

3R – 437

**RELEASE
ASSESSMENT
REPORT**

**DATE:
03/09/2011**



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche
Farmington, NM 87401
505-564-2281

Durango, Colorado
970-403-3274

March 9, 2012

Aaron Dailey
Enterprise Products Company
614 Reilly Avenue
Farmington, New Mexico 87401

**RE: Smyers LS #1 Release Assessment Report
San Juan County, New Mexico**

Dear Mr. Dailey:

Animas Environmental Services, LLC (AES) is pleased to submit the final report for a natural gas condensate release, which occurred along the Enterprise Products Company (Enterprise) 2-inch diameter Smyers LS #1 pipeline. The release is located approximately 7 miles northeast of Aztec, San Juan County, New Mexico, on Federal land under jurisdiction of the Bureau of Land Management (BLM) land.

1.0 Release Information

1.1 Location

Location - SW¼, SW¼, Section 2, T31N, R11W, San Juan County, New Mexico

Latitude/Longitude - N36.9234° and W107.96485°, respectively

Surface Owner – Federal (BLM)

Figure 1 - Topographic Site Location Map

Figure 2 - Aerial Site Location Map

1.2 NMOCD Ranking

Once on-site, AES personnel assessed the New Mexico Oil Conservation Division (NMOCD) ranking criteria using topographical interpretation, Global Position System (GPS) elevation readings, and visual reconnaissance. The release occurred in Kiffen Wash, and depth to groundwater is approximately 3 feet below ground surface (bgs). Additionally, a natural spring is located approximately 800 feet down gradient of the release location. The release location is not within a well head protection area according to a database search of the New Mexico Office of the State Engineer (NMOSE). Therefore, a NMOCD ranking score of 20 was assessed for the location.

1.3 Assessment and Mitigation

On December 26, 2011, the release was discovered by Enterprise personnel. On the same date, Enterprise employees were dispatched to confirm the release and proceeded to shut in the affected well, de-pressurize the associated lines, and lock out/tag out associated control valves. Enterprise continued the release assessment on December 27, 2011, when it was determined that the release resulted from two ruptures in the Smyers LS #1 pipeline due to frozen water. On the same day, Enterprise contractor, Southwest Field Services (SWFS), excavated impacted soil within the two release areas.

On December 28, 2011, an initial release assessment was completed by AES personnel. Using a hand auger, four soil borings were each advanced to a total depth of 3 feet bgs, at which point groundwater was encountered. Soil samples were field screened, and confirmation soil and water samples were collected for laboratory analysis. Groundwater impact was confirmed, and excavation activities were scheduled.

On January 12 and 13, 2012, source removal excavation was conducted by AES and SWFS. A test hole was excavated near Release Point A (northeast release) to approximately 3 feet bgs. Soil, surface and groundwater samples were collected for laboratory analysis. The excavation was conducted near Release Point B (southwest release). The excavation was continuously field screened, and confirmation soil and groundwater samples were collected.

The final excavation dimensions measured approximately 21 feet long by 29 feet wide by 3 feet deep. Approximately 142 cubic yards of hydrocarbon contaminated soil were transported by SWFS to the Industrial Ecosystems (IEI) Landfarm, located near Farmington, New Mexico. Approximately 100 cubic yards of clean, sandy clay material obtained from IEI were used to backfill the test hole and the excavation. A copy of the waste manifest (Form C-138) is attached.

2.0 Soil Sampling

On December 28, 2011, four soil borings were hand augered near Release Point B to a total depth of 3 feet bgs. Five confirmation soil samples were collected from SB-1 through SB-4 for laboratory analysis. Two samples were collected from SB-1, at 1 foot and 3 foot bgs, and one sample was collected from SB-2 through SB-4 at the base of each soil boring. Soil sample locations are presented on Figure 2.

On January 12 and 13, 2012, one soil sample was collected from the base (3 feet bgs) of the test hole for Release Area A (TH-1). Additionally, four discrete soil samples (EXC-1

through EXC-4) were collected from each wall of the Release Point B excavation at approximately 2 feet bgs. Soil sample locations are presented on Figure 4.

2.1 Soil Field Screening

On December 28, 2011, the four soil borings were field screened at 1-foot intervals for volatile organic compound (VOC) vapors with a photo-ionization detector (PID) organic vapor meter (OVM). On January 12 and 13, 2012, 21 discrete samples were collected from the Release Area B excavation for field screening of VOC vapors. Before beginning field screening the PID-OVM was calibrated to 100 parts per million (ppm) with isobutylene gas.

2.2 Soil Laboratory Analyses

Soil samples collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. The samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. The soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B.

2.3 Soil Field Screening and Laboratory Analytical Results

Field screening of VOCs (via OVM) on December 28, 2011, showed concentrations that ranged from 1.3 ppm in SB-3 at 3 ft bgs up to 2,433 ppm in SB-1 at 1 ft bgs. On January 12 and 13, 2012, VOC concentrations ranged from 3.2 ppm in EXC-1 and TH-1 up to 46 ppm in EXC-2. Field screening results for soil samples submitted for laboratory analysis in December 2011 and January 2012 are summarized in Table 1 and on Figures 3 and 4.

Soil laboratory analytical results showed that benzene concentrations in December 2011 ranged from below detection limits in SB-1 at 1 ft bgs, SB-2, and SB-3 up to 98 mg/kg in SB-4. Total BTEX concentrations were below laboratory detection limits in SB-1 at 1 ft bgs, SB-3, and SB-3 and were reported at 1,800 mg/kg in SB-4. TPH concentrations were highest in SB-4 with 140 mg/kg GRO and 15,000 mg/kg DRO. January 2012 soil laboratory analytical results showed that benzene, total BTEX and TPH were all below laboratory detection limits for EXC-1 through EXC-4 and for TH-1. Laboratory analytical results are included in Table 1 and in Figures 3 and 4. Laboratory analytical reports are attached.

Table 1. Soil Field Screening and Analytical Results
Smyers LS#1 Pipeline Release, December 2011 and January 2012

Sample ID	Date	Depth (ft bgs)	VOCs	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO	TPH-DRO
			OMV (ppm)			(mg/kg)	(mg/kg)
NMOCD Action Level*			100	10	50	100	
SB-1	12/28/11	1	2,433	<0.049	<0.244	<4.9	<9.9
	12/28/11	3	521	0.14	3.41	37	<10
SB-2	12/28/11	3	3.5	<0.047	<0.236	<4.7	<9.8
SB-3	12/28/11	3	1.3	<0.048	<0.240	<4.8	<10
SB-4	12/28/11	3	1,643	98	1,800	140	15,000
EXC-1	1/12/12	2	3.2	<0.047	<0.235	<4.7	<10
EXC-2	1/12/12	2	46	<0.048	<0.241	<4.8	<10
EXC-3	1/13/12	2	32	<0.047	<0.236	<4.7	<10
EXC-4	1/13/12	2	43	<0.050	<0.25	<5.0	<10
TH-1	1/13/12	3	3.2	<0.050	<0.25	<5.0	<9.9

* Action level determined by the NMOCD ranking score per *NMOCD Guidelines for Leaks, Spills, and Releases* (August 1993)

NMOCD action levels for releases are specified NMOCD's *Guidelines for Leaks, Spills, and Releases* (August 1993). Benzene, BTEX and TPH concentrations exceeded the NMOCD action levels in SB-4, which was located in the initial assessment area. OVM readings taken during the initial assessment in December 2011 exceeded NMOCD action levels in SB-1 (1 and 3 ft bgs) and in SB-4 (3 ft bgs). Once excavation work was completed in January 2012, soil confirmation sampling showed that field screening and laboratory analytical results were below all applicable NMOCD action levels.

