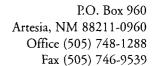
PMESO-511743653

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505

		ADMINISTRATIVE APPLIC	CATION CHECKLIS	<u> </u>
TI	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATION WHICH REQUIRE PROCESSING AT THE		ULES AND REGULATIONS
Appli	[DHC-Dow [PC-Po		oration Unit] [SD-Simultaneous mingling] [PLC-Pool/Lease Co orage] [OLM-Off-Lease Measu ssure Maintenance Expansio dection Pressure Increase]	ommingling] ırement] n]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which App Location - Spacing Unit - Simultaneous NSL		1220 S. St. Santa Fe,
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC	Snnz o	
	[C]	Injection - Disposal - Pressure Increase WFX PMX SWD	- Enhanced Oil Récovery] IPI EOR PPR	KEC
	[D]	Other: Specify		
[21	NOTIFICAT [A]	ION REQUIRED TO: - Check Those W Working, Royalty or Overriding R		ply
	[B]	Offset Operators, Leaseholders or	Surface Owner	
	[C]	Application is One Which Require	s Published Legal Notice	
	[D]	Notification and/or Concurrent Ap	proval by BLM or SLO Public Lands, State Land Office	
	[E]	For all of the above, Proof of Noti	fication or Publication is Attacl	ned, and/or,
	[F]	Waivers are Attached		
[31		CURATE AND COMPLETE INFORM ATION INDICATED ABOVE.	IATION REQUIRED TO PR	OCESS THE TYPE
[41 appro applie	oval is accurate a	TION: I hereby certify that the information and complete to the best of my knowledge equired information and notifications are separated.	e. I also understand that no act	tion for administrative ion will be taken on this
	Note:	Statement must be completed by an individual v	vith managerial and/or supervisory	capacity.
Jerry	W. Sherrell	Jerry W. Shenal	Production Clerk	4/20/2005
	or Type Name	Signature	Title	Date
			jerrys@mackenergycorp.	com
			e-mail Address	





RECEIVED

APR 26 2005

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Oil Conservation Division Attn: Mike Stogner 1220 South St. Francis Dr. Santa Fe. NM 87505

Dear Mr. Stogner:

Mack Energy Corporation respectfully requests an administrative approval without notice and hearing of the following unorthodox well location.

The well location and legal description is as follows:

Marlin State #1 (Formerly Texmack 24 State Com #1) 1500 FSL & 1800 FEL Sec. 24, T16S R31E, API 30-015-30852 Eddy County, New Mexico

30-015-30852

The well will be completed in the GB/SA formation in the Grayburg Jackson SR-Q-G-SA Pool.

Attached to this application are the following exhibits.

- A.) Application for permit to re-enter (form C-101), well location and acreage dedication plat (form C-102) filed with the Artesia office of the Oil Conservation Division (Exhibit A).
- B.) A plat showing the proposed unorthodox locations, the respective proration units, and the offsetting proration units (Exhibit B).

Mack Energy is proposing to re-enter the Marlin State #1 to a total depth of 4500'. This well was originally drilled as the Texmack 24 State Com #1 to a total depth of 12,850', production casing was not run and well was plugged and abandoned in 2000. The acreage dedicated to this well is 40 acres, NW/4 SE/4 of Sec. 24 T16S R31E. Caza Energy LLC/Mack Energy Corp. are Owner/Operater of the acreage that we are encroaching upon and therefore no offset operators need be notified.

Thank you for your assistance in this matter. If you have any questions, please feel free to call.

Oil Conservation Division April 20, 2005 Page 2

Sincerely,

MACK ENERGY CORPORATION

Jerry W. Sherrell Production Clerk

JWS/

Enclosures

District 1 • • PO Box 1980, Hobbs, NM 88241-1980 District II

811 S. 1st Street Artesia, NM 88210-1404 District III

1000 Rio Brazos Rd, Aztec, NM 87410 District IV

4/18/2005

State of New Mexico Energy, Minerals & Natural Resourses Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-101 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 6 Copies

