BURNETT OIL CO., INC

CCC

Ru: 4/21/05 Supp: 5/11/05

OMESD-51165

# FACSIMILE TRANSMITTAL SHEET FROM: TO: **LESLIE SAPPINGTON** ENGINEERING FAX NUMBER: DATE: 4/21/05 505-476-3462 TOTAL NO. OF PAGES INCL. COVER: COMPANY: EPS 12 **PHONE NUMBER:** SENDER'S PHONE NUMBER: 817-332-5108 SENDER'S FAX NUMBER 817-3927832 G: 20 pm 4/22/2005 Sterling Rundolph celled to check on the Stotes of this application: Wastrix ASIDP. Wait your 8:45 + 12:40° 8:45 + 12:40° Called all the

NOTICE OF CONFIDENTIALITY THIS FACSIMILE MAY CONTAIN INFORMATION THAT IS PRIVILEGED AND CONFIDENTIAL AND/OR EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. THIS TRANSMISSION IS INTENDED SOLELY FOR THE INDIVIDUAL OR ENTITY DESIGNATED ABOVE. IF YOU ARE NOT THE INTENDED RECIPIENT, OR THE EMPLOYEE OR AGENT RESPONSIBLE FOR DELIVERING IT TO THE INTENDED RECIPIENT, YOU SHOULD UNDERSTAND THAT ANY DISTRIBUTION, COPYING OR USE OF THE INFORMATION CONTAINED

IN THIS FACSIMILE BY ANYONE OTHER THAT THE DESIGNATED RECIPIENT IS UNAUTHORIZED AND STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS FACSIMILE IN ERROR, PLEASE IMMEDIATELY NOTIFY THE SENDER BY TELEPHONE.

Burnett Plaza -Suite 1500, 801 Cherry Street -Unit #9, Fort Worth, TX 76102-6881

P.01

KKK

April 21, 2005

New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87504

Attn: Engineering Department

Re: Jackson A #31 Eddy County, New Mexico Unit B. 1220' FNL, 2310' FEL –Sec 24, T17S, R30E- SURFACE Unit J, 1240' FSL, 2135' FEL –SEC 13, T17S, R30E- BOTTOM HOLE

Gentlemen:

Burnett Oil Co., Inc. respectfully request an exception without notice and hearing to NMOCD Rule 104 for the Jackson A #31 new drill (Cedar Lake Yeso) well. Our original spot was for a bottom hole standard location as a horizontal well. The ending point of the bottom hole was off target to the East and slightly shorter than permitted. The flow line goes to our Jackson A tank battery on the lease. The attached plat shows we are the Operator of Record for all the wells on all sides of this well site. <u>All of the interest ownership for this entire lease is exactly the</u> <u>same</u>. A copy of our approved 3160-3 and 3160-4, the archaeological survey for the area and AFE approval letter from the working interest owners are included for your easy reference.

We have faxed this request since this well is in the testing phase and we have approval from Mr. Tim Gum with NMOCD Artesia District to produce into lease tanks only and we do not want to have to shut this new well in and risk a down hole problem. A mailed copy has been sent.

Please contact the undersigned or our Mr. Sterling Randolph if you should need any more information or have any question.

Yours truly,

ame Harherel

James H. Arline Materials Coordinator

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT #9

BURNETT OIL CO., INC.

FORT WORTH, TX 76102-6881 (817) 332-5109

		WEU 04:30 PM BURNETT 44		18173327832	P.03
		ABOVE THIS DIRE FOR SMISION US	EDALY		<del>مرت و مرت ۲۰۰ مناومتومی می</del>
•		NEW MEXICO OIL CONSERV - Engineering Bureau		VISION	
		ADMINISTRATIVE APPLICAT	ION COV	ERSHEET	
	THIS	DOVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS	FOR EXCEPTIONS T	o Division Rules and Regulation	115
_ <b>Appli</b>	_	INSP-Non-Standard Proration Unit) [NSI [DD-Directional Drilling] [SD-Simul [C-Downhole Commingling] (OTB-Lease Comming [PC-Pool Commingling] (OLS - Off-Lease Storage [WFX-Waterflood Expansion] [PMX-Pressu [SWD-Salt Water Disposal] [IPI-Injection] DR-Qualified Enhanced Oil Recovery Certification]	itaneous Dedic iling] [PLO-P i] {OLM-Off-l ire Maintenanc ion Pressure Ii	cation) col/Lease Commingling] Lease Measurement] ce Expansion] ncrease]	
[1]	TYPE OF [A]	APPLICATION - Check Those Which Apply Location - Spacing Unit - Directional Dril NSL NSP DD DS SD	ling		
	Che [B]	ck One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC	C) ols	<b>D</b> olm	
	[C]	Injection - Disposal - Pressure Increase - I CI WFX CI PMX CI SWD CI IP			
[2]	NOTIFICA [A]	ATION REQUIRED TO: - Check Those Wh Working, Royalty or Overriding Royalty			
	[B]	Offset Operators, Leaseholders or Surfi	ice Owner		
	[C]	Application is One Which Requires Pul	olished Legal	l Notice	
	[D]	Notification and/or Concurrent Approva U.S. Bureau of Land Management - Commissioner of F	al by BLM o Public Lands, State	r SLO Land Office	
	(B)	G For all of the above, Proof of Notification	on or Public	ation is Attached, and/c	or,
	[F]	□ Waivers are Attached			

# [3] INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

Note: Statement must be completed by an individual with supervisory especity.

STERLING RANDOLPH Print or Type Name

<u>Mining Candelor</u> Signature PETROLEUM ENGINEER Thie

4/21/05 Date



April 21, 2005

New Mexico Oil Conservation Division 1301 Grand Avenue Artesia, New Mexico 88210 Attn: Mr. Byran Arrant

Re: Jackson A #31 Eddy County, New Mexico Unit B, 1220' FNL, 2310' FEL –Sec 24, T17S, R30E- SURFACE Unit J, 1240' FSL, 2310' FEL –SEC 13, T17S, R30E- BOTTOM HOLE

Dear Mr. Arrant:

Per our conversation with Mr. Tim W. Gum @ 4:10 PM Texas time on 4/20/2005. Mr. Gum has agreed to allow Burnett Oil Co., Inc. to continue to produce this determined NSL referenced well into separate tanks at the Jackson A battery. It is understood that no sales will occur until the NSL permit has been obtained from NMOCD in Santa Fe.

Please contact our Mr. Sterling Randolph or the undersigned if you require additional information.

ours truly, James H. Arline

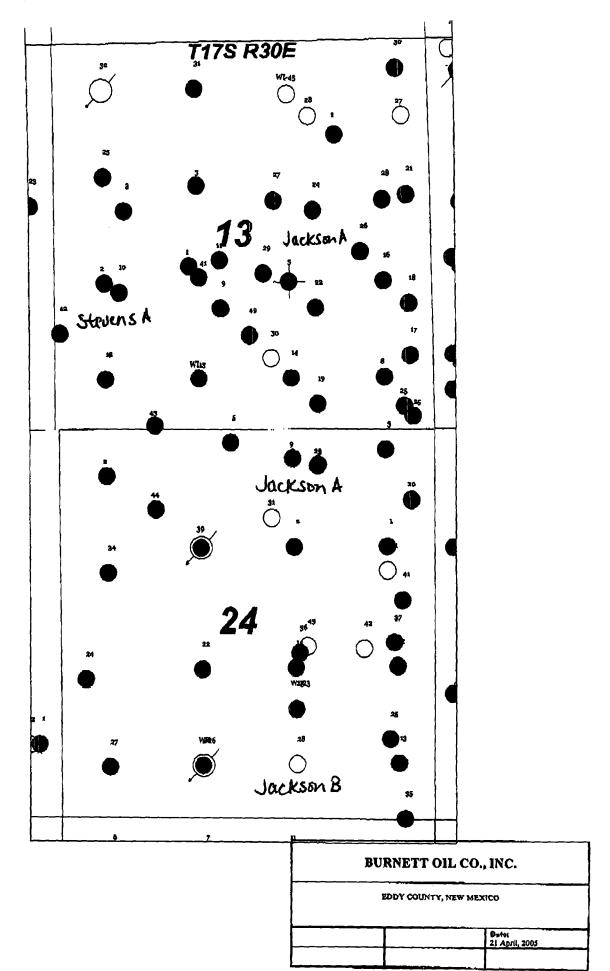
Materials Coordinator

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNIT #9

BURNETT OIL CO., INC.