3.0 Groundwater Sampling

On December 28, 2011, one groundwater sample (SB-2W) was collected from SB-2, and one surface water sample (SW-1) was also collected from Release Point A. Additional groundwater samples were collected from the Release Point A test hole (THW-1) and Release Point B excavation (EXCW-1 and EXCW-2) on January 12 and 13, 2012.

3.1 Groundwater Laboratory Analyses

The groundwater samples and surface water sample were placed into new, clean, laboratory-supplied VOAs preserved with hydrochloric acid (HCl), which were then labeled, placed on ice, and logged onto a sample chain of custody record. The sample

containers were maintained on ice until delivery to the analytical laboratory, Hall, in Albuquerque, New Mexico. The samples were laboratory analyzed for:

- BTEX per USEPA Method 8021B;

3.2 Groundwater Laboratory Analytical Results

Groundwater analytical results showed that benzene concentrations exceeded New Mexico Water Quality Control Commission (WQCC) standards in EXCW-1 (15,000 µg/L) and EXCW-2 (1,000 µg/L). EXCW-1 also had dissolved phase concentrations above applicable WQCC standards with 81,000 µg/L toluene and 53,000 µg/L total xylenes. Note that ethylbenzene in EXCW-1 was reported below a laboratory detection limit of 10,000 µg/L. EXCW-2 also exceeded WQCC standards for toluene (4,800 µg/L) and total xylenes (3,100 µg/L). All other water samples collected were either below WQCC standards or below laboratory analytical detection limits for the parameters analyzed. The groundwater sample results are presented below in Table 2.

Table 2. Groundwater Analytical Results
Smyers LS#1 Pipeline Release, December 2011 and January 2012

<i>Sample ID</i>	<i>Date Sampled</i>	<i>Depth (ft)</i>	<i>Benzene (µg/L)</i>	<i>Toluene (µg/L)</i>	<i>Ethyl-benzene (µg/L)</i>	<i>Total Xylenes (µg/L)</i>
WQCC Standards			10	750	750	620
SB-2W	12/28/11	3	<2.0	<2.0	<2.0	<4.0
SW-1	12/28/11	Surface	<1.0	11	2.0	28
EXCW-1	1/12/12	3	15,000	81,000	<10,000	53,000
EXCW-2	1/13/12	3	1,000	4,800	270	3,100
THW-1	1/13/12	3	5.1	81	17	200

Groundwater analytical results are included on Figure 5, and laboratory analytical reports are attached.

4.0 Conclusions and Recommendations

Based on field observations, field screening values, and laboratory analytical results after the test hole and source excavation of the release areas, petroleum hydrocarbon contaminated soils have been removed from the release locations. Confirmation soil samples (EXC-1 through EXC-4 and TH-1) from January 2012 had OVM, benzene, total BTEX and TPH concentrations below NMOCD action levels. However, based on groundwater laboratory analytical results, groundwater has been impacted at Release

Area B. Dissolved phase benzene concentrations were well above WQCC standards in EXCW-1 (15,000 µg/L) and EXCW-2 (1,000 µg/L). Dissolved phase toluene, ethylbenzene and xylene concentrations were also above applicable WQCC standards, although note that the laboratory detection limit for ethylbenzene in EXCW-1 was 10,000 µg/L.

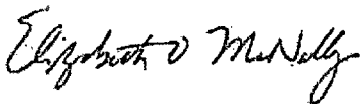
The Smyers LS #1 pipeline crosses Kiffen Wash, which is an ephemeral stream. Therefore, AES recommends installing temporary groundwater monitor wells via hydropunching with a direct push GeoProbe rig to further delineate the dissolved phase contaminant plume. AES will submit a workplan under separate cover detailing a proposed scope of work.

If you have any questions about this report or site conditions, please do not hesitate to contact me or Ross Kennemer at (505) 564-2281.

