3R – 436

C-141

DATE: 06/14/2011

Bermudez, Brianna, EMNRD

From:	VonGonten, Glenn, EMNRD
Sent:	Friday, July 13, 2012 3:52 PM
То:	Bermudez, Brianna, EMNRD
Subject:	FW: Review Revised C141s
Attachments:	Revised c141 LAT 6C GW 110311.pdf; Revised c141 Jacques Gas Com F#1 GW 110311.pdf

Glenn von Gonten Senior Hydrologist Environmental Bureau Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3488 Fax-476-3462 glenn.vongonten@state.nm.us http://www.emnrd.state.nm.us/ocd/

From: Tami Ross [mailto:tross@animasenvironmental.com] Sent: Wednesday, November 09, 2011 1:02 PM To: VonGonten, Glenn, EMNRD; Powell, Brandon, EMNRD Subject: Review Revised C141s

Glenn and Brandon,

Please see attached revised C 141 forms for the Enterprise Lateral 6C and Jacques Gas Com F#1 groundwater impact. On behalf of Enterprise, Animas Environmental will submit a copy of the initial release response report and groundwater investigation workplan for each site to your offices. Hard copies will be mailed once they have been reviewed and published in our office.

If you have any questions please call Ross Kennemer at 505-564-2281.

Thank you,

Tami C. Ross, CHMM Project Manager Animas Environmental Services Phone: 505-564-2281 Cell: 505-793-2072

State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

		OPERATOR	Initial Report	\boxtimes	Final Report
Name of Company Enterprise Products Operati	ng, LP	Contact Aaron Dailey			
Address 614 Reilly Avenue, Farmington, NM	Telephone No. (505) 599-2286				
Facility Name Jacquez Gas Com F#1 Gathering	Facility Type Natural Gas Gatherin	ng Pipeline			
Surface Owner Private	Mineral Owner	Private	API No.		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	
L ·	4	29N	9W						

Latitude_N36deg45.105'_ Longitude_W107deg47.454'_

NATURE OF RELEASE

Type of Release Natural Gas	Volume of Release Unknown Volume Recovered All free pro-				
		removed from location and groundwater			
Source of Release 4" natural gas gathering line	Date and Hour of Occurrence	has cleaned up to well below standard Date and Hour of Discovery			
Source of Release 4 natural gas gathering the	Initial leak location discovered on	Groundwater results received 10.24.2011			
	7.27.2011 @ 1700 hours	@ 11:14 hours			
Was Immediate Notice Given?	If YES, To Whom?	C IIII hours			
Yes No Not Required	Glenn Von Gonten				
By Whom? Ross Kennemer, Animas Environmental Services	Date and Hour 10.26.2011 @ 11:14	4 hours			
Was a Watercourse Reached?	If YES, Volume Impacting the Wat				
$\square Yes \boxtimes No$					
If a Watercourse was Impacted, Describe Fully.*	•	5 Å			
		Herri de la della			
Describe Cause of Problem and Remedial Action Taken.*					
Pipeline repairs were completed 10.10.2011. Soil and groundwater invest					
groundwater were removed from the excavation for line repair access. So laboratory reports and analysis, a site investigation workplan was submitte					
groundwater sampling on 3.15.2012 in accordance with EPA approved m					
that were sloughed off into the groundwater at the time the repairs were m					
Groundwater Investigation Report dated June 11, 2012 prepared by Anim					
Describe Area Affected and Cleanup Action Taken.*					
Please find the attached Groundwater Investigation Report dated June 11,	2012 prepared by Animas Environme	ntal Services. No further action is			
recommended at this site.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
OIL CONSERVATION DIVISION					
AIR					
Signature:					
Approved by Environmental Specialist:					
Printed Name: Aaron Dailey					
Title: Environmental Scientist	Approval Date:	Expiration Date:			
The. Environmental Scientist	Approvar Date.				
E-mail Address: amdailey@eprod.com	Conditions of Approval:				
		Attached			

Date:	6.14.2012	Phone:	(505) 599-2286

* Attach Additional Sheets If Necessary

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