FORT WORTH, TX 76102-6881 (817) 332-5108





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P.06

		NEGATIVE	SE/ABSTRACT/ SITE REPORT O/RFO		
1/03		Cr		J	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
1. BLM Report No.		2. Reviewer's Initia	ls/Date	3. NMCRIS No.: 9093	5
	1	ACCEPTED ( ) I			
				l	
4. Type of Report:	Negat	ive: (X)	Positive: ( )		
5. Title of Report:				6. Fieldwork Data from 24 Nov.	
Class III archaeological sur No. 31H.	vey of a pad, flo	owline and access ro	oad for the Jackson "A" v	7. Report Date: 2	
Author(s): Ann Boone					
8. Consultant Name & Addre	SS:			9. Cultural Resou	rce Permit No.:
Boone Archaeological S	ervices			BLM 190-292	0-03-E
2030 North Canal				State Permit N	o.: NM-04-157
Carlsbad, NM 88220				10. Consultant R	
Direct Charge: Danny Bo	one			BAS 11-04-23	
Field Personnel Names: D	Janny Boone			BAS 11-04-25	
Phone: (505) 885-1352					
11. Customer Name: Burnett	Oil Company, I	inc.		12. Customer Pro	ject No.:
Responsible Individual: Jim A					
Address: Burnett Plaza - Suit 801 Cherry Street Fort Worth, Texas 7					
Phone: (817) 332-5108					
13. Land Status	BLM	STATE	PRIVATE	OTHER	TOTAL
a. Area Surveyed (acres)	10.33 (+/-)	0	0	0	10.33 (-/+)
b. Area of Effect (acres)	6.07 (-/+)	0	0	0	6.7 (+/-)
14. a. Linear: Length; 2,091.1	' Total [See 16	b.] Width; 100'			
b. Block: 600' x 600'					
15. Location: (Maps Attached	I if Negative St	шvey)			
a. State: New Mexico					
b. County: Eddy					
c. BLM Office: Carlsbad					
d. Nearest City or Town:	Loco Hills, N	A			
e. Legal Location: T 17 NE%.	S, R 30E, Sec.	24 Pad, NW% NE%	2, SW12 NE%, Access to	ad, NW% NE%, Flowlin	e, NW% NE%, NE%
f. Well Pad Footages: 12	20' FNL, 2310	FEL			
g. USGS 7.5 Map Name	(s) and Code N	imber(s): LOCO H	ILLS, N. M. (Prov. Ed. 1	985) 32103-G8	

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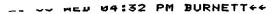
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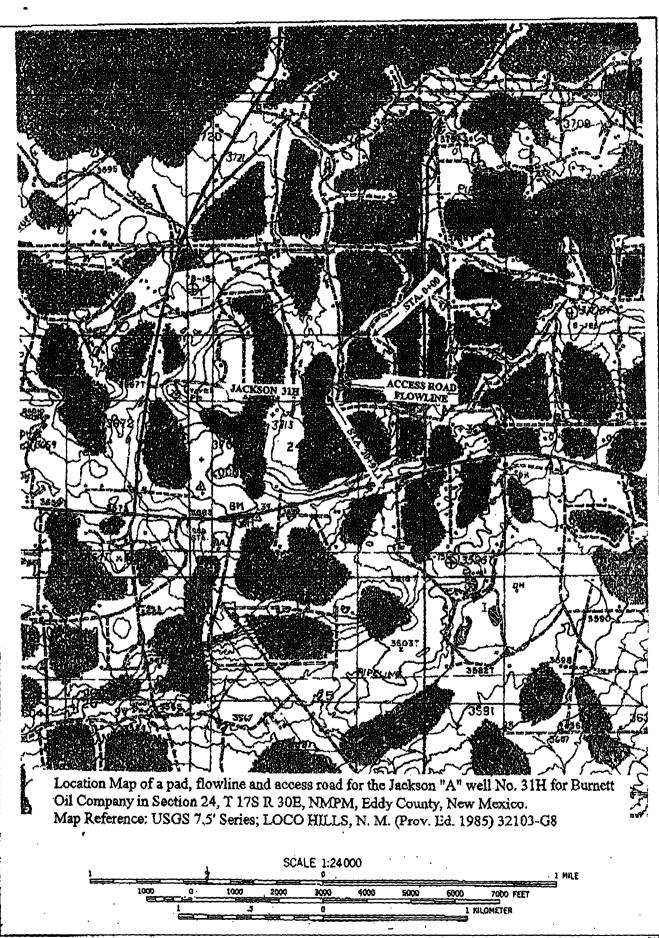
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	ject Data: Records Search: Date(s) of BLM File Review: 23 Nov. 2004	Name of Reviewer (s): Danny Boone
		a value of the trouble (a). During Doollo
	Date(s) of ARMS Data Review: 23 Nov. 2004	Name of Reviewer (s): Ann Boone
•	Findings (see Field Office requirements to determine area to be rev	iewed during records search):
	LA 122795 is within 0.25 mile.	
Ъ.	Description of Undertaking:	
	The project consists of a pad, access road and flowline. Between a will be shared with the access road. Beginning near the southeast flowline trends northwest to station 4+31 where it is staked along crosses to the west side of a lease road and trends south along the road staked on west side) into the northeast portion of the pad sur feet pad, minus 100 feet in width by 600 feet in length for BLM P south part, plus the 2,091.1 feet of linear flowline, minus 290 feet Project No. 97-322 for survey footage of 1,501 feet in length by 1 estimated to be 3.67 for the pad and 2.4 (2091.1' x 50'). Plats for	corner of the Jackson "A" Tank Battery the proposed the south side of a lease road to station 8+27where it west side to station 16+72.2 where it turns west (access vey. Survey acres were estimated on the 600 feet by 600 roject No.s 04-516 and 00-130 which pass through the within the pad survey, minus 200 feet at the BOL for BLN 100 feet in width. Impact acres are unknown but are
¢.	Environmental Setting (NRCS soil designation; vegetative commun	nity; etc.):
	Topography: Rolling dunal plain with deflation basins ranging in deep.	size up to 20 meters long, 15 meters wide, and 3 meters
	Vegetation: Approximately 40% ground cover, shinoak, mesquite grasses and other flora.	, sage brush, yucca cactus, broom snakeweed, various
	NRCS: Kermit-Berino association: Sandy, deep soils from wind-v	worked mixed sand deposits.
đ.	Field Methods: (transect intervals; crew size; time in field, etc.):	A · · ·
	Transects: For the pad a grid of parallel transects spaced 15 meter of staked center for the access road and flowline portion.	rs or less, one transect spaced up to 15 meters on each side
	Crew Size: One	
	Time in Field: 3.0 hours.	
<b>e</b> .	Artifacts Collected (?): None	
7. Cu	ultural Resource Findings:	
a. I	Identification and description: None	
<b>b.</b> ]	Evaluation of significance of Bach Resource:	
3. Ma	anagement Summary (Recommendations):	
comn	ological clerance of a pad, flowline and access road for the Jackson nended as presently staked. If cultural resources are encountered at cologist notified immediately.	"A" well No. 31H for Burnett Oil Company is any time all activity should cease and the BLM
9. I ce	ertify that the information provided above is correct and accurate an	nd meets all appreciable BLM standards.
espon	usible Archaeologist Many Goon	30 Prv. 2004
	Signature	Date



