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ABSTRACT AND PHOTOGRAPHS OF RESEDING

YEAR(S): 2007-2008

West White Ranch #2 Stevens Operating Corporation API 30-005-10094 H-1-12S-28E 1836 FNL, 660 FEL Chaves County

ESE of Roswell, south of US 380 to Tatum

Ground elevation 3686 fmsl

Property owner contact: Clay Boyd 432-685-1022 email: c777boyd@aol.com

11/12/64 NOI to Drill by IW Lovelady of Odessa, TX. Patented land owner at that time is JP White Jr. of Roswell. Intended depth 8200 to 8500 ft. To produce from the Devonian formation in the West White Ranch-Devonian pool w/ dedicated acreage of 80 acres.

• 11/18/64 Well spudded. 11" hole to 1951 ft bgs, 8-5/8" casing to 1951 ft bgs

• 1/1/65 Well completed by Converlin Drilling of Odessa, oil zones from 8144 ft to 8147 ft. No important water sands encountered.

- 1/6/65 NOI to Plug
- 2/2/65 Well plugged w/ 6 plugs
- 12/30/65 OCD inspection found pits not backfilled or leveled. Dry hole marker not cemented in.
- 1/31/66 Reading & Bates send letter stating pits filled and marker cemented

• 10/17/68 (SWD 78) Reading & Bates Offshore Drilling Co. authorized to re-enter and complete well in such a manner as to permit the injection of salt water for disposal into the San Andreas formation at ~1790 to 1950 ft. Surface owner at that time was Roy Whittenburg of Amarillo, TX

• 2/19/69 Request to re-enter to test San Andres for oil or gas and if not productive, complete as a disposal well.

• 3/5/69 to 3/14/69 Re-enter and clean out cement and mud to 1956 ft. Casing set at 1951 ft and cemented to surface. Set bridge plug at 1944 ft. Perforated 60 holes from 1810 to 1930 ft, one every other foot. Ran in packer and tubing. Acidized w/ 3000 gal 28% acid. Swabbed dry. Re-acidized w/ 500 gal.

- 6/1/76 Change of operator to Bettis, Boyle, & Stovall of Graham, TX.
- 11/1/81 Change of owner to L. Texas Petroleum, Inc. of Houston, TX.
- 6/14/91 NOI to plug and abandon

• 7/17/91 Change operator to Stevens Operating Corp. of Roswell and name of well from White Ranch #2 to West White Ranch #2

- 10/2/00 OCD removes authorization to inject.
- 8/3/01 NOV issued as well idle for more than one year
- 1/23/02 5 wells with Stevens as operator including this one in violation of Rule 201
- 2/15/02 2nd notice

• 1/3/08 Mayo Marrs plugs well. Produced water released to surface from pressurized formation. Water not contained and flows south down roadway toward Loco Draw. Small pit and berm excavated along road to contain water.

• 10/23/08 Site visit by OCD District 2 personnel. Two pits remain on-site: one used for P/A activities (lined/no breach) and one emergency pit (unlined) to control fluids from brine water blow out. Chloride staining at the emergency pit and on location. Sparse vegetation on location.

• 5/20/09 Jim Griswold and Sherry Bonham, District 2 Supervisor, travel to site and meet with current ranch manager, Gary Heber. Recommend delineation of location, flowpath along roadway, emergency pit, and in area of former tank battery to the northeast. Remediation will be undertaken as warranted based on soil data.



































