TX | 79707 | DHC-HEATON LS 5B-A.KELLYWOOD |
| RAYMOND JOHN CUSACK JR | | PO BOX 823785 | | DALLAS | TX | 75382 | DHC-HEATON LS 5B-A.KELLYWOOD |
| SDH 2009 INVESTMENTS LP | | C/O BRADFIELD R HORTON | 2906 UNIVERSITY BLVD | DALLAS | TX | 75205 | DHC-HEATON LS 5B-A.KELLYWOOD |
| SUSAN RITTER | | 4700 VIA MEDIA | | AUSTIN | TX | 78746 | DHC-HEATON LS 5B-A.KELLYWOOD |
| SYLVESTER FRANCIS CUSACK II | | PO BOX 822984 | | DALLAS | TX | 75382-2984 | DHC-HEATON LS 5B-A.KELLYWOOD |
| THOMAS P KELLY JR | | PO BOX 4389 | | SANTA ROSA | CA | 95402 | DHC-HEATON LS 5B-A.KELLYWOOD |
| VICTORIA ZIMMERMAN REV LIV TR DTD | JUNE 1 2011 & VICTORIA ZIMMERMAN TTEE | 1520 JABBET DR | | PLANO | TX | 75025-2829 | DHC-HEATON LS 5B-A.KELLYWOOD |
| WARREN AMERICAN OIL COMPANY | | P O BOX 470372 | | TULSA | OK | 74147 | DHC-HEATON LS 5B-A.KELLYWOOD |
| XTO ENERGY INC | ATTN: CY ZIMMERMAN | 810 HOUSTON STREET | | FORT WORTH | TX | 76102-6298 | DHC-HEATON LS 5B-A.KELLYWOOD |