Phone Number

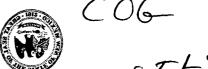
APP NO. ]2115.3848/

ABOVE THIS LINE FOR DIVISION USE ONLY

## NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKI THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] 25-175-27E [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response] [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A]  $\square$  NSL  $\square$  NSP  $\square$  SD Check One Only for [B] or [C] Commingling - Storage - Measurement ☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS Injection - Disposal - Pressure Increase - Enhanced Oil Recovery [C]□ WFX □ PMX □ SWD □ IPI □ EOR □ PPR Other: Specify [D] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply [2] INTEREST ARE THE SAME Working, Royalty or Overriding Royalty Interest Owners [B]Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice [C][D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office [E] For all of the above, Proof of Notification or Publication is Attached, and/or. Waivers are Attached [F][3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE. [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Kelly J. Holly Print or Type Name (432) 685-4384 kholly@concho.com

E-mail Address

## Ebony State #3 Eddy County, NM

COG proposes to drill a **VERTICAL** SE/4 NE/4, 40 acre spacing Red Lake; Glorieta Yeso, Northeast oil well TD of approximately 4750'

#### Location:

1515' FNL & 990' FEL

Sec 25, T17S, R27E, Unit H

# This well had to be drilled at a non-standard location due to electrical lines too close to original location.

The plan for this well is to complete it in the Yeso formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the Kool Aid State #3 (2160' FNL & 2310' FEL, Section 24, T17S, R28E, UL G) which was completed in March 2009.

The Kool Aid State #3 completion has Yeso perfs from 4280' – 5070', divided into 3 perf/stimulation intervals.

1<sup>st</sup> interval: 4280' – 4480', acidized w/ 2500 gals,

frac w/ 111,450 gal Slvr Stm gel, 140,141# White, & 33,172# CRC.

2<sup>nd</sup> interval: 4590' – 4790', acidized w/ 2500 gals,

frac w/ 112,168 gal Slvr Stm gel, 132,583# White, & 34,283# CRC.

3<sup>rd</sup> interval: 4870' – 5070', acidized w/ 2500 gals,

frac w/ 115,495 gal Slvr Stm gel, 143,285# White, & 36,640# CRC.

## Attachment 1

Plat & map

### **Attachment 2**

Map & legend of offset wells.

#### Attachment 3

Updated land plat showing COG Operating LLC acreage.

The acreage we are encroaching on is the NE/4 NE/4, NW/4 NE/4 and SW/4 NE/4 of Section 25.

Offset acreage is owned by Oxy USA WTP LP, Chase Oil Corp, Mack C. Chase & Marilyn Y Chase Trust, Robert Cachase, Richard L. Chase & Gerene Diagne Chase.

Proof of Notification is enclosed.

OG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 DISTRICT IV

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

Section

Joint or Infill

Township

UL or lot No.

Dedicated Acres

40

### State of New Mexico

Energy, Minerals & Natural Resources Department

#### **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised July 16, 2010 Submit to Appropriate District Office

☐ AMENDED REPORT

County

East/West line

A	Pl Number			Pool Code		Pool Name					
30-015 96836					Re	Red Lake; Glorieta-Yeso, Northeast					
Property Code					Property Nam EBONY ST		•	<del></del> 1	Well Number		
					3						
OGRID No. 229137				COC	Operator Nam OPERATI		Elevation 3535'				
					Surface Local	tion					
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County	
Н	25	17-S	27-E		1515	NORTH	990	EAS	ST	EDDY	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Feet from the

North/South line

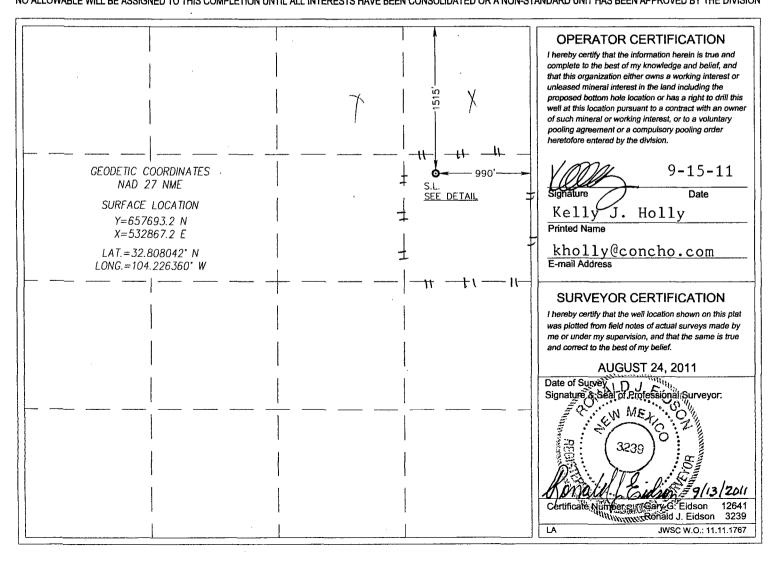
Feet from the

Lot Idn

Order No.

