

June 14, 2012

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Attn: Ms. Jamie Bailey, Director

Re: Application of RKI Exploration & Production, LLC to downhole commingle production in its Longview '1' Federal Well No.23 from the South Culebra Bluff Bone Spring and East Hederra Bend Delaware pools.

Dear Ms. Bailey,

Please find enclosed the above-referenced application(s) for downhole commingling on Form C-107A and all supporting data.

RKI Exploration & Production seeks to continually optimize efficiency, both economically and operationally, of its operations. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

The Longview Federal properties are individually owned by the applicant or its wholly owned subsidiaries. The surface is owned by the U.S. Department of the Interior, Bureau of Land Management. Royalties to the state or federal government will not be reduced as a result of this commingling. A copy of this application has been furnished to the Bureau of Land Management, Carlsbad office.

The existing wellbores of the subject wells are currently completed in the Bone Spring formation and RKI intends to perforate and complete the Delaware portion within the next 12 months and will immediately conduct production tests on that zone. The vertical extents of separation between completions in the subject formations is well within the 150-percent guideline however, RKI will provide pressure data as it is available from any additional testing that may be conducted. Monthly well tests will be conducted and the wells may be separately metered in the future.

In the future, RKI further intends to apply for pre-approval for downhole commingling of production from additional Pinnacle wells from the East Hederra Bend Delaware and South Culebra Bluff Bone Spring pools. Production from these pools is mature and predictable in the subject area. Such pre-approval would also lend towards increased efficiencies for RKI as well as the NMOCD. This individual well application will be included as the initial dataset for a pre-approved downhole pool combination application. Due diligence for that effort is ongoing and all data in support of such application will be provided including notification to all operators with ownership in the subject pools.

Finally, RKI will provide recommended fixed allocation percentages for these wells after analysis of the data obtained from upcoming production tests.

I respectfully request that the processing of these applications proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

Ben Stone, Partner SOS Consulting, LLC Agent for RKI E&P

Cc: Bureau of Land Management - Carlsbad Office Application file 06/19 //2 LOGGED IN

e-mail Address

PJD01217130547

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINIST	RATIVE APPL	ICATION CH	IECKLIST	
т.	'HIS CHECKLIST IS I		ADMINISTRATIVE APPLICAT			ND REGULATIONS
Applic	DHC-Dow [PC-P	ns: andard Location] vnhole Commingli ool Commingling] [WFX-Waterflood [SWD-Salt V	[NSP-Non-Standard Ping] [CTB-Lease Co	roration Unit] [SD-4 nmingling] [PLC- torage] [OLM-Off Pressure Maintenar Injection Pressure	Simultaneous Ded Pool/Lease Comm Lease Measurem Ice Expansion] Increase]	ingling] ent]
[1]	[A]	Location - Space NSL NSL States NSL States NSL	Storage - Measuremer CTB PLC VNERSHIP COSAI - Pressure Increas PMX SWD	nt PC OLS e - Enhanced Oil Re	No Longv Located (289 015-37609 iew 1 Feder
[2]	NOTIFICAT [A] [B] [C] [D] [E] [F]	☐ Working, ☐ Offset Ope ☐ Applicatio X Notification U.S. Bureau of L ☐ For all of t	D TO: - Check Those Royalty or Overriding erators, Leaseholders or is One Which Required and Management - Commissioner the above, Proof of Notice Attached	Royalty Interest Owner r Surface Owner res Published Legal pproval by BLM or of Public Lands, State Land Of	Notice SLO	nd/or,
[3]		CCURATE AND (ATION INDICA	COMPLETE INFOR TED ABOVE.	MATION REQUI	RED TO PROCE	SS THE TYPE
	val is accurate a cation until the re	and complete to the equired information	certify that the informance best of my knowledge and notifications are completed by an individual	ge. I also understand submitted to the Div	that no action wi	Il be taken on this
	Stone, SOS C	onsulting Signa	Jen Jone	Agent fo	or RKI E&P	6/14/12 Date
					sconsulting.us	