## P.08



BAS

APR-21-05	WED 04:	35 PM BU	RNETT	<del>4</del> <del>4</del>				191			
Form 3160-4 (Navamber 1983)		UNITED	STAT	ES			puplicati (See oth	er In-	Expires /	ureau Augus	No. 1004–0137 at 31, 1985
(formetly 9-330)	DEPART	MENT O	F THE	INT GEMEN	'ERIOR IT		bf.as.ru ; et anot jos	u or ·	NMLCO	2933	
WELL CON		OR RECON	APLETIC	ON R	EPORT /	AND	LOG	*	6. IP INDIAN, 4	LLOTT	RE OR TRIPP NAME
WELL CON		<b>CA</b> 1149			Other			]	T. CHIT AGREES	LENT	NAWR
. TYPE OF COMP	LETION :		- DIFF.	<b>1</b>					N. FARM OF LE	486 N	AMB
	NTER L RN			n. [] (	Other			==-	JACKS		
	T CO., TN	<u>c. 817/3</u>	32-5108	1500					9. WELL NO. 31 (AP	I# 30	-015-34000)
3. ADDRESS OF OFRE		THITM #0 1201	סיד שחפיד	H. TE	XAS 7610	2-6	881		10. FIELD AND		OF WILDCAT
4. LOCATION OF WHL	. (Report location	on clearly and in	scordance	with any	y State requir	ement	•)"		11. SEC., T., R.,		BLOCK AND BURYEY
At top prod. late	•	NL, 2310' FEL	AME AS		CF				OR ARPA SEC 24.	T178.	R30E (Surface)
At total depth		UNIT J, 1240'				13 T1	17-5				R30E (Bottom Hole)
At total Grpin		0111 5, 1240	14. PB	NIT NO.		DATE	188450		12. COUNTY OR PARISH	н., — — — — — — — — — — — — — — — — — — —	18. STATE
			E COMBL (		160-3		1/20/20		EDDY	19. E	LEV. CASINGBRAD
15. DATE SPUDDED 2/4/2005	2/24/20			3/29/20	1		3731	GR			
20. TOTAL DEPTH, MP	TVD 81. PL	16, SAGE T.D., 20 4		HOW N	TIPLE COMPL.		28. INTER DRILL		ROTARI TOOLA	5 	CABLE TOOLS
7120' MD 81, PRODUCING INTER	VAL(\$), OF THIS	4839' TV	D   P. BOTTOM,	NAME (S	ED AND TVD)*		<u></u>	لي	X	1 25.	WAS DIRECTIONAL SURVEY MADE
		YESO(LOCO H									YES
26. TYPE ELECTRIC A	NP OTHER LOGE	RUN	_ <u>* * * * * * * * * * * * * * * * * * *</u>						1	87. W	LE WELL CORED
DLL/MICRO-GU	ARD. SD.DSN	SPECTRAL GR	ISS	RD (Res	ors all string	t sel 4	A JOCIL)				NO
CASINO SILE	WEIGHT, LS.				LE SISE			NTING	RECORD	-1	AMOUNT FULLED
11-3/4"	42	·····	418'						// additives & 40		
<u> </u>	32		<u>3071'</u> 7 <u>120'</u>		<u> </u>				<u>oz mix &amp; 200 sk</u> additives & 65(		C" in Two Stages
28.		LINDE RECORI	· · · · · · · · · · · · · · · · · · ·				30.		UBING RECO		
B12B	707 (ND)	BOTTOM (MD)	PACES CI	MBX2 <sup>4</sup>	SCHRFH (M	(@	×128 2-7/8		4541'	<u>}</u>	PACRER EDF (MD)
											······································
5035'- 7016	•	20 holes @ 6 §			82	م تعديد . م			URE, CEMENT		
5033-7016			р <b>г</b> ,		DEPTH IN	)14-7(					als 20% Hot HCL
					1	6797-	99'	5.460 0	als 20% Hot HC	L & 2	848 Gals Gel Wtr
					1	6797- 035'-7					Gels 15% Cool Acid O Gals 20% Hot HCl
83.•			<b>WI</b> .		DUCTION		المحمد تغني	(\$	ee back for ad	dition	al treatment )
JATE FIRE PRODUCT	OK PRO	Pumping		<u>0 x 2</u> 0 F	•	and t	ype of pant	<b>p</b> )	well e shet	-611 )	(Producing or
4/11/2005	HOURA TEATED		PBOD'	N, POR PERIOD	OIL-BBL.	^	1714-8AD	۳,	WATER-BEL		WAS-OIL BATIO
How, SUMMA MIM	CABING PRESSI	·	2P 1		QAS-	-	44	WATER-	<u>577</u>	016 61	LAVITT-APE (COAR.)
34. DISPOSITION OF O	AB (Bold, weed to	Tuel, vented, etc	<u>,                                     </u>						TEST WITNESS		
SOLD TO FRO	NTIER, INC.			YESO	BATTERY	•					Athews
25. LIST OF ATTACES DLL/MICRO-GUA		PECTRAL OF	ee	~ <b></b> _					<u> </u>		
86. I hereby cercify	that the forego	ing and artached	Information	is comp	plete and corr	ect as	etermine	d from	all available co	rorda	
SIGNED	tiling !	landef.	K TT	TLE	PETR	OLE	UM ENGI	NEER	DATE	_4	1/21/05
	*(Se	e Instructions o	and Space	n fer A	dditional	Data	on Rever	te Sid	(+)	*****	