Fee Lease - 5 Copies

AMENDED REPORT

PO Box 2088, Santa Fe, NM 87504-2088 APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number Operator Name and Address Mack Energy Corporation 013837 P.O. Box 960 API Number Artesia, NM 88211-0960 30-015-30852 Property Name Well No. Property Code 25116 Marlin State Surface Location Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range Lot Idn County 1500 South 1800 Eddy J 24 16S 31E East Proposed Bottom Hole Location If Different From Surface East/West line UL or lot No. Township Range Lot Idn Feet from the North/South line Feet from the County Section Proposed Pool 1 Proposed Pool 2 Grayburg Jackson SR Q G SA Work Type Code Well Type Code Cable/Rotary Lease Type Code Ground Level Elevation E O R S 4379' Proposed Depth Multiple Formation Contractor Spud Date No 4500 GB/SA 4/30/2005 Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 14 3/4 11 3/4 42 550 350 Circulated 11 8 5/8 32 4500 2200 Circulated 7 7/8 N/A N/A N/A N/A N/A Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Mack Energy Corporation proposes to Re-enter the formerly Texmack 24 State Com #1 now Marlin State #1 to a depth of 4500' log well and evaluate the GB/SA formation, attempt to produce. Put well on production. Well will be drilled out and completed using steel tanks. No pits will be dug at this well location. I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief Signature Approval by: Printed name: Title: Jerry W. Sherrell Title Approval Date: Expintion Dstc Production Clerk Date. Phone Conditions of Approval:

Attached

(505)748-1288

DISTRICT 1
P. O BOX 1980, Hobbs, MM 88240
DISTRICT II
P. O Cross DD. Atbelo, MM 88210
DISTRICT III
TOOC No Branch Rd. Arts., NM 87410
DISTRICT N
P. C Box 2068, Sonta Fs. NM 87504-2

State of New Mexico Energy, Kinerals and Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santo Fe, NM 87504-2088 Form C-102 Revised February 10, 1994 Instructions on bock

Submit to Appropriate District Office

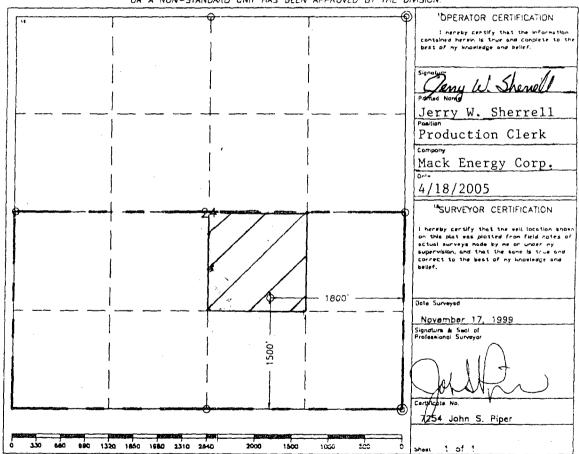
State Lanse~4 copies
Fee Lugse~3 copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Pl Number		1	Pool Code			3 Pool Nor			
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01383	7			Mack	Energy (Corporatio	n			4379'
					" Surfoce L	ocation				
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40	[

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION.



- O = Staked Location = Producing Well = Injection Well = Water Supply Well = Plugged & Abandon Well
- = Found Section Corner, 2 or 3" Iron Pipe & GLO B.C. = Found /4 Section Corner, 1" Iron Pipe & GLO B.C.

ADDITIONAL INFORMATION ON THE LOCATION

State Plane Coardi	nates		
Northing 693028.94		Easting 698756.22	
Latitude 32°54′1	4 .76"	Longitude 103*49*13.5	o .
Zone	North American Datum	Combined Grid Factor	Coordinate File
Eost	1983	0.9997675	Texmack6.cr5
Drawing File		Field Book	

	BC Dev 0-138 2-8 3-7-6d	Corporation 2	67, CB5 Open 38475	(Exxon) HBP 029492	rones Feather 42409 Stone 4240	Kennedy 17190 1032 04361 Ke 04361 Ke stone Ded 171	Moser S/R 4 Moser S/R 4 Cit Serv. 056302 Fed. 17:3220 Kenne dy D/A 2:12:84 S/R Sholdon "Kennedy"	Webb Oil 063105 4.8 3 6 060548 Thomas Sheldon 45 38 Wennedu	Newmont (Newmont 01) Yates Pet (1000) Yates Pet (1000) Yates Pet (1000) Yates Pet (1000) Fidel "Fidel" Grier (1000) BSOPE (Neymont) 41 (Cit.Sert) A3 A4 (Cit.Sert) A3 A6 (Cit.Sert)
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	Remudo (1)	Bogk Forms	Herodon Chase and	MOB	0	02 40" ZO	.C. 1 670	Mobil Fad.	Rubicon U.S