Range

Consolidation Code



## SECTION 25, TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M. EDDY COUNTY NEW MEXICO 600' **NORTHWEST** PAD CORNER 3531.1 NORTHEAST PAD CORNER 3535.2 **EBONY STATE #3** ELEV. 3534.6' LAT.=32.808042° N LONG.=104.226360° W SOUTHWEST PAD CORNER 3533.3' SOUTHEAST PAD CORNER POLE 🗸 POLE 1-C ELEC. LN. MICHAEL STATE #1 (C & D MANAGEMENT) 600 100 100 200 Feet

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S. HWY. #82 AND CO. RD. #204 (HILLTOP), HEADING SOUTHEAST ON HWY. #82 ON APPROX. 1.0 MILES. TURN LEFT AND GO NORTH APPROX. 0.15 FEET. TURN LEFT AND GO NORTHWEST APPROX. 0.2 MILES. THE LOCATION STAKE IS APPROX. 300 FEET SOUTH.



PROVIDING SURVEYING SERVICES SINCE 1946

JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. 88240

(575) 393-3117

Scale: 1"=100

#### OPERATING, COG

EBONY STATE #3 WELL LOCATED 1515 FEET FROM THE NORTH LINE AND 990 FEET FROM THE EAST LINE OF SECTION 25. TOWNSHIP 17 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO

Survey Date: 8,	/24/11	Sheet 1 d	of 1 Sheets
W.O. Number: 11.	11.1767 Dr.	By: LA	Rev 1:
Date: 9/9/11	Rel. W.O.: ,	11111767	7 Scale: 1"=100'