Sincerely,



Thomas J. Long
Project Manager

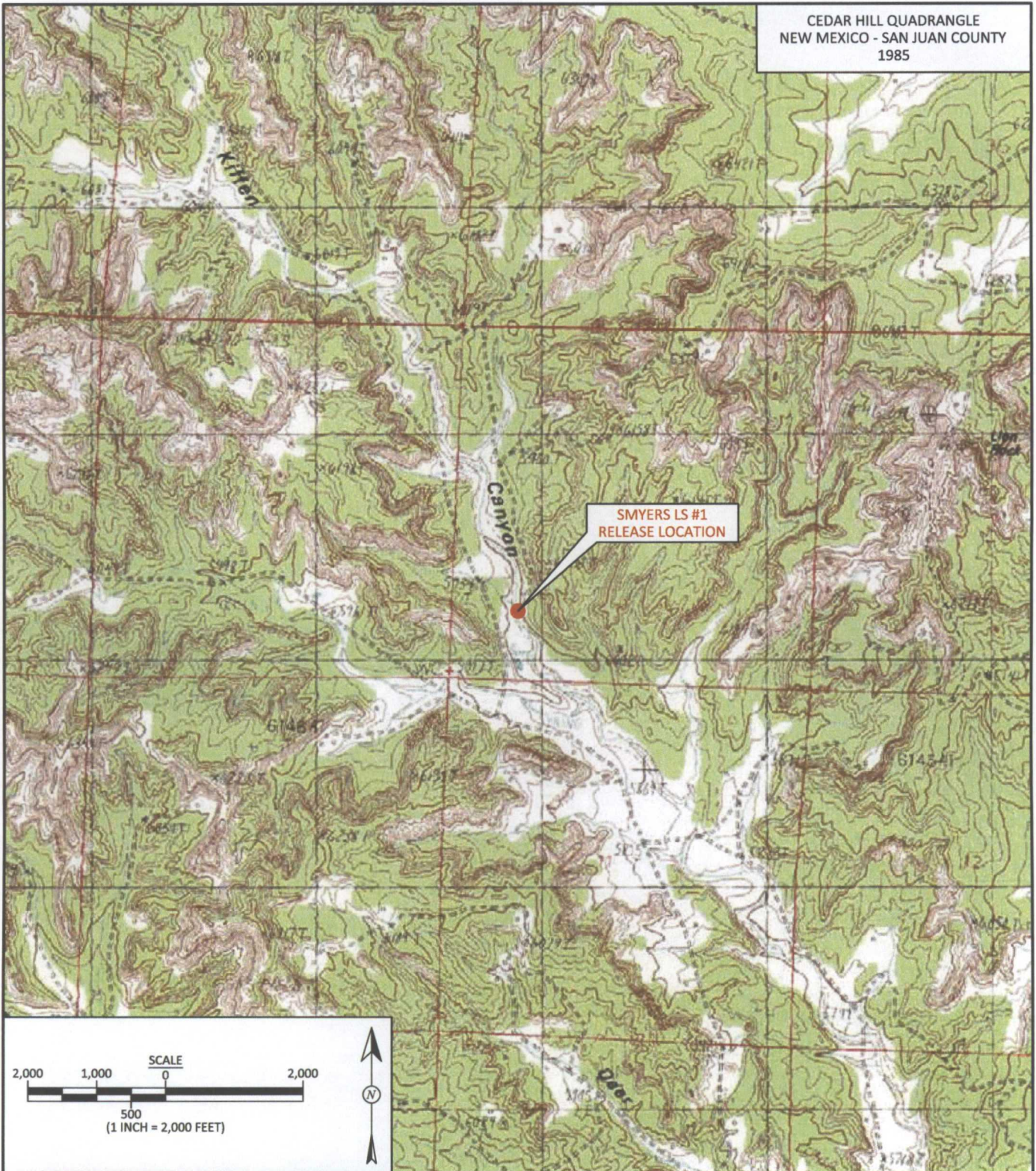


Elizabeth McNally, P.E.

Attachments:

- Figure 1. Topographic Site Location Map
- Figure 2. Aerial Site Location Map
- Figure 3. Soil Boring Locations and Soil Sample Results, December 2011
- Figure 4. Excavation Location and Soil Sample Results, January 2012
- Figure 5. Groundwater Sample Locations and Analytical Results,
December 2011 and January 2012
- Photograph Log
- IEI Waste Disposal Manifests
- Laboratory Analytical Reports (Hall #1112A06A, 1201374, and 12014167)

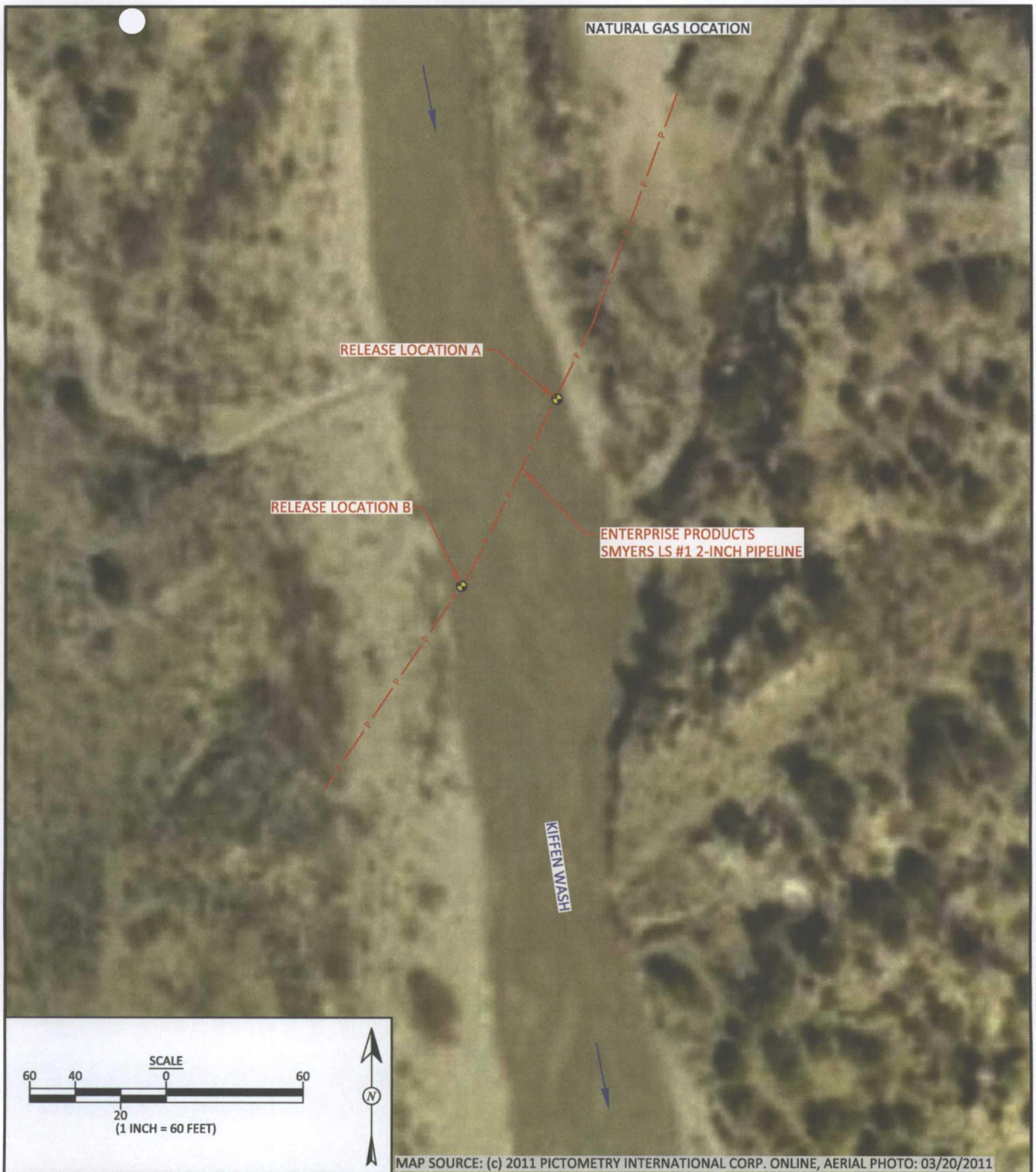
CEDAR HILL QUADRANGLE
NEW MEXICO - SAN JUAN COUNTY
1985




DRAWN BY: N. Willis	DATE DRAWN: December 30, 2011
REVISIONS BY: C. Lameman	DATE REVISED: February 17, 2012
CHECKED BY: T. Ross	DATE CHECKED: February 17, 2012
APPROVED BY: E. McNally	DATE APPROVED: March 9, 2012




FIGURE 1

TOPOGRAPHIC SITE LOCATION MAP
ENTERPRISE PRODUCTS COMPANY
SMYERS LS #1 RELEASE LOCATION
SAN JUAN COUNTY, NEW MEXICO
SW¼, SW¼, SEC. 2, T31N, R11W
N36.9234, W107.96485



	DRAWN BY: N. Willis	DATE DRAWN: December 30, 2011	FIGURE 2 AERIAL SITE LOCATION MAP ENTERPRISE PRODUCTS COMPANY SMYERS LS #1 RELEASE LOCATION SAN JUAN COUNTY, NEW MEXICO SW¼, SW¼, SEC. 2, T31N, R11W N36.9234, W107.96485
	REVISIONS BY: C. Lameman	DATE REVISED: February 17, 2012	
	CHECKED BY: T. Long	DATE CHECKED: January 9, 2012	
	APPROVED BY: E. McNally	DATE APPROVED: March 9, 2012	