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Fitle 18 U.S.C. Section 1901, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Porm 3160-5 (November 1994)	UNITED STAT			ł	ON Ex	IB No. 1004-0135 pires July \$1, 1996
· ·	BUREAU OF LAND MAN	IAGEMENT	,	5. Lease		
SUNDF	RY NOTICES AND REP	ORTS ON WELLS				29339A
Do not use t abandoned w	his form for proposals to vell. Use Form \$160-3 (Al	o drill of to <b>re-e</b> nte PD) for such propos	' an els.	6. If Indi	an, Ali	olice or Tribe Name
	IPLICATE • Other Inst	nuctions on reven	e side	¥ 7. If Unit	t or CA	/Agreemont, Name and/or No.
1. Type of Well 3 Oil Well Di Gas Well	C Other			8. Well )		
2. Name of Operator	TNA			JA 9. APIW		<u>DN A #31</u>
BURNETT OIL CO., 3a. Address 801 CHERRY		) 3b. Phone No. (incl	ule area code)	30-	-015-	34000 S1
	RTH, TX. 76102-688		-5108	-		of or Exploratory Area
-	c., T., R., M., or Survey Descript			11. Counc		
UNIT B, 1220' FNL, 2310 UNIT J 1240' FSL, 2135'	FEL, SEC 24.T17S.R30E FEL (Bottom Hole)	(Surface)	1	Eđ	dy Co	ounty, N.M.
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NAT	URE OF NOTICE, I	REPORT, C	DR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
Notics of Intent	C Acidize	Deepen	D Production (Su	nt/Resume)	_	Water Shut-Off
Subsequent Report	Casing Repair	Fracture Treat	Reclamation	•		Well Integrity Other NEW WELL
D Final Abandonment Notice	Change Plans	Q Plug and Abandon	-	bandon	,	
	Convert to Injection	Plug Back	Water Disposal	•.		· · · · · · · · · · · · · · · · · · ·
2/10/05 Run 69 Jts (3071 sks Class C & Pozmíx &	circ to surface. Notified BL n cament 19 1/2 hrs, test ') 8 5/8" (coated w/ Rytwray 200 sks Class C in two stag hrs, test csg ok to 1000# fo	csg ok to1400# for p) 32# J55 ST&C . Us es. Cement circ to sur	30 minutes. ed a total of 19 centre	lizers Helli	iburto	n Cemented 1075
2/25/05 Run 167 Its (712	6') 5 1/2" 17# J55 LT&C Ci '. Float Collar @7024'. Cen	sg. Halliburton Cemer	ted 400 sks Class H v otified BLM's Jim Ar	w/ additives nos w/ est. c	& 65 æmer	0 sks Class C in two at time. BLM
14. I hereby certify that the foregoin			•		<u> </u>	
Name (Printed/Typed)	TERLING RANDOL PH	Title	Petroleum en	GINEER		
Signature Merling	Kanklor	Date	4/21/05			• • • • • • • • • • • • • • • • • • •
A LANK V	THIS SPACE	FOR FEDERAL OR		and the second second		
Approved by	· ·		Title		Date	
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	attached. Approval of this noti al or equitable thus to those rig conduct operations thereon.	ce does not warrant or bis in the subject lease	Office			
Title 18 U.S.C. Section 1001, make fraudulent statements of representat			ake to any department or	agency of the	e Unite	d States any false firstitions of
(Instructions on reverse)						
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	APR-21-05 WEI	04.33 FN BURN	E1144			1817332	1032	P.1
	SUNDF Do not use ti	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN BY NOTICES AND REP In form for proposals for	INTERIO AGEMEN ORTS O	T N WELLS to re-enter a			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 Serial No. LCO29339A R. Allottes or Tribe Name	
<u></u>	abandoned w	ell. Use Form \$160-3 (Af	PD) for su	ch proposal	<b>'s.</b>		-	
1 7	SUBMIT IN TH	IPLICATE - Other Inst	ýctions	on reverse	side, a star	2 7. Lf Unit (	or CA/Agreemont, Name	and/or No.
	Oil Well Gas Well	Cober					ame and No.	
	ame of Operator BURNETT OIL CO	INC.				JAC 9. API We	CKSON A #31	
32. A	ddress 801 CHERRY	STREET, SUITE 1500		one No. (includ			015-34000 S1	
		RTH, TX. 76102-688		<u>817) 332-</u>	5108	-	nd Pool, or Exploratory A	<b>6</b>
Į	-	FEL, SEC 24,T17S,R30E (				11. County	DAR LAKE VESO or Parish, State ly County, N.M.	
		PROPRIATE BOX(ES) 7	O INDIC	ATENATU	RE OF NOTICE	REPORT. O	R OTHER DATA	·
 T)	PE OF SUBMISSION	 			TPB OF ACTION			4 <b></b>
	Notice of Inicat	Acidize Akier Caslog	-	xm hare Treat	Production (St. Reclamation	att/Resume)	Water Shut-Off Well Integrity	
8	Subsequent Report	Casing Repair	~	Construction	C Recomplete	h	Other NELU L	<u>eu</u>
0	Final Abandonment Notice	Convert to Injection		and Abandoz	U Temporarily /		······································	· · · · · · · · · · · · · · · · · · ·
3. DI A fo	escribe Proposed or Complete the proposal is to deepen dur mach the Bond vader which to illowing completion of the inter-						vork and approximate dam ths of all pertinent marker at reports shall be filed wi val, a Perm 3160-4 shall been completed and the	ation thereof. is and zones. ithin 30 days be filed once
	2/4-2/5/05 Spud well. Set 400 sks Class C, cement of was complete. Wait of 2/10/05 Run 69 Jts (3071) sks Class C & Pozmix & BLM no show. WOC 32 2/25/05 Run 167 Jts (712)	d Operation (clearly state all per cellonally or recomplete horizoni he work will be performed or pr olved operations. If the operational Abandonment Notices shall	rinent detail ally, give sa ovide the B on results in be filed on H40 ST& M's Paul S csg ok to b) 32# J55 es. Cemen r 30 minut sg. Hallibu	is, including esti- bisurface location ond No. on file a multiple com- ly after all requi- C. Halliburto wartz of est. 4 1400# for 30 ST&C. Used at circ to surfa- ses. wrton Cementa	insted starting dats of has and measured and with BLM/BIA. Req piction or recompletion irements, including re- on Cemented 100 si cement time. Was of minutes. I a total of 19 centr ice. Notified BLM/ ed 400 sks Class H	any proposed w true vertical den uined subsequer a la a new inter- clamation, have ks Thixitropic on loc. But le/ alizers. Hallit s Don Early w w/ additives o	w/ additives and a before comenting burton Cemented 1075 w/ est. cement time. & 650 sks Class C in t	;
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<u>APR-21-05</u> WED	04:36 PM BURNETT++	:	18173327832
SUNDR Do not use th	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Y NOTICES AND REPORTS ON WE is form for proposals to drill or to re bill. Use Form 3160-3 (APD) for such p	-enter an	FORM APPROVED OMB No. 1004-0135 Expres July 31, 1996 5. Lease Serial No. <u>NMLC029339A</u> 6. If Indian, Allonice or Tribe Name
SUBMIT IN TR	IPLICATE - Other Instructions on r	everse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Bi Oil Well D Ges Well C	] Other		8, Wall Name and No. JACKSON A #31
2. Name of Operator BURNETT OIL CO., 3a. Address 801 CHERRY S		o. (include eres code)	9. API Well No. 30-015-34000 \$1
UNIT #9, FORT WOL	RTH, TX, 76102-6881 (817)	332-5108	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Soc	., T., R., M., or Survey Description)		CEDAR LAKE YESO 11. County or Parist, State
UNIT J. 1240' FSL, 2135' I			Eddy County, N.M.
12. CHECK AF	PROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	······	TYPE OF ACTION	
Notice of Intent	Achies Despen	Production (S4	tant/Resume) U Water Sbut-Olf U Well Integrity
Subsequent Report	Alter Casing I Fracture T	traction Q Recomplete	D Other NEW WELL
D Final Abandonment Notice	Change Plans Plog and A		
following completion of the tay testing has been completed. F determined that the site is ready 3/3-29/05 Install pumping 120 holes @ 6 SPF. 70 gelled water, 14122 gals 2	inal Abandonment Notices shall be filed only after	(199) test casing to 1000 psi- vator, 5460 gals 20% ho 15'-7016' Frac w/ 198072 g	t Hci . 6797'-99' Frac w/ 23646 gals
14. I hereby certify that the forego Name (Printed/Typed)	ing is true and correct	Title	
Signature S	TERLING RANDOLPH	PETROLEUM E	
Muling	lander	4/21/0	
Approved by	This space for feder/	L OR STATE OFFICE U	
Conditions of approval, if any, and	s attached. Approval of this notice does not wan gal or equitable title to those rights in the subject o conduct operations thereon.	nat or Office	
Title 18 U.S.C. Section 1001, mail fraudulent statements or representa	kes it a crime for any person knowingly and willful dions as to any matter within its jurisdiction.	ally to make to any department	or agency of the United States any false, fictitious or
(Instructions on reverse)		······································	

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Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

April 21, 2005

New Mexico Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87504

Attn: Engineering Department

Re: Jackson A #31 Eddy County, New Mexico Unit B, 1220' FNL, 2310' FEL –Sec 24, T17S, R30E- SURFACE Unit J, 1240' FSL, 2135' FEL –SEC 13, T17S, R30E- BOTTOM HOLE

Burnett Oil Co., Inc. respectfully request an exception without notice and hearing to NMOCD Rule 104 for the Jackson A #31 new drill (Cedar Lake Yeso) well. Our original spot was for a bottom hole standard location as a horizontal well. The ending point of the bottom hole was off target to the East and slightly shorter than permitted. The flow line goes to our Jackson A tank battery on the lease. The attached plat shows we are the Operator of Record for all the wells on all sides of this well site. <u>All of the interest ownership for this entire lease is exactly the same.</u> A copy of our approved 3160-3 and 3160-4, the archaeological survey for the area and AFE approval letter from the working interest owners are included for your easy reference.