## Producing Wells in Sec 25, T17S, R27E, Eddy County

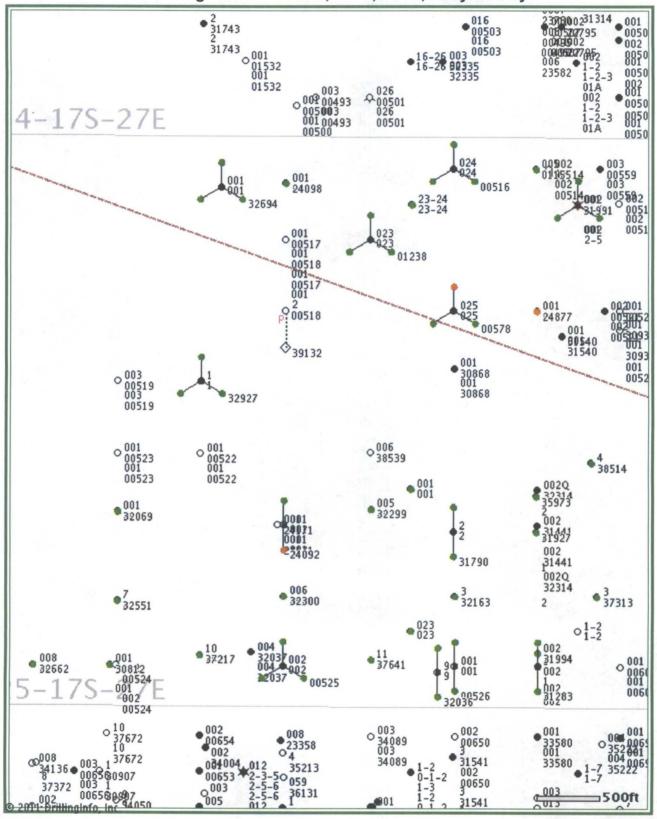
API#	0		1,4/2,1/4	0	l	Total	Well	M. II O	First	Last	
API#	Operator	Lease	Well#	County	Legal	Depth	Type	Well Status	Prod.	Prod.	(BO/D)
30-015-01238	SDX RESOURCES INC	BERRY B	023	EDDY	S:25, T:17S, R:27E	0	0	Shut-in	Jan 1969	Jan 2000	0.03
30-015-24877	C&D MANAGEMENT COMPANY DBA FREEDOM. VENTURES	MICHAEL STATE	001	EDDY	S:25, T:17S, R:27E	2,038	PG	Active	Oct 1984	Sep 2010	0.03
30-015-00525	GEORGE A CHASE JR DBA G AND C SERVICE	BRAINARD	002	EDDY	S:25, T:17S, R:27E	. 0	0	Temporarily Abandoned	Apr 1950	Aug 2011	0.06
30-015-00526	ASPEN OIL INC	BRAINARD	001	EDDY	S:25, T:17S, R:27E		PO	Temporarily Abandoned	Feb 1949	Jan 1996	0.10
30-015-32694	COG OPERATING LLC	REDBUD FEDERAL	001	EDDY	S:25, T:17S, R:27E	7,130	0	Active	Dec 2003	Aug 2011	0.13
30-015-32927	MACK ENERGY CORP	DOGWOOD FEDERAL	. 1	EDDY	S:25, T:17S, R:27E	7,331	0	Active	Dec 2003	Jan 2008	0.16
30-015-32927	COG OPERATING LLC	DOGWOOD FEDERAL	1	EDDY	S:25, T:17S, R:27E	7,331	0	Active	Jan 2008	Jan 2008	0.16
30-015-00526	BEDINGFIELD, J. E.	BRAINARD	001	EDDY	S:25, T:17S, R:27E		PO	Temporarily Abandoned	Jan 1948	Dec 1955	0.26
30-015-00525	BEDINGFIELD, J. E.	BRAINARD	002	EDDY <sup>.</sup>	S:25, T:17S, R:27E	0	0	Temporarily Abandoned	Jan 1953	Dec 1955	0.29
30-015-00516	DORAL ENERGY CORP.	BERRY B	024	EDDY	S:25, T:17S, R:27E	0	PO	Active	Jan 1964	Oct 2010	0.32
30-015-24098	MWJ PRODUCING CO	ROPER FEDERAL	001	EDDY	S:25, T:17S, R:27E	0	PO	Pumping	May 1982	Jan 1991	0.32
30-015-32694	MACK ENERGY CORP	REDBUD FEDERAL	001	EDDY	S:25, T:17S, R:27E	7,130	0	Active	Oct 2003	Dec 2003	0.35
30-015-32299	LIME ROCK RESOURCES A,	ENRON FEDERAL	005	EDDY	S:25, T:17S, R:27E	3,185	0	Active	Aug 2002	Aug 2011	0.42
30-015-00525	MANN F FEDERAL	BRAINARD	002	EDDY	S:25, T:17S, R:27E	. 0	0	Temporarily Abandoned	Jan 1958	Dec 1971	0.42
30-015-00578	LATCH, LEONARD	BERRY	025	EDDY	S:25, T:17S, R:27E	0	0	Pumping	Nov 1955	Dec 1965	0.45
30-015-00525 30-015-00578					S:25, T:17S,		_				