Sample ID	Date Sampled	Depth (ft)	OVM-PID (ppm)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH (GRO & DRO) (mg/kg)
ANALYTICAL METHOD				8021B	8021B	8015B
NMOCD ACTION LEVEL			100	10	50	100
SB-1	12/28/2011	1	2,433	<0.049	<0.244	<14.8
		3	521	0.14	3.41	37
SB-2	12/28/2011	3	3.5	<0.047	<0.236	<14.5
SB-3	12/28/2011	3	1.3	<0.048	<0.240	<14.8
SB-4	12/28/2011	3	1,643	98	1,800	15,140
NE - NOT ESTABLISHED						

LEGEND	
	SOIL SAMPLE LOCATIONS
	RELEASE LOCATIONS
	PIPELINE

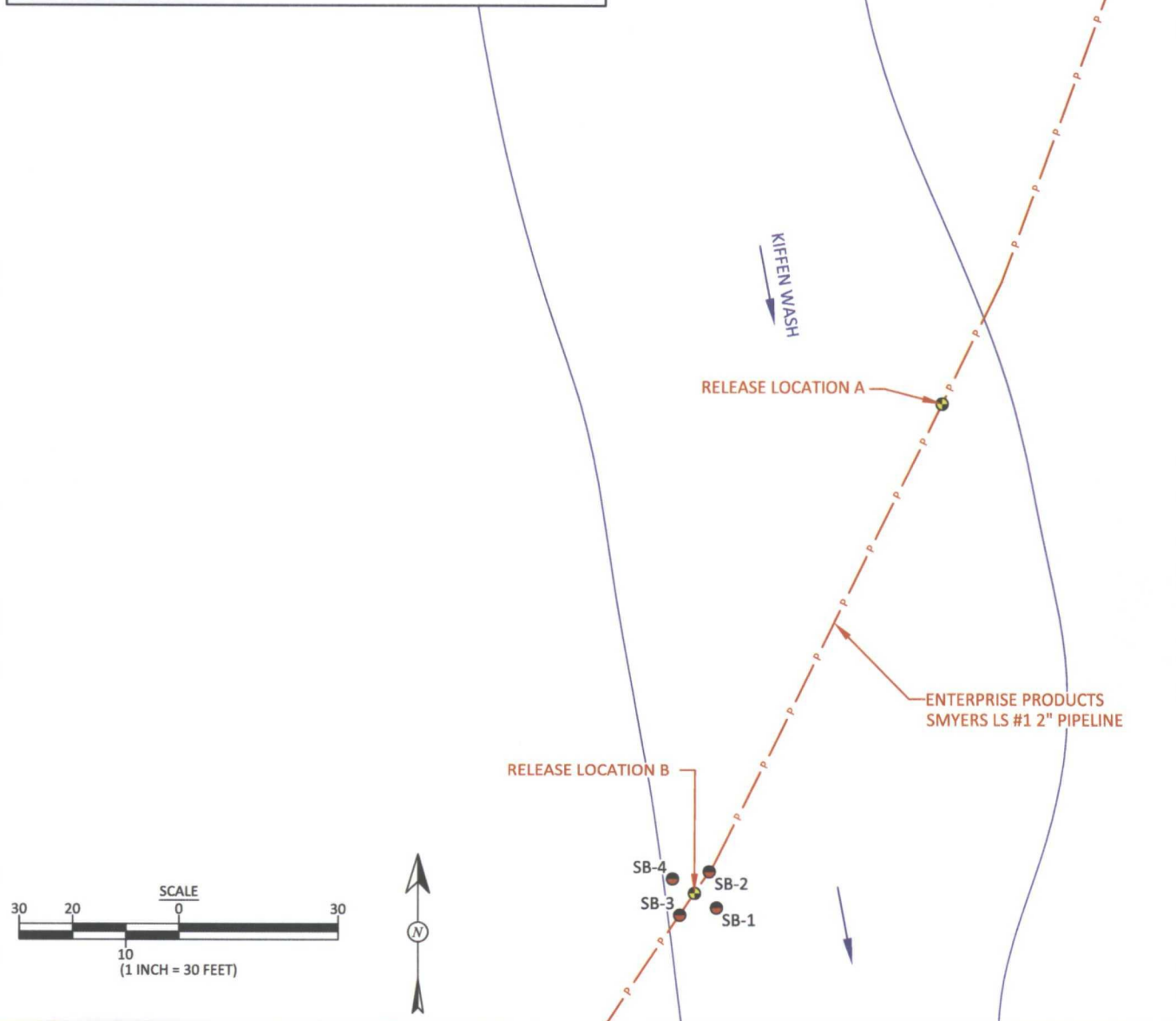


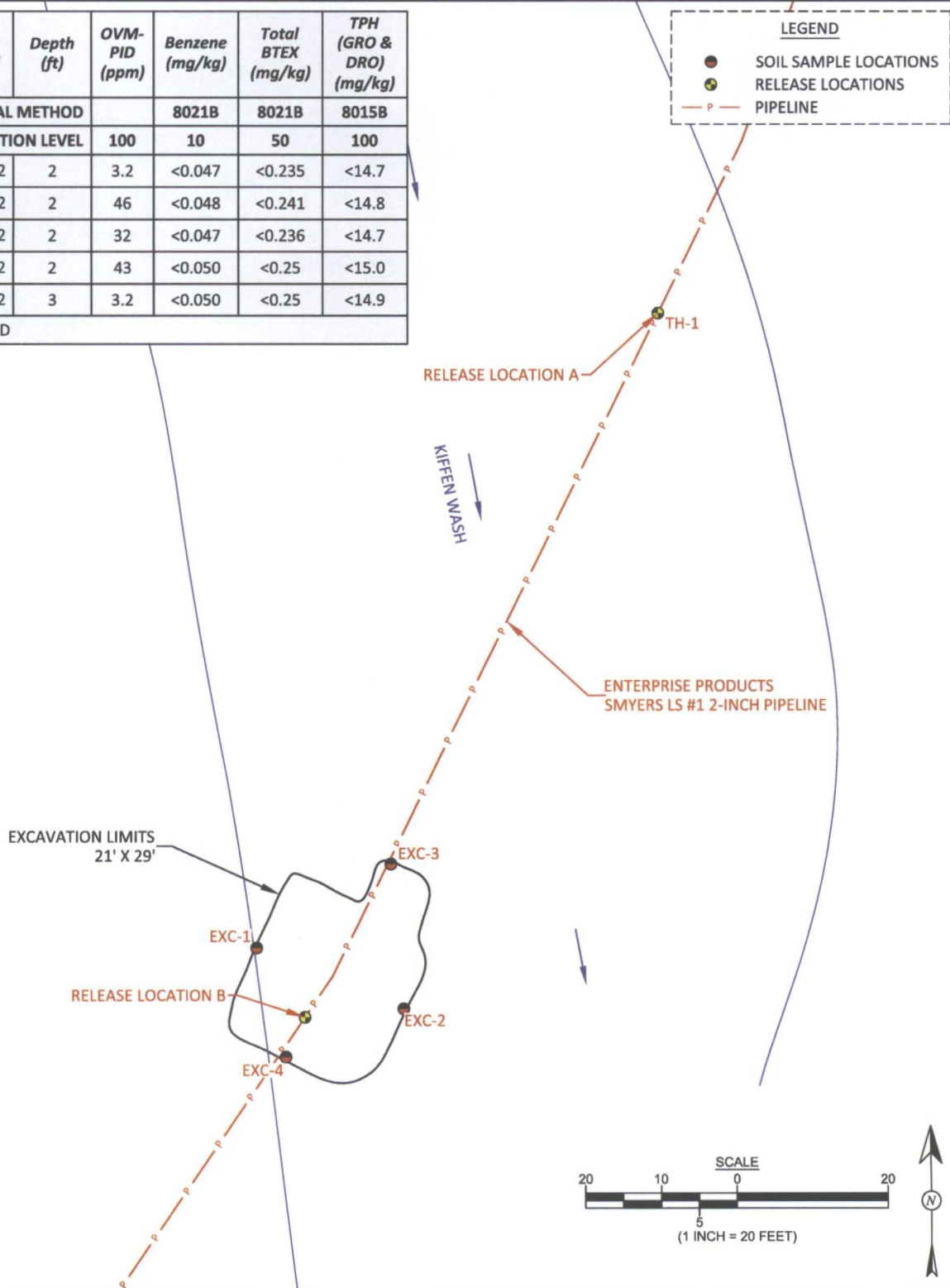
FIGURE 3

SOIL BORING LOCATIONS AND SOIL SAMPLE RESULTS, DECEMBER 2011
 ENTERPRISE PRODUCTS COMPANY
 SMYERS LS #1 RELEASE LOCATION
 SAN JUAN COUNTY, NEW MEXICO
 SW¼, SW¼, SEC. 2, T31N, R11W
 N36.9234, W107.96485

DRAWN BY: N. Willis	DATE DRAWN: December 30, 2011