We have faxed this request since this well is in the testing phase and we have approval from Mr. Tim Gum with NMOCD Artesia District to produce into lease tanks only and we do not want to have to shut this new well in and risk a down hole problem. A mailed copy has been sent.

Please contact the undersigned or our Mr. Sterling Randolph if you should need any more information or have any question.

Yours truly,

ama H. anhil

James H. Arline Materials Coordinator

BURNETT PLAZA - SUITE 1500 BOI CHERRY STREET - UNIT #9

BURNETT OIL CO., INC.

2:08 4-26-2005 hetta message (voice mail) for Sterling Randolph do provide pre a copy of the directional pre a copy and a schematic of the GUNNEY and a schematic of the Willbore. M.S. NC. FORT WORTH, TX 76102-6881 (817) 332-5108

30-015-34000

CCCC

April 21, 2005

New Mexico Oil Conservation Division 1301 Grand Avenue Artesia, New Mexico 88210 Attn: Mr. Byran Arrant

Re: Jackson A #31 Eddy County, New Mexico Unit B, 1220' FNL, 2310' FEL –Sec 24, T17S, R30E- SURFACE Unit J, 1240' FSL, 2310' FEL –SEC 13, T17S, R30E- BOTTOM HOLE

Dear Mr. Arrant:

Per our conversation with Mr. Tim W. Gum @ 4:10 PM Texas time on 4/20/2005. Mr. Gum has agreed to allow Burnett Oil Co., Inc. to continue to produce this determined NSL referenced well into separate tanks at the Jackson A battery. It is understood that no sales will occur until the NSL permit has been obtained from NMOCD in Santa Fe.

Please contact our Mr. Sterling Randolph or the undersigned if you require additional information.

ours truly, amela H. arline James H. Arline

Materials Coordinator

BURNETT OIL CO., INC.

FORT WORTH, TX 76102-6881 (817) 332-5108

-		
	, 	ABOVE THIS LINE FOR DIVISION USE ONLY
		NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
		ADMINISTRATIVE APPLICATION COVERSHEET
	THIS COV	ERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applic	<b>(</b> P	[NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location] [DD-Directional Drilling] [SD-Simultaneous Dedication] Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [C-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF A [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NSL INSP DD SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Those Which Apply, or 🖾 Does Not Apply
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	General of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	U Waivers are Attached

#### INFORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding [3]

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common. I further verify that all applicable API Numbers are included. I understand that any omission of data, information or notification is cause to have the application package returned with no action taken.

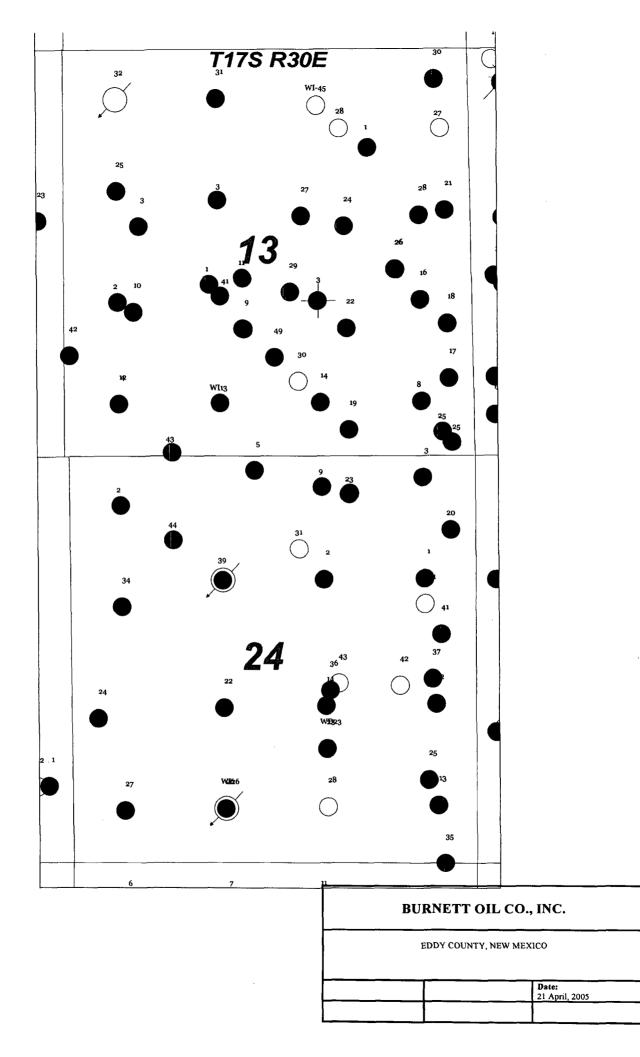
Note: Statement must be completed by an individual with supervisory capacity.