30-015-00000	NIX & CURTIS	DELHI STATE	002	EDDY	T:17S, R:27E		0	Active	Jan 1953	Jul 1953	0.45
30-015-00000	NIX & CURTIS	DELHI STATE	'2-5	EDDY	S:25, T:17S, R:27E		0	Active	Jan 1956	Nov 1957	0.47
					S:25, T:17S,						
30-015-01238	LEONARD LATCH	BERRY B	023	EDDY	R:27E S:25,	0	0	Shut-in	Jan 1958	Dec 1971	0.48
30-015-00578	LEONARD LATCH	BERRY B	025	EDDY	T:17S, R:27E	0	0	Pumping	Jan 1956	Dec 1971	0.48
30-015-32694	MACK ENERGY CORP	REDBUD FEDERAL	001	EDDY	S:25, T:17S, R:27E	7,130	0	Active	May 2003	Oct 2003	0.61
30-015-00000	DEAN WHITE OIL CO.	BERRY	023	EDDY	S:25, T:17S, R:27E		0	Active	Nov 1951	Dec 1952	0.65
30-015-30812	COG OPERATING LLC	BEECH FEDERAL	001	EDDY	S:25, T:17S, R:27E	7,244	0	Pumping	Jan 2000	Aug 2011	1.23
30-015-00516	LEONARD LATCH	BERRY B	024	EDDY	S:25, T:17S, R:27E	0	PO	Active	Jan 1959	Dec 1971	1.29
30-015-00000	LATCHE, LEONARD	BERRY	'23-24	EDDY	S:25, T:17S, R:27E		0	Active	Jan 1956	Dec 1957	1.61
30-015-00516	LATCH, LEONARD	BERRY	024	EDDY	S:25, T:17S, R:27E	0	PO	Active	Jan 1955	Dec 1965	1.61
30-015-01155		DELHI STATE	005	EDDY	S:25, T:17S, R:27E		0	Active	Jan 1959	Jun 1966	1.67
30-015-00000	BEDINGFIELD J.E.	BRAINARD	001	EDDY	S:25, T:17S, R:27E		0	Active	Apr 1947	Nov 1947	1.80
30-015-00000	÷	DELHI STATE	002	EDDY	S:25, T:17S, R:27E	and any of the second	0	Active	Mar 1952	Feb 1964	2.00
30-015-31927	MARBOB ENERGY CORP	STATE 25	1	EDDY	S:25, T:17S, R:27E	8,130		Flowing	Sep 2001	Aug 2011	2.10
30-015-31994	MARBOB ENERGY CORP	STATE 25	002	EDDY	S:25, T:17S, R:27E	8,150		Flowing	Nov 2001	Aug 2011	2.13
30-015-01238	LATCH, LEONARD	BERRY	023	EDDY	S:25, T:17S, R:27E	0	0	Shut-in	Jan 1953	Dec 1955	2.16
30-015-32300	LIME ROCK RESOURCES A,	ENRON FEDERAL	006	EDDY	S:25, T:17S, R:27E	3,180	. 0	Active	Dec 2002	Aug 2011	2.61
20-010-32000	Sect   1	, LULIVAL	000	2001	S:25,	. 0,100		7.00170	2002002	7.0g 2011	2.01