REVISIONS BY: C. Lameman	DATE REVISED: February 17, 2012
CHECKED BY: T. Ross	DATE CHECKED: February 17, 2012
APPROVED BY: E. McNally	DATE APPROVED: March 9, 2012



Sample ID	Date Sampled	Depth (ft)	OVM-PID (ppm)	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH (GRO & DRO) (mg/kg)
ANALYTICAL METHOD				8021B	8021B	8015B
NMOCD ACTION LEVEL			100	10	50	100
EXC-1	1/12/2012	2	3.2	<0.047	<0.235	<14.7
EXC-2	1/12/2012	2	46	<0.048	<0.241	<14.8
EXC-3	1/13/2012	2	32	<0.047	<0.236	<14.7
EXC-4	1/13/2012	2	43	<0.050	<0.25	<15.0
TH-1	1/13/2012	3	3.2	<0.050	<0.25	<14.9
NE - NOT ESTABLISHED						

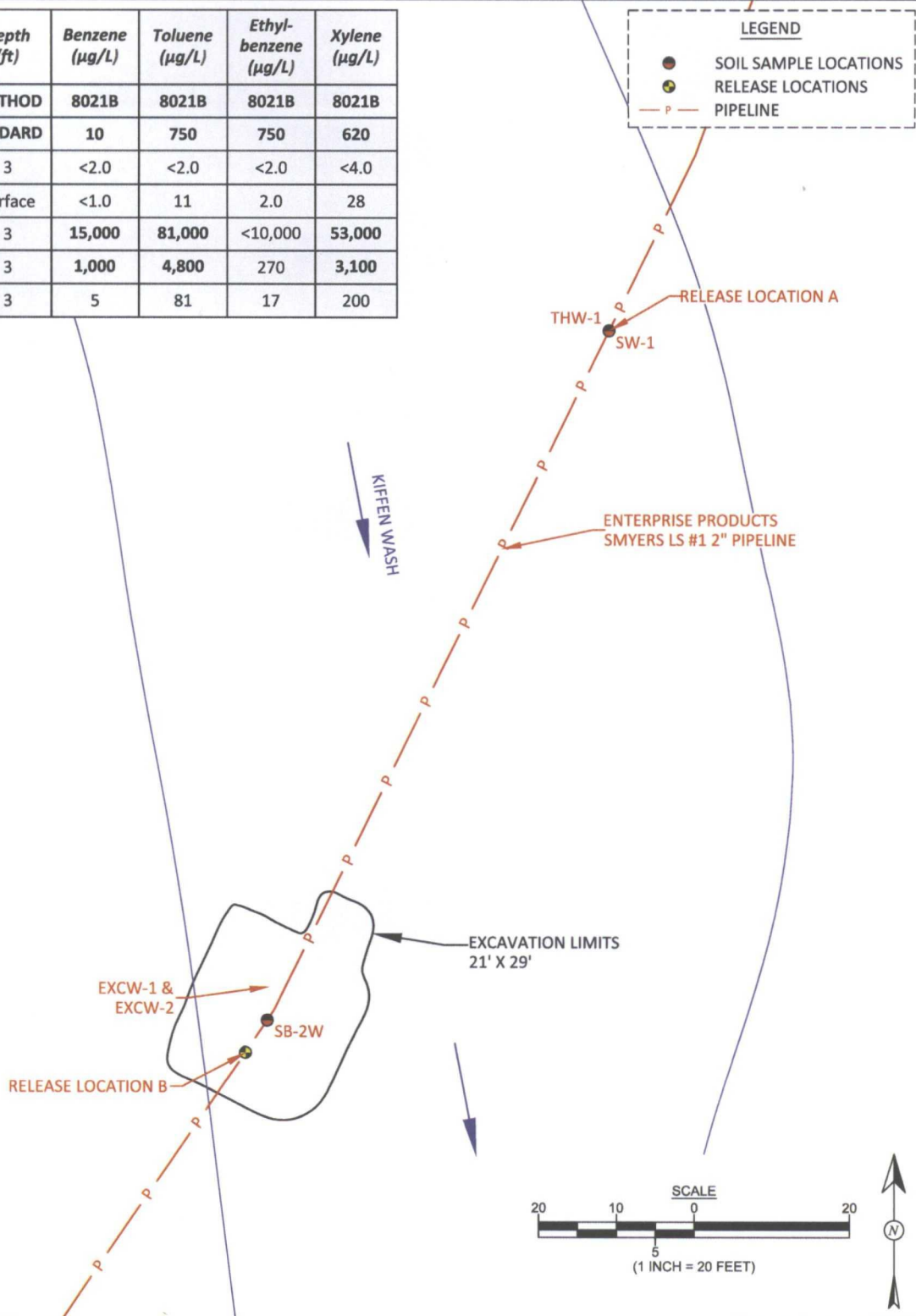


DRAWN BY: N. Willis	DATE DRAWN: December 30, 2011
REVISIONS BY: C. Lameman	DATE REVISED: February 17, 2012
CHECKED BY: T. Ross	DATE CHECKED: February 17, 2012
APPROVED BY: E. McNally	DATE APPROVED: March 9, 2012