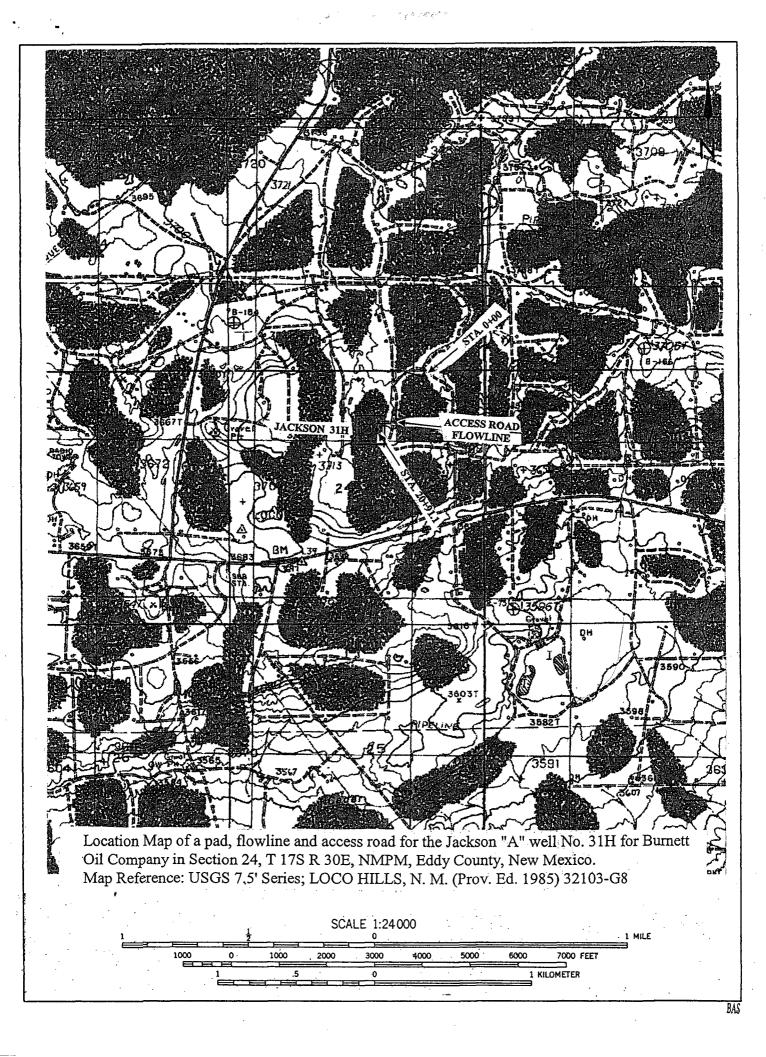
STERLING RANDOLPH Print or Type Name

÷

<u>Aluny Candder</u> Signature PETROLEUM ENGINEER Title

<u>4/21/05</u>





a. Records Search: Date(s) of BLM File Review: 23 Nov. 2004	Name of Reviewer (s): Danny Boone
Date(s) of ARMS Data Review: 23 Nov. 2004	Name of Reviewer (s): Ann Boone
Findings (see Field Office requirements to determine area to be rev	iewed during records search):
LA 122795 is within 0.25 mile.	
b. Description of Undertaking:	
The project consists of a pad, access road and flowline. Between a will be shared with the access road. Beginning near the southeast flowline trends northwest to station 4+31 where it is staked along crosses to the west side of a lease road and trends south along the road staked on west side) into the northeast portion of the pad sur feet pad, minus 100 feet in width by 600 feet in length for BLM P south part, plus the 2,091.1 feet of linear flowline, minus 290 feet Project No. 97-322 for survey footage of 1,501 feet in length by 1 estimated to be 3.67 for the pad and 2.4 (2091.1' x 50'). Plats for the	corner of the Jackson "A" Tank Battery the proposed the south side of a lease road to station 8+27where it west side to station 16+72.2 where it turns west (access vey. Survey acres were estimated on the 600 feet by 600 roject No.s 04-516 and 00-130 which pass through the within the pad survey, minus 200 feet at the BOL for BLM 00 feet in width. Impact acres are unknown but are
c. Environmental Setting (NRCS soil designation; vegetative commun	uity; etc.):
Topography: Rolling dunal plain with deflation basins ranging in deep.	size up to 20 meters long, 15 meters wide, and 3 meters
Vegetation: Approximately 40% ground cover, shinoak, mesquite grasses and other flora.	, sage brush, yucca cactus, broom snakeweed, various
NRCS: Kermit-Berino association: Sandy, deep soils from wind-w	vorked mixed sand deposits.
d. Field Methods: (transect intervals; crew size; time in field, etc.):	
Transects: For the pad a grid of parallel transects spaced 15 meter of staked center for the access road and flowline portion.	s or less, one transect spaced up to 15 meters on each side
Crew Size: One	
Time in Field: 3.0 hours.	
e. Artifacts Collected (?): None	
7. Cultural Resource Findings:	
a. Identification and description: None	
b. Evaluation of significance of Each Resource:	
8. Management Summary (Recommendations):	
rchaeological clerance of a pad, flowline and access road for the Jackson ecommended as presently staked. If cultural resources are encountered at rchaeologist notified immediately.	
9. I certify that the information provided above is correct and accurate an	
esponsible Archaeologist 1/ang Grone	30 Pm. 2004
Signature	Date

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# TITLE PAGE/ABSTRACT/ NEGATIVE SITE REPORT CFO/RFO

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1/03		CF	O/RFO			·····				
1. BLM Report No.		ls/Date	3. NMCRIS No.: 90935							
4. Type of Report:	Nega	tive: (X)	Positive: (	)						
5.Title of Report: Class III archaeological sur-	5. Title of Report: Class III archaeological survey of a pad, flowline and access road for the Jackson "A" well									
No. 31H.		7. Report Date: 2	29 Nov. 2004							
Author(s): Ann Boone	····									
8. Consultant Name & Addre	SS:				9. Cultural Resou	rce Permit No.:				
Boone Archaeological S	ervices				BLM 190-292	0-03-E				
2030 North Canal			o.: NM-04-157							
Carlsbad, NM 88220										
Direct Charge: Danny Bo		10. Consultant Report No.:								
Field Personnel Names: D		BAS 11-04-23								
Phone: (505) 885-1352										
11. Customer Name: Burnett		12. Customer Project No.:								
Responsible Individual: Jim A					· .					
Address: Burnett Plaza – Suit 801 Cherry Street	e 1500	:								
Fort Worth, Texas 7	6102	· · · · · · · ·	····	· · · ·						
Phone: (817) 332-5108	•									
13. Land Status	BLM	STATE	PRIVATE		OTHER	TOTAL				
a. Area Surveyed (acres)	10.33 (+/-)	0	0		0	10.33 (-/+)				
b. Area of Effect (acres)	6.07 (-/+)	0	0		0	6.7 (+/-)				
14. a. Linear: Length; 2,091.1	'Total [See 16	b.] Width; 100'								
b. Block: 600' x 600'										
15. Location: (Maps Attached if Negative Survey)										
a. State: New Mexico										
b. County: Eddy										
c. BLM Office: Carlsbad										
d. Nearest City or Town:	Loco Hills, N	M								
e. Legal Location: T 17 NE <sup>1</sup> / <sub>4</sub> .	S, R 30E, Sec.	24 Pad, NW¼ NE¼,	, SW¼ NE¼, Access r	road, NV	/¼ NE¼, Flowline	e, NW¼ NE¼, NE¼				
f. Well Pad Footages: 122	20' FNL, 2310	FEL								
g. USGS 7.5 Map Name(	g. USGS 7.5 Map Name(s) and Code Number(s): LOCO HILLS, N. M. (Prov. Ed. 1985) 32103-G8									