District I

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised August 1, 2011

District II

811 S. First Street, Arte

District III 1000 Rio Brazos Road, A

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME Ben Stone

ben@sosconsulting.us

E-MAIL ADDRESS_

Oil Conservation Division 1220 South St. Francis Dr. APPLICATION TYPE

X Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

Santa Fe, New Mexico 87505

TELEPHONE NO. (903) 488-9850

		· 4/1/1				
, LLC 3817 NW E	xpressway, Suite 950, Oklaho	oma City, OK 73112				
23 UL 'G', Section 1	, Twp 23 South, Rng 28 East	Eddy County County				
de <u>37873</u> API No. <u>30 -</u>	015 – 37609 Lease Type: X	Federal State Fee				
DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE						
East Hederra Bend; Delaware	South Culebra Bluff; Bone Spring					
30670		15011				
~5950'- ~6265' Perf	Δ	8453'- 8482' Perf				
Artificial lift	B	Artificial lift				
	\$V	Not required per 150% rule				
New zone (Inferred data Oil ~42.5; Gas ~1215	/ gl	Oil ~42.5; Gas ~1250				
New Zone	$ \mathcal{G} $	Producing				
Date: Estimates inferred Rates: (data attached)	Date:	Date: 11/30/2011 Rates: 79 o / 290 g / 280 w Per day				
Oil Gas	Oil Gas	Oil Gas				
TBD % TBD %	% %	TBD % TBD %				
ADDITION	NAL DATA					
		Yes_ X No				
erriding royalty interest owners bee	n notified by certified mail?	Yes No				
•	ther?	Yes_ X No				
•		Yes No X				
nagement been notified in writing	of this application?	Yes_X No				
led showing its spacing unit and act least one year. (If not available, sy, estimated production rates and sor formula. and overriding royalty interests for	reage dedication. attach explanation.) upporting data. r uncommon interest cases.					
PRE-APPRO	VED POOLS					
to establish Pre-Approved Pools, th	e following additional information wi	Il be required:				
Pre-Approved Pools						
ahove is true and complete to the	he best of my knowledge and belie	ef.				
TITLE A	gent for RKI E&P	DATE 6/07/2012				
	Well No. Unit Letter-State 37873 API No. 30 — UPPER ZONE East Hederra Bend; Delaware 30670 ~5950'- ~6265' Perf Artificial lift New zone (Inferred data Oil ~42.5; Gas ~1215 New Zone Date: Estimates inferred (data attached) Oil Gas TBD % TBD % ADDITION royalty interests identical in all corriding royalty interest owners bee agled zones compatible with each of production? In state or federal lands, has either the inagement been notified in writing of the tothis well: Ided showing its spacing unit and act at least one year. (If not available, sy, estimated production rates and sy r formula. In and overriding royalty interests for occuments required to support community in the proposed and overriding within the proposed of the establish Pre-Approved Pools, the ecommingling within the proposed of the Pre-Approved Pools were proved above is true and complete to the proposed of the pre-Approved Pools were proved above is true and complete to the proposed of the pre-Approved Pools were proved above is true and complete to the proposed of the pre-Approved Pools were proved above is true and complete to the proposed of the pre-Approved Pools were proved Pools	Well No. Unit Letter-Section-Township-Range de 37873 API No. 30 – 015 – 37609 Lease Type: X UPPER ZONE INTERMEDIATE ZONE East Hederra Bend; Delaware 30670 ~5950'- ~6265' Perf Artificial lift New Zone Date: Estimates inferred Rates: Oil Gas Oil Gas TBD % TBD % % % ADDITIONAL DATA royalty interests identical in all commingled zones? erriding royalty interest owners been notified by certified mail? ingled zones compatible with each other? Forduction? state or federal lands, has either the Commissioner of Public Lands magement been notified in writing of this application? et o this well: del showing its spacing unit and acreage dedication. at least one year. (If not available, attach explanation.) y, estimated production rates and supporting data. r formula. and overriding royalty interests for uncommon interest cases. locuments required to support commingling. PRE-APPROVED POOLS to establish Pre-Approved Pools, the following additional information with comminging within the proposed Pre-Approved Pools				

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First Street, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit to Appropriate District Office

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL	LOCATION	AND	ACREAGE DEDICATION PLAT	1
VV L	LUCATION	AINL	ACKEAGE DEDICATION LEAD	

¹ API Number				Pool Code		³ Pool Name				
30-015-37609				15011		S	outh Culebra E	Bluff Bone Sprii	ng	
⁴ Property Co	ode				⁵ Property Name			⁶ Well Number		
37873			Longview Federal '1'						23	
7 OGRID No.		8 Operator Name						91	⁹ Elevation	
246289			RKI Exploration & Production, LLC						3070 feet	
					10 Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
G	1	23-S	28-E		1700	North	1650	East	Eddy	
			11 Bott	om Hole	Location If I	Different From	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Dedicated Acres	13 Joint o	r Infilt	⁴ Consolidation Co	de 15 Orde	er No.					
80	In	fill	n/a		NSL-627	7				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16'	1700 feet	1650 feet	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore enterged by the division.
		•	Benjamin E. Stone 6/05/2012 Printed Name SOS Consulting, LLC agent for: RKI Exploration & Production, LLC
			18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Gary L. Jones, Basin Surveys Cert. No.7977 Certificate Number

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1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL	LOCATION	AND ACRE	AGE DEDIC	ATION PL	TA
VV C	LUCATION	ANDACKE	ACIE DEDIC	MIUNIL	71

			WELL DO	CILITOIT	THID TRUICE	TIOL DEDICT	HILOHTELLI			
¹ API Number				² Pool Code	³ Pool Name					
30-015-37609				30670		E	East Herradura	Bend Delaware	е	
⁴ Property Co	ode	⁵ Property Name						6 We	⁶ Well Number	
37873		Longview Federal '1'							23	
⁷ OGRID N	0.	8 Operator Name						9 E	⁹ Elevation	
246289			RKI Exploration & Production, LLC						3070 feet	
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12 Dedicated Acres	13 Joint o	r Infill	4 Consolidation Co	ode 15 Orde	er No.					
80	In	fill	n/a		NSL-627	7				

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	•		Signature Benjamin E. Stone Printed Name SOS Consulting, LLC agent for: RKI Exploration & Production, LLC
			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/12/2009 Date of Survey
			Signature and Seal of Professional Surveyor: Gary L. Jones, Basin Surveys Cert. No.7977 Certificate Number