FIGURE 4

EXCAVATION LOCATION AND SOIL SAMPLE RESULTS, JANUARY 2012
 ENTERPRISE PRODUCTS COMPANY
 SMYERS LS #1 RELEASE LOCATION
 SAN JUAN COUNTY, NEW MEXICO
 SW¼, SW¼, SEC. 2, T31N, R11W
 N36.9234, W107.96485

Sample ID	Date Sampled	Depth (ft)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylene (µg/L)
ANALYTICAL METHOD			8021B	8021B	8021B	8021B
WQCC STANDARD			10	750	750	620
SB-2W	12/28/11	3	<2.0	<2.0	<2.0	<4.0
SW-1	12/28/11	Surface	<1.0	11	2.0	28
EXCW-1	1/12/12	3	15,000	81,000	<10,000	53,000
EXCW-2	1/13/12	3	1,000	4,800	270	3,100
THW-1	1/13/12	3	5	81	17	200



DRAWN BY: N. Willis	DATE DRAWN: December 30, 2011
REVISIONS BY: C. Lameman	DATE REVISED: February 17, 2012
CHECKED BY: T. Ross	DATE CHECKED: February 17, 2012
APPROVED BY: E. McNally	DATE APPROVED: March 9, 2012


Photo #1	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
December 28, 2011	
AES Project No: 111238	Description: View of the pipeline and Release Point A. View to the northeast.

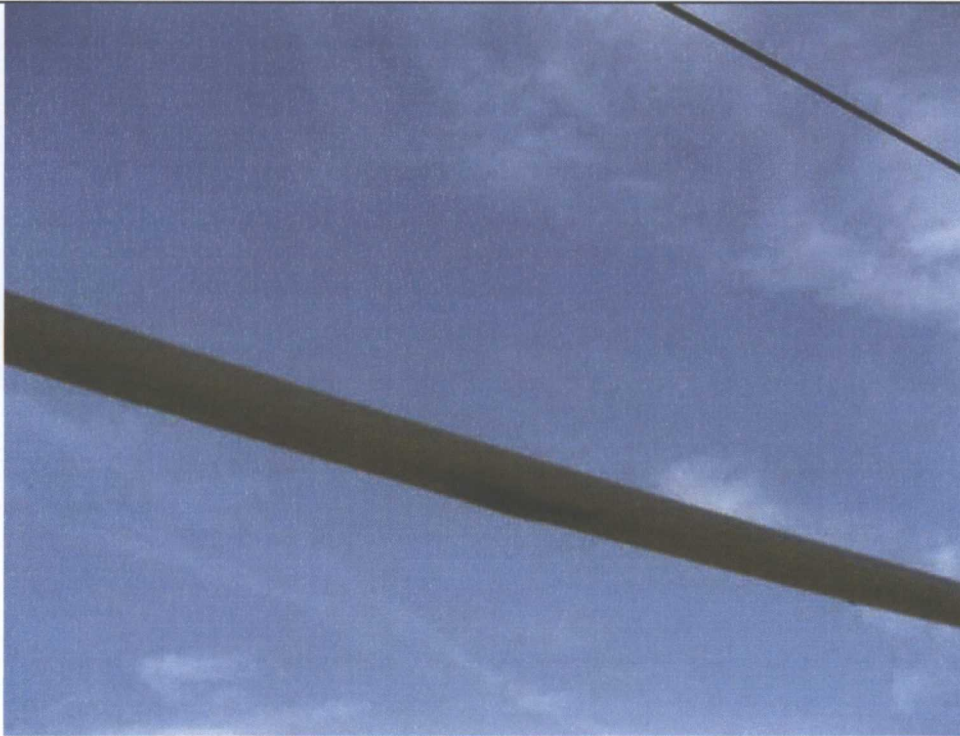
Photo #2	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
December 28, 2011	
AES Project No: 111238	Description: View of one of the ruptures in the pipeline.


Photo #3	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
December 28, 2011	
AES Project No: 111238	Description: View of the pipeline and Release Point B. View to the southwest.

Photo #4	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
December 28, 2011	
AES Project No: 111238	Description: View of a soil boring that was hand augured near Release Point B.


Photo #5	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
December 28, 2011	
AES Project No: 111238	Description: View of Release Point A.


Photo #6	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
December 28, 2011	
AES Project No: 111238	Description: View of a barrel placed in the wash to capture fluids from Release Point A.


Photo #7	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
January 12, 2012	
AES Project No: 111238	Description: View of the excavation activities associated with Release Point B.


Photo #8	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
January 12, 2012	
AES Project No: 111238	Description: View of the excavation activities for Release Point B.

Photo #9	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
January 12, 2012	
AES Project No: 111238	Description: View of the excavation for Release Point B.


Photo #10	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
January 12, 2012	
AES Project No: 111238	Description: View of the excavation for Release Point B.



Photo #11	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
January 13, 2012	
AES Project No: 111238	Description: View of the excavation for Release Point B.

Photo #12	
Client: Enterprise Products Company	
Project: Smyers LS #1 Release	
Taken by: Tom Long	
January 13, 2012	
AES Project No: 111238	Description: View of the excavation for Release Point B.



Industrial Ecosystems Inc.
Soil Reclamation Center

(B)

P.O. Box 2043
Farmington NM 87499

Phone: (505) 632-1782
Fax: (505) 632-1876

#49 CR 3150
Aztec NM 87410

Material Entry Record

Date: 1-13-10 Company Representatives Name: Aaron Daily
Generator of Material: Enterprise Phone Number: _____
Origin of Material (Location): Smokers LS #1 Rig # _____
Material Transported by: Sweeney/KW Field ☐ H2S Gas ☐ Non-Detect ☐ Detect: Level _____
Driver's Name: Clay-Robert _____ Chlorides _____ PH _____ TDS _____
Driver's Cell #: _____
Truck Number: 001, 211 Paint Filter Test: ☐ Passed ☐ Failed
Pile Number: _____ ☐ Pit ☐ Tanks
☐ Logged in Corresponding BioPile Sheet Mud

Type of Material

Soil
Gravel
Solidified Liquid
Other

Tank Bottom Sludge
Tank Cleaning Residue
Charcoal Filter Media
Washout by: _____

Amount of Material

	Load #1	Load #2	Load #3	Load #4	Load #5	Load #6	Load #7	Load #8	Load #9	Load #10
Cubic Yards		12	10	10	10	10	10	10	8	
Barrels VS	10	10	10	10	10	10	10	10	10	
Washout										
Truck #	001	211	001	211	001	211	001	211	001	
Time In	8:10	9:42	10:00	11:05	11:35	1:05	1:12	2:37	2:47	
Time Out	8:20	10:00	10:15	11:42	11:52	1:20	1:35	2:47	3:06	
Login Initials	LA	LA	LA	LA	LA	LA	LA	LA	LA	

Exempt
Non Exempt

XXX

9004 VS

I certify that the quantity and type of waste is that listed above. To the best of my knowledge, no other quantities or types of wastes have been added or removed.