Form 3160-4 (November 1983) (formerly 9-330)		UNITED	STA	ΓES	SUBMI	T IN	DUPLICA	<b>TE</b> •	Form a Budget Expire	Bure	ved. eau No. 1004-0137 gust 31, 1985	
(		MENT O				२	struc	other in- tions on se side)		IGNAT	NON AND SERIAL NO.	
	MPLETION							2 *			TTEE OR TRIBB NAME	
IA. TYPE OF WELL	· · · · · · · · · · · · · · · · · · ·			<u> </u>								
b. TYPE OF COM			DI	IV []	Other				7. UNIT AGRE	EMEN	TNAME	
NEW WELL	WORK DEEL	<sup>р.</sup> 🔲 Р.Р.С. [	DIFF		Other				S. FARM OR			
2. NAME OF OPERAT									JACK	SON	A	
BURNETT O	IL CO., INC	<u>2. 817/3</u> TT PLAZZA-							9. WELL NO. 31 (A	PI# 3	0-015-34000)	
	Y STREET- U			-	XAS 7610	)2-6	881		10. FIELD AN	D POO	L, OR WILDCAT	
4. LOCATION OF WEL			accordance	with any	y State requir	ement	ta) *				S PADDOCK	
	NIT B, 1220' FN	•							11. SEC., T., F OR AREA	., М.,	OR BLOCK AND SURVEY	
At top prod. into	erval reported bel	ow S	AME AS	SURFA	CE					-	S, R30E (Surface)	
At total depth	ı	JNIT J, 1240'	FSL, 213	5 FEL, :	SECTION 1	13, T	17-S		SEC 13	, T175	S, R30E (Bottom Hole)	
			14. PE	MIT NO.	1	DATE	ISSUED		12. COUNTY C PARISH	R	13. STATE	
15. DATE SPUDDED	16. DATE T.D. BE	ACHED   17. DAT	E COMPL. (		160-3		1/20/2		EDDY r, gr, stc.)*	19.	N. M. ELEV. CASINGHEAD	
2/4/2005	2/24/200			3/29/20	10	. 2164		1' GR	, <b>GR</b> , <b>BIC</b> .J.			
20. TOTAL DEPTH, MD	TVD 21. PLUG	, BACK T.D., MD &					INTE	LED BY	ROTARY TOOL	.8	CABLE TOOLS	
7120' MD		4839' TV	₽ (`Q	re	ted			<u>→  </u>	X		5. WAS DIRECTIONAL	
24. PRODUCING INTER	VAL(S), OF THIS	Completion—toi	, I 00								SURVEY MADE	
5035'-7016' C	EDAR LAKE Y	ESO(LOCO H				١	)				YES	
26. TYPE ELECTRIC A	ND OTHER LOGS R	UN	- (30	tto	mHd	Έ/	/ —		1	27. W	AS WELL CORED	
DLL/MICRO-GU	ARD. SD.DSN.S	PECTRAL GR				_	<u> </u>				NO	
28.	WEIGHT, LB./I	CAS					1) (F)	ENTING B	ECOPD			
CASING SIZE						10					AMOUNT PULLED	
<u> </u>	42#		<u>418'</u> 3071'		<u>14-3/4"</u> 11"					ves & 400 sks CL "C" } 200 sks C in Two Stages		
5 1/2"	17#		7120'		7.7/8"						"C" in Two Stages	
	,											
29.		LINER RECORD	BACKS CE	VIIVOR	SCREEN (M		30. SIZE		UBING RECO		PACKER SET (MD)	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CE	DI GNT*	SCREEN (M)		2-7		4541'		PACKER BEI (MD)	
31. PERFORATION REC		•			82.	ÂC	ID, SHOT	FRACTU	JRE, CEMENT	squ	EEZE, ETC.	
5035'- 7016	Total 12	0 holes @ 6 S	PF.		DEPTH INT			·			MATERIAL USED	
						14-7( 3797-					als 20% Hot HCL	
						3797-					Gals 15% Cool Acid	
					5	035'-7	016'		2 Gals Gell Wtr, 113400 Gals 20% Hot HCl			
83.•	······				UCTION			(Se	e back for a	ditio	nal treatment )	
DATE FIRST PRODUCTI	ION PRODU	CTION METHOD (				and t	ype of pur	np)		statu t-in)	B (Producing or	
3/29/2005	HOURS TESTED	Pumping	25 x 20	) x 20 R	WTC	<u>.</u>	GAS-M	CF.	WATER-BBL		Oducing	
4/11/2005	24		TEST		46	5	44		577			
FLOW. TUBING PRESS.	CASING PRESSUR	E CALCULATED	011,1	BL.	GA8			WATER-		01L 0	RAVITY-API (CORR.)	
		│							J			
34. DISPOSITION OF G. SOLD TO FRO				VESO	DATTON				TEST WITNES			
35. LIBT OF ATTACHD				1230	DALLERT.		·····		BELIC	N M	ATHEWS	
DLL/MICRO-GUA	RD, SD,DSN,SP	ECTRAL GR , L	SS									
36. I hereby certify	that the foregoin	g and attached i	nformation	is comp	lete and corre	ect as	determin	ed from a	ill available r			
SIGNED	uling l	andiff	TIT	°LE	PETR	OLE	UM ENG	INEER			1/21/05	
	*(See	Instructions a	nd Space	s fcr A	dditional l	Data	on Reve	erse Side	:)			

Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	TRUE VERT. DEPTH				· .				
TOP	MEAS. DEPTH	SURFACE 269' 498' 1236' 1406' 1700' 2689' 3042' 4658' 4658'					•		
	NAME	ALLUVIUM ANHYDRITE SALT SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO							
DESCRIPTION, CONTENTS, ETC.		Additional Treatment 5035'-7016' 37,716 Gats 15% Nefe Acid	· · ·			· ·		· · · ·	
BOTTOM					· · ·		·	- · · ·	
TOP				· · · · ·					
FORMATION					 		· ·		

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1. Type of W 2. Name of O BURNE 3a. Address UNIT 4. Location of UNIT B,	SUNDR Do not use th abandoned we SUBMIT IN TR /ell ell Gas Well C Operator TT OIL CO., 801 CHERRY S #9, FORT WOF of Well (Footage, Sec. 1220' FNL, 2310' 1240' FSL, 2135' F	IPLICATE - Other Instru	r an als. se side ude area code) 2-5108	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. NMLC029339A 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. JACKSON A #31 9. API Well No. 30-015-34000 S1 10. Field and Pool, or Exploratory Area <u>CEDAR LAKE YESO</u> 11. County or Parish, State Eddy County, N.M. E. REPORT, OR OTHER DATA				
TYPE OF	SUBMISSION			NC***				
<ul> <li>Notice of Subseques</li> <li>Subseques</li> <li>Final Att</li> <li>13. Describe F         <ul> <li>If the prop Attach the prop Attach the following testing has determined</li> <li>2/4-2/5/400 sks was co</li> <li>2/10/05 sks Class BLM n</li> <li>2/25/05</li> </ul> </li> </ul>	f Intent ent Report andonment Notice roposed or Complete osal is to deepen dire Bond under which th completion of the inv been completed. Fin i that the site is ready 05 Spud well. Set Class C, cement c mplete. Wait or Run 69 Jts (3071") ss C & Pozmix & 2 o show. WOC 32 Run 167 Jts (7126 DV Tool @ 4309"	d Operation (clearly state all science) ctionally or recomplete horization work will be performed or prov- olved operations. If the operation nal Abandonment Notices shall be	A results in a multiple co e filed only after all re H40 ST&C. Hallibur 's Paul Swartz of est sg ok to1400# for 32# J55 ST&C. Us s. Cement circ to sur 30 minutes. 5. Halliburton Cemer	dion (Start ation plete rarily Ab: Disposal date of ar red and tru market with DLaward A. Requir impletion or recompletion is guirements, including recla rton Cemented 100 sks c. cement time. Was on 30 minutes. ed a total of 19 central face. Notified BLM's I nted 400 sks Class H w	ny proposed work a se vertical depths o red subsequent rep in a new interval, a sumation, have been s Thixitropic w/ loc. But left be lizers. Halliburto Don Early w/ es	and approximate duration thereof. f all pertinent markers and zones. orts shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has additives and fore cementing on Cemented 1075 t. cement time.		
	ertify that the foregoin inted/Typed)	TERLING RANDOLPH	Title Date	petroleum eno $4/21/05$				
A		THIS SPACE F	OR FEDERAL OR	STATE OFFICE USE	No. E. S. Star of the			
certify that the which would e	e applicant holds lega ntitle the applicant to	attached. Approval of this notice al or equitable title to those right conduct operations thereon. es it a crime for any person know ions as to any matter within its juri	s in the subject lease	Title Office nake to any department or	Date agency of the Uni	ted States any false, fictitious or		

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#### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present

productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

#### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information on connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE** - The information is to be used to evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease.

#### **ROUTINE USES:**

- (1) Evaluate the equipment and procedures to be used during a proposed subsequent well operation and to review the completed well operations for compliance with the approved plan.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4.
- (3) Report the beginning or resumption of production, as required by 43 CFR 3162.4-1(c).
- (4) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION** - Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4, and 3162.4-1(c).