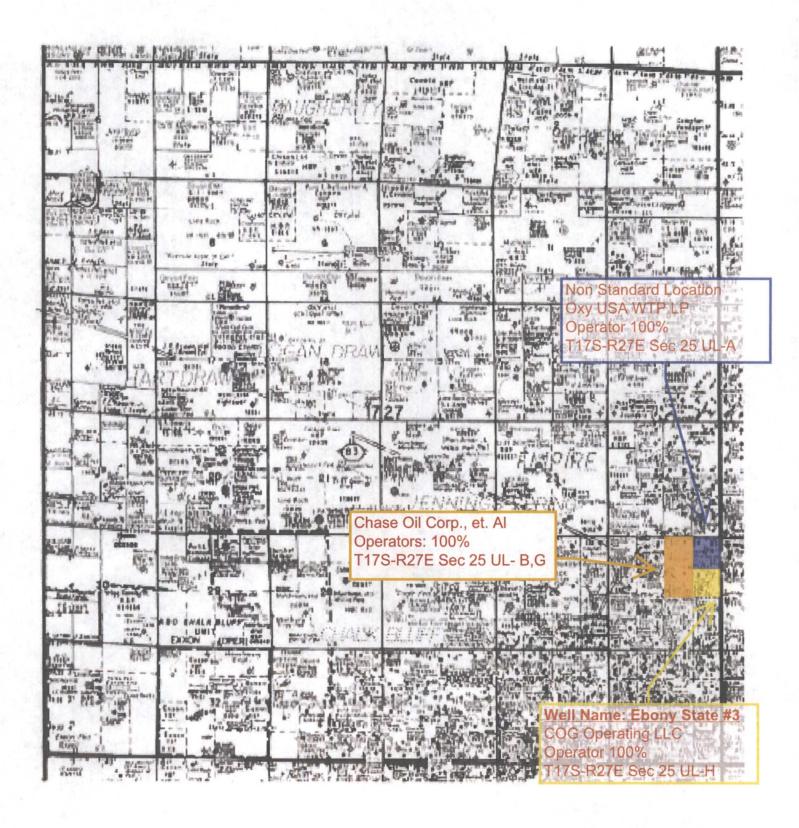
30-015-32551	LIME ROCK RESOURCES A, L.P.	ENRON FEDERAL	7	EDDY	T:17S, R:27E	3,223	_0	Active	Apr 2009	Aug 2011	2.61
30-015-31283	LIME ROCK RESOURCES A, L.P.	RESLER STATE	1	EDDY	S:25, T:17S, R:27E	3,600	_0	Pumping	Nov 2002	Aug 2011	2.71
30-015-32662	LIME ROCK RESOURCES A, L.P.	ENRON FEDERAL	800	EDDY	S:25, T:17S, R:27E	3,220	0	Active	May 2003	Aug 2011	3.45
30-015-38514	LIME ROCK RESOURCES A, L.P.	RESLER STATE	4	EDDY	S:25, T:17S, R:27E	3,862	U	Active Permit	May 2011	Aug 2011	4.03
30-015-32163	LIME ROCK RESOURCES A, L.P.	ENRON FEDERAL	3	EDDY	S:25, T:17S, R:27E	3,177	0	Pumping	Mar 2002	Aug 2011	4.39
30-015 <b>-</b> 32036	LIME ROCK RESOURCES A, L.P.	ENRON FEDERAL	9	EDDY	S:25, T:17S, R:27E	7,950	PO	Active	Sep 2006	Aug 2011	5.23
30-015-32927	COG OPERATING LLC	DOGWOOD FEDERAL	. 1	EDDY	S:25, T:17S, R:27E	7,331		Active	Feb 2008	Aug 2011	7.13
30-015-35973	LIME ROCK RESOURCES A, L.P.	RESLER STATE	2	EDDY	S:25, T:17S, R:27E	3,830	U	Active Permit	Jan 2009	Aug 2011	7.81
30-015-31283	SDX RESOURCES INC	RESLER STATE	1	EDDY	S:25, T:17S, R:27E	3,600	0	Pumping	Oct 2000	Oct 2002	10.35
30-015-37313	LIME ROCK RESOURCES A, L.P.	RESLER STATE	3	EDDY	S:25, T:17S, R:27E	3,855	. 0	Active Permit	Feb 2010	Aug 2011	12.39
30-015-37641	LIME ROCK RESOURCES A,	ENRON FEDERAL	11	EDDY	S:25, T:17S, R:27E	3,258	0	Active Permit	May 2010	Aug 2011	15.42
30-015-24092	COG OPERATING LLC	SPRUCE FEDERAL	001	EDDY	S:25, T:17S, R:27E	9,985	G	Pumping	Jan 2010	Aug 2011	17.16
30-015-32036	SDX RESOURCES INC	ENRON FEDERAL	9	EDDY.	S:25, T:17S, R:27E	7,950	PO	Active	Sep 2006	Dec 2006	17.55
30-015-37217	LIME ROCK RESOURCES A, L.P.	ENRON FEDERAL	10	EDDY	S:25, T:17S, R:27E	3,233	0	Active Permit	Apr 2010	Aug 2011	24.52
30-015-31790	COG OPERATING LLC	BEECH FEDERAL	2	EDDY	S:25, T:17S, R:27E	7,800	PO	Pumping	Jul 2010	Aug 2011	
30-015-31790	COG OPERATING LLC	BEECH FEDERAL	2	EDDY	S:25, T:17S, R:27E	7,800	PO	Pumping	Jul 2001	Jul 2010	62.77
30-015-00578	DORAL ENERGY CORP.	BERRY B	025		S:25, T:17S, R:27E	0	0	Pumping	Jan 1964	Mar 2011	
					S:25,						

30-015-24092	COG OPERATING LLC	SPRUCE FEDERAL	001	EDDY	T:17S, R:27E	9,985	G	Pumping	Jul 1999	Dec 2009	
30-015-31991	OXY USA WTP LIMITED PARTNERSHIP	OXY MEARBALL STATE	001	EDDY	S:25, T:17S, R:27E	9,810	G	Pumping	Dec 2001	Aug 2011	
30-015-32069	COG OPERATING LLC	FIR FEDERAL	001	EDDY	S:25, T:17S, R:27E	7,208	0	Pumping	Feb 2002	Aug 2011	-

## Producing Wells in Sec 25, T17S, R27E, Eddy County



© 2011 Drilling Info, Inc. All rights reserved. All data and information is provided "As Is" and subject to the DI subscription agreement.



Chase Oil Corporation	65%
P.O. Box 1767	
Artesia, NM 88211	
Mack C. Chase & Marilyn Y. Chase Trust uta dated	25%
11/1/1983	
P.O. Box 693	
Artesia NM 88211	
·	
Robert C. Chase	5%
P.O. Box 960	
Artesia NM 88211	
Richard L. Chase	3%
P.O. Box 960	
Artesia NM 88211	
Gerene Dianne Chase	2%
P.O. Box 693	
Artesia NM	

.

I

•

March 28, 2012

Richard L. Chase P.O. Box 960 Artesia NM 88211

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Red Lake; Glorieta Yeso oil well.