Driver's signature: Way Sweeney

Attendant's Signature: [Signature]

*Attach copy of test results to C-138/COW



Industrial Ecosystems Inc.
Soil Reclamation Center

12

P.O. Box 2043
Farmington NM 87499

Phone: (505) 632-1782
Fax: (505) 632-1876

#49 CR 3150
Aztec NM 87410

Material Entry Record

Date: 1-12-12

Company Representatives Name: Aaron Dailey

Generator of Material: Enterprise

Phone Number: _____

Origin of Material (Location): Smyers LS#1

Rig # _____

Material Transported by: Sw Field Service

H2S Gas

☒ Non-Detect

☐ Detect: Level _____

Driver's Name: Gene MacIsaac

Driver's Cell #: _____

Truck Number: 216, 001

Pile Number: _____

☐ Logged in Corresponding BioPile Sheet

Chlorides 5

PH _____

TDS _____

Paint Filter Test:

☒ Passed

☐ Failed

☐ Pit ☐ Tanks

Mud

☐ DENIED / REJECTED

Type of Material

Soil

Gravel

Solidified Liquid

Other

XX

Tank Bottom Sludge

Tank Cleaning Residue

Charcoal Filter Media

Washout by: _____

Amount of Material

	Load #1	Load #2	Load #3	Load #4	Load #5	Load #6	Load #7	Load #8	Load #9	Load #10
Cubic Yards	5	5	12	5	10	5	10			
Washout										
Truck #	216	216	001	216	001	216	001			
Time In	10:26	12:20	12:45	1:15	2:10	3:30	3:58			
Time Out	10:35	12:20	12:55	1:55	2:35	3:50	4:10			
Login Initials	W	W	W	W	W	W	W			

Exempt

XXX

Non Exempt

I certify that the quantity and type of waste is that listed above. To the best of my knowledge, no other quantities or types of wastes have been added or removed.

Driver's signature: _____

Attendant's Signature: _____

*Attach copy of test results to C-138/COW

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138
Revised 08/01/11

*Surface Waste Management Facility Operator
and Generator shall maintain and make this
documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. Generator Name and Address: Enterprise Products Operating, L.P.
2. Originating Site: Smyers LS #1 at Kiffen Wash
3. Location of Material (Street Address, City, State or ULSTR): SW/4 of Section 2, T31N, R 11W, NMPM, San Juan County, NM
4. Source and Description of Waste: Source: Natural gas gathering line split Description: Exempt condensate stained soil collected from soil remediation location Estimated Volume <u>20</u> yd ³ / bbls Known Volume (to be entered by the operator at the end of the haul) _____ yd ³ / bbls
5. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS I, <u>[Signature]</u> , representative or authorized agent for <u>Enterprise Products Operating</u> do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) <input checked="" type="checkbox"/> RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency <input type="checkbox"/> Monthly <input type="checkbox"/> Weekly <input type="checkbox"/> Per Load <input type="checkbox"/> RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items) <input type="checkbox"/> MSDS Information <input checked="" type="checkbox"/> RCRA Hazardous Waste Analysis <input type="checkbox"/> Process Knowledge <input type="checkbox"/> Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS I, <u>[Signature]</u> , representative for <u>Enterprise Products Operating</u> authorize JFJ/IEI to complete Generator Signature the required testing/sign the Generator Waste Testing Certification. I, _____, representative for _____ do hereby certify that Representative/Agent Signature representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: Southwest Field Services—Contact Ken Maestas at (505)320-3867

OCD Permitted Surface Waste Management Facility

Name and Facility Permit #: JFJ Landfarm/Industrial Ecosystems, Inc. * Permit #: NM 01-0010B

Address of Facility: # 49 CR 3150 Aztec, NM 87410

Method of Treatment and/or Disposal:

☐ Evaporation ☐ Injection ☐ Treating Plant ☒ Landfarm ☐ Landfill ☐ Other

Waste Acceptance Status:

☐ APPROVED

☐ DENIED (Must Be Maintained As Permanent Record)

PRINT NAME: _____ TITLE: _____ DATE: _____

SIGNATURE: _____ TELEPHONE NO.: 505-632-1782

Surface Waste Management Facility Authorized Agent



COVER LETTER

Thursday, January 05, 2012

Tami Ross
Animas Environmental Services
624 East Comanche
Farmington, NM 87401

TEL: (505) 564-2281

FAX (505) 324-2022

RE: Enterprise Smyers LS #1

Order No.: 1112A06

Dear Tami Ross:

Hall Environmental Analysis Laboratory, Inc. received 7 sample(s) on 12/29/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901
AZ license # AZ0682

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT:	Animas Environmental Services	Client Sample ID:	SB-1@3'
Lab Order:	1112A06	Collection Date:	12/28/2011 2:20:00 PM
Project:	Enterprise Smyers LS #1	Date Received:	12/29/2011
Lab ID:	1112A06-01	Matrix:	SOLID

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	Analyst: JB 1/3/2012 10:44:31 AM
Surr: DNOP	86.5	77.4-131		%REC	1	1/3/2012 10:44:31 AM
EPA METHOD 8015B: GASOLINE RANGE						
Gasoline Range Organics (GRO)	37	4.9		mg/Kg	1	Analyst: RAA 1/3/2012 1:28:27 PM
Surr: BFB	121	69.7-121		%REC	1	1/3/2012 1:28:27 PM
EPA METHOD 8021B: VOLATILES						
Benzene	0.14	0.049		mg/Kg	1	Analyst: RAA 1/3/2012 1:28:27 PM
Toluene	1.1	0.049		mg/Kg	1	1/3/2012 1:28:27 PM
Ethylbenzene	0.17	0.049		mg/Kg	1	1/3/2012 1:28:27 PM
Xylenes, Total	2.0	0.097		mg/Kg	1	1/3/2012 1:28:27 PM
Surr: 4-Bromofluorebenzene	107	80-120		%REC	1	1/3/2012 1:28:27 PM

Qualifiers:

- | | |
|--|--|
| • Value exceeds Maximum Contaminant Level | B Analyte detected in the associated Method Blank |
| E Estimated value | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | MCL Maximum Contaminant Level |
| NC Non-Chlorinated | ND Not Detected at the Reporting Limit |
| PQL Practical Quantitation Limit | S Spike recovery outside accepted recovery limits |

Page 1 of 7

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1112A06
Project: Enterprise Smyers LS #1
Lab ID: 1112A06-02

Client Sample ID: SB-2@3
Collection Date: 12/28/2011 2:16:00 PM
Date Received: 12/29/2011
Matrix: SOLID

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	9.8		mg/Kg	1	1/3/2012 12:27:57 PM
Surr: DNOP	87.8	77.4-131		%REC	1	1/3/2012 12:27:57 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/3/2012 2:28:46 PM
Surr: BFB	96.2	69.7-121		%REC	1	1/3/2012 2:28:46 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.047		mg/Kg	1	1/3/2012 2:28:46 PM
Toluene	ND	0.047		mg/Kg	1	1/3/2012 2:28:46 PM
Ethylbenzene	ND	0.047		mg/Kg	1	1/3/2012 2:28:46 PM
Xylenes, Total	ND	0.095		mg/Kg	1	1/3/2012 2:28:46 PM
Surr: 4-Bromofluorobenzene	95.6	80-120		%REC	1	1/3/2012 2:28:46 PM