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Bureau Clearance Officer, (DW-101) Denver Federal Center, Building 40, P.O. Box 25047, Denver, CO 80225-0047 and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

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Form 3160-5 (November 1994)	UNITED STAT DEPARTMENT OF THE	<b>INTERIOR</b>	FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No.				
	BUREAU OF LAND MAN						
	RY NOTICES AND REP this form for proposals t		~		29339A		
abandoned y	vell. Use Form 3160-3 (Al	PD) for such proposal	s.	6. If Indian, A	llottee or Tribe Name		
SUBMIT IN TI	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Oil Well Gas Well	8. Well Name and No.						
2. Name of Operator	73/2			JACKS 9. API Well N	ON A #31		
BURNETT OIL CO., 3a. Address 801 CHERRY		) 3h Phone No (includ	e area code)	4			
	DRTH, TX. 76102-688		•		ool, or Exploratory Area		
4. Location of Well (Footage, Se				CEDAR	LAKE YESO		
				11. County or P	arish, State		
UNIT J, 1240' FSL, 2135				· · · · · · · · · · · · · · · · · · ·	ounty, N.M.		
12. CHECK A	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE, RI	EPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen Fracture Treat	<ul><li>Production (Start</li><li>Reclamation</li></ul>	/Resume)			
Subsequent Report	Casing Repair	New Construction	Recomplete				
	Change Plans	Plug and Abandon	Temporarily Aba	andon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	· .			
Attach the Bond under which following completion of the in testing has been completed. I determined that the site is read 3/3-29/05 Install pumpin, 120 holes @ 6 SPF. 7 gelled water, 14122 gals	rectionally or recomplete horizon the work will be performed or p volved operations. If the operati Final Abandonment Notices shall	tally, give subsurface locatio rovide the Bond No. on file ion results in a multiple comp l be filed only after all requi out DV tool (4309') test c 0 gals gelled water, 54 % cool acid. 5035'-7016'	ns and measured and tru with BLM/BIA. Requin pletion or recompletion i rements, including recla asing to 1000 psi- he 600 gals 20% hot H Frac w/ 198072 gals	e vertical depths of red subsequent rep in a new interval, mation, have been eld ok. Perf 50. Icl. 6797'-99'	of all pertinent markers and zones, ports shall be filed within 30 days a Form 3160-4 shall be filed once a completed, and the operator has 35'-7016'- total of Frac w/ 23646 gals		
	······································		en to pumping.				
	·		• •				
14. I hereby certify that the foregon Name (Printed/Typed)	bing is true and correct	Title					
	TERLING RANDOLPH		PETROLEUM ENG	GINEER			
Signature		Date	4/21/05		·······		
/ unung	Kantth	l	כטן ואן ד				

 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

 Approved by
 Title
 Date

 Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office
 Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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District I PO Box 1960, 1 District II	Bobbs, Nh	{ \$\$241-1960		Sta Energy, Min	te of No	ew Me	XICO ess Departs	nen L		R		Form C-104 February 10, 1994 istructions on back	
PO Drewer DD	), Artesia,	NM \$211-971	, (	DIL CON	ISERVA	TION	DIVIS	ION	Su	bmit to A	ppropr	iate District Office 5 Copies	
District III 1000 Rio Brazo	e Rd., Azt	ec, NM \$7416		Santa	PO Bo Fe, NM	x 2088 1 8750	4-2088	•		Å	• •	•	
District IV PO Box 2088, S	lanta Fe, N	M 87504-2081	<b>)</b>							4	T	ENDED REPORT	
I		REQUES	T FOR A	LLOWA	the second s	ND AL	JTHOR	IZAT	ION TO 7		POR'		
		1 Co., 1	nc.						00	3080			
	•	Street, , Texas	Suite 1 76102	.500, Un	it #9					' Reason	for Film	r Code	
1010	NOT CIT	, icad	,							NM	V	0. 11. 0 19	
15-3	SO	Pool Nam				* Pool Code 96831							
1 Pr	' Property Code ' Property Name ' Well Namber							a start					
20767				Ja	ckson A						31		
II. <sup>10</sup>	Surface	Location				·····			a a star i a star a star ta ta star a st				
Ut or lot 20. B	Section 24	Township 17S	Range 30E	Lot.ldn	Feet from	<b>n the</b> 220'	North/Se Nor		Fett from the 2310'		Vert Line Ast	County	
				[	1 1			u <i>r</i>	2310		351	Eddy	
UL or lot no.	Section	Hole Lo	يتبور المربي المراجع فالمراجع	Lot Ida	Feet fro	u the	North/Se	wth line	Fost from the	East/V	Vest Line	County	
J	13	175	30E		12	240'	Sout	h j	2135'	Ea	st	Eddy	
" Lee Code		eing Method (	,	Consection D	sto " C	2-129 Perm	it Number	1	* C-129 Effectiv	e Date	" C.	129 Expiration Date	
F	P	<u></u>		9/2005		·			an lan aika ta Marta Katalan sa ata			i. m. 19. to a trially last	
		Transpo	Transporter			× PO	<u> </u>	31 O/G		B POD U	1.878.1		
" Transpor OGRID			and Addre								POD ULSTR Location and Description		
015694		Navajo Re P. O. Box	•	·**.		281900	5	0		B SEC	24, T1 <sup>-</sup>	7S,R30E BATTERY	
			139 1 88211-01	59					JACK			DATIERT	
'22111		Frontier Fi			2819006 G					UNIT B SEC 24, T17S,R30E			
		4200 East S Fulsa, OK	Skelly Drive 74135	e, Suite 70(	0					SON A	ON A TANK BATTERY		
				···		ner Weigener ge			····				
			1. 			and the second of							
			• •	· · ·									
		7- A											
IV. Produ 281900		aler		· · ·	•	POD UL	STR Locat	lon and I	Description			·····	
281900	7		UNIT B S	SEC 24, T	17S, R30	E JACI	KSON A	LEAS	E WATER				
V. Well (		tion Dat	1						· · · · · · · · · · · · · · · · · · ·		•		
2/4/200	d Date	3	* Ready D	ale .	7120'	ייד א MD		48	* <b>PBTD</b> 39' TVD			'Perforations 5'-7016'	
	M Hole Sh		·····	Casing & Tubi				Depth. Se	and a state of the second state of the			s Cement	
14-3/4"			11-3				418	1	100 sk	Thixitropic		ves & 400 sks CL "C"	
11"			8-5/	/8"			307	1'	1075 s	s CL "C" &	Poz mix	& 200 sks C in two Stages	
7-7/8"			5-1,	/2"			712	0'	1.002-04, u. o. 10.		CL "H" w/ additives & 600 CL "C" in Two St		
	- <u></u>			·····			• • <u></u>	•	antenano a contrata a contra	AND MULTER COLUMN			
VI. Well	Test D	Data		•	<u> </u>	•	•	<u> </u>		<u> </u>			
3/29/200		* Gas 3/2	9/2005	4/11/	/2005	"Tes Leagu 24 Hours		" Tog.	Pressure	essure <sup>10</sup> Cag, Pressure			
" Chok		46	4 OU	577	-	* Ges 44				" Test Method Pumping			
with and that the knowledge and I Signature:	e informatio belief.	rules of the Oil on given above	Conservation D is true and com	ivision have be plets to the bes	een complied at of my	Approved		L CO	NSERVAT	FION I	DIVIS	ION	
		MENGIN				Approval	Date:		· ·				
Date: 4/	2110	~	Phone: (81	7) 332-51	08		وواد فنشت فالم		in der ister vielen verse	<del></del>			
			he OGRID aug	,		ious opera	lur						
		•							·····		<u></u>		
	Terious	Operator Sign	alure		۰.	Pristo	d Name			π	Lie	Deie	