Ebony State #3
Eddy County, NM
1515' FNL & 990' FEL Sec 25, T17S, R27E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

March 28, 2012

Robert C. Chase P.O. Box 960 Artesia NM 88211

Re:

Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Red Lake; Glorieta Yeso oil well.

Ebony State #3
Eddy County, NM
1515' FNL & 990' FEL Sec 25, T17S, R27E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

**COG Operating LLC** 

· · · · · · · · · · · · · · · · · · ·	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	A. Signature  A. Signature  Addressee  B. Received by (Printed Name) C. Date of Delivery  D. Is delivery address different from literal?   Yes
1. Article Addressed to:	If YES, enter delivery address below: D No
Richard L Chase Robert C Chase Po Box 960	AR77
•	3. Service Type WN
Artesia NM 88211	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number (Transfer from service (abel)	9 9990 7030 4014 4276
PS Form 3811, February 2004 Domestic	Return Receipt 102595-02-M-1540

UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box

COG operating
Attn: Kelly Holly
550 w Texas Suite 100
Midland TX 79701

ՄուՄոհանա Մասա Մոհանոնի հետևանանի հետևանի

March 28, 2012

Mack C. Chase & Marilyn Y. Chase Trust uta dated 11/1/1983
P.O. Box 693
Artesia NM 88211

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Red Lake; Glorieta Yeso oil well.

Ebony State #3
Eddy County, NM
1515' FNL & 990' FEL Sec 25, T17S, R27E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

#### COMPLETE THIS SECTION ON DELIVERY SENDER: COMPLETE THIS SECTION ■ Complete items 1, 2, and 3. Also complete □ Agent item 4 if Restricted Delivery is desired. Print your name and address on the reverse **Q** □•Addressee so that we can return the card to you. C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. D. Is delivery address different from item 1? 1. Article Addressed to: If YES, enter delivery address below: Mack C Chase + Harilyri Chase Trust Gerene Dianne Chase PO BOX 693 ☐ Certified Mail W ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise Artosia, NH 88211 ☐ Insured Mail ☐ C.O.D. Restricted Delivery? (Extra Fee) ☐ Yes 94,,7404,9994,7030,4034,4283 (Transfer from service label) PS Form 3811, February 2004 102595-02-M-1540

UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box

COG operating
Atm Kelly Holly
550 w Texas Suite 100
Midland TX 79701

Hadhaladhaadhlaladhlaladadhlaladad

March 28, 2012

Chase Oil Corporation PO Box 1767 Artesia, NM 88211

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Red Lake; Glorieta Yeso oil well.

Ebony State #3
Eddy County, NM
1515' FNL & 990' FEL Sec 25, T17S, R27E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	A. Signature  Agent  Addressee  B. Received by (*Printed.Name)   C. Date of Delivery  D. Is delivery eddress different from item 1? Yes
Chase Oil Corp Po Box 1767	If YES, enter dathery address below: No
Artesia NM 88211	3. Service Type  Certified Mail
	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number	ล่าล่น ห้อ่อด 4014 4264
PS Form 3811, February 2004 Domestic Retr	urn Receipt 102595-02-M-1540

UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

• Sender: Please print your name, address, and ZIP+4 in this box •

Cock operating.
Attn: Kelly Holly.
550 W Texas Suite 100
Midland, Tx 79701

March 28, 2012

Oxy USA WTP LP PO Box 4294 Houston, TX 77210

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Red Lake; Glorieta Yeso oil well.

Ebony State #3
Eddy County, NM
1515' FNL & 990' FEL Sec 25, T17S, R27E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

UNITED STATES POSTAL SERVICE



First-Class Mail Postage & Fees Paid USPS Permit No. G-10

Sender: Please print your name, address, and ZIP+4 in this box

COG Operating
Attn: Kelly Holly
500 W Texas Suite 100
Midland TX 79701

HaddaladhaanHalaladhdaladadhddaladd

March 28, 2012

Gerene Dianne Chase P.O. Box 693 Artesia NM, 88211

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Red Lake; Glorieta Yeso oil well.

Ebony State #3
Eddy County, NM
1515' FNL & 990' FEL Sec 25, T17S, R27E, Unit H

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

<u>{</u>	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	RIFC
1. Article Addressed to:	D. Is delivery address different from item 17 🗆 Yes  If YES, enter delivery address below:   APP ,
Gerene Dianne Chase	(("" 19 2012).)
PO Box 693	
Artesia, NM 88211	3. Service Type
	☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number	191111111111111111111111111111111111111
PS Form 3811, February 2004 Domes	tic Return Receipt 102595-02-M-1540