Qualifiers:

• Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Page 2 of 7

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT:	Animas Environmental Services	Client Sample ID:	SB-1@1'
Lab Order:	1112A06	Collection Date:	12/28/2011 2:22:00 PM
Project:	Enterprise Smyers LS #1	Date Received:	12/29/2011
Lab ID:	1112A06-03	Matrix:	SOLID

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	1/3/2012 1:02:43 PM
Surr: DNOP	81.4	77.4-131		%REC	1	1/3/2012 1:02:43 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.9		mg/Kg	1	1/3/2012 2:59:08 PM
Surr: BFB	92.9	69.7-121		%REC	1	1/3/2012 2:59:08 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.049		mg/Kg	1	1/3/2012 2:59:08 PM
Toluene	ND	0.049		mg/Kg	1	1/3/2012 2:59:08 PM
Ethylbenzene	ND	0.049		mg/Kg	1	1/3/2012 2:59:08 PM
Xylenes, Total	ND	0.097		mg/Kg	1	1/3/2012 2:59:08 PM
Surr: 4-Bromofluorobenzene	94.5	80-120		%REC	1	1/3/2012 2:59:08 PM

Qualifiers:

- | | |
|--|--|
| • Value exceeds Maximum Contaminant Level | B Analyte detected in the associated Method Blank |
| E Estimated value | H Holding times for preparation or analysis exceeded |
| J Analyte detected below quantitation limits | MCL Maximum Contaminant Level |
| NC Non-Chlorinated | ND Not Detected at the Reporting Limit |
| PQL Practical Quantitation Limit | S Spike recovery outside accepted recovery limits |

Page 3 of 7

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1112A06
Project: Enterprise Smyers LS #1
Lab ID: 1112A06-04

Client Sample ID: SB-3@3'
Collection Date: 12/28/2011 2:42:00 PM
Date Received: 12/29/2011
Matrix: SOLID

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/3/2012 1:36:50 PM
Surr: DNOP	88.3	77.4-131		%REC	1	1/3/2012 1:36:50 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/3/2012 3:29:21 PM
Surr: BFB	78.8	89.7-121		%REC	1	1/3/2012 3:29:21 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.048		mg/Kg	1	1/3/2012 3:29:21 PM
Toluene	ND	0.048		mg/Kg	1	1/3/2012 3:29:21 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/3/2012 3:29:21 PM
Xylenes, Total	ND	0.096		mg/Kg	1	1/3/2012 3:29:21 PM
Surr: 4-Bromofluorobenzene	82.7	80-120		%REC	1	1/3/2012 3:29:21 PM

Qualifiers:

• Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Page 4 of 7

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT: Animas Environmental Services
Lab Order: 1112A06
Project: Enterprise Smyers LS #1
Lab ID: 1112A06-05

Client Sample ID: SB4@3'
Collection Date: 12/28/2011 3:00:00 PM
Date Received: 12/29/2011
Matrix: SOLID

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JB
Diesel Range Organics (DRO)	140	10		mg/Kg	1	1/3/2012 2:10:58 PM
Surr: DNOP	98.4	77.4-131		%REC	1	1/3/2012 2:10:58 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	15000	250		mg/Kg	50	1/3/2012 3:59:42 PM
Surr: BFB	188	69.7-121	S	%REC	50	1/3/2012 3:59:42 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	98	2.5		mg/Kg	50	1/3/2012 3:59:42 PM
Toluene	800	20		mg/Kg	400	1/4/2012 7:22:33 PM
Ethylbenzene	84	2.5		mg/Kg	50	1/3/2012 3:59:42 PM
Xylenes, Total	810	40		mg/Kg	400	1/4/2012 7:22:33 PM
Surr: 4-Bromofluorobenzene	117	80-120		%REC	50	1/3/2012 3:59:42 PM

Qualifiers:

• Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Page 5 of 7

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT:	Animas Environmental Services	Client Sample ID:	SB-2W
Lab Order:	1112A06	Collection Date:	12/28/2011 2:40:00 PM
Project:	Enterprise Smyers LS #1	Date Received:	12/29/2011
Lab ID:	1112A06-06	Matrix:	AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	2.0		µg/L	2	1/3/2012 2:14:52 PM
Toluene	ND	2.0		µg/L	2	1/3/2012 2:14:52 PM
Ethylbenzene	ND	2.0		µg/L	2	1/3/2012 2:14:52 PM
Xylenes, Total	ND	4.0		µg/L	2	1/3/2012 2:14:52 PM
Surr: 4-Bromofluorobenzene	102	76.5-115		%REC	2	1/3/2012 2:14:52 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Page 6 of 7

Hall Environmental Analysis Laboratory, Inc.

Date: 10-Jan-12

Analytical Report

CLIENT: Animas Environmental Services**Client Sample ID:** Wash Water South of 2nd Bucket**Lab Order:** 1112A06**Collection Date:** 12/28/2011 3:30:00 PM**Project:** Enterprise Smyers LS #1**Date Received:** 12/29/2011**Lab ID:** 1112A06-07**Matrix:** AQUEOUS(SW-1)
(low)

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	1.0		µg/L	1	1/3/2012 3:12:43 PM
Toluene	11	1.0		µg/L	1	1/3/2012 3:12:43 PM
Ethylbenzene	2.0	1.0		µg/L	1	1/3/2012 3:12:43 PM
Xylenes, Total	28	2.0		µg/L	1	1/3/2012 3:12:43 PM
Surr: 4-Bromofluorobenzene	103	75.5-115		%REC	1	1/3/2012 3:12:43 PM

Qualifiers:

* Value exceeds Maximum Contaminant Level
E Estimated value
J Analyte detected below quantitation limits
NC Non-Chlorinated
PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
MCL Maximum Contaminant Level
ND Not Detected at the Reporting Limit
S Spike recovery outside accepted recovery limits

Page 7 of 7

QA/QC SUMMARY REPORT

Client: Animas Environmental Services

Project: Enterprise Snyers LS #1

Work Order: 1112A06

Analyte	Result	Units	PQL	SPK Va	SPK ref	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8015B: Diesel Range Organics											
Sample ID: 1112A06-01AMSD		MSD				Batch ID: 29922	Analysis Date: 1/3/2012 11:53:33 AM				
Diesel Range Organics (DRO)	45.23	mg/Kg	10	49.9	0	90.7	57.2	146	7.89	26.7	
Sample ID: MB-29922		MBLK				Batch ID: 29922	Analysis Date: 1/3/2012 9:36:00 AM				
Diesel Range Organics (DRO)	ND	mg/Kg	10								
Sample ID: LCS-29922		LCS				Batch ID: 29922	Analysis Date: 1/3/2012 10:10:08 AM				
Diesel Range Organics (DRO)	40.86	mg/Kg	10	50	0	81.7	62.7	139			
Sample ID: 1112A06-01AMS		MS				Batch ID: 29922	Analysis Date: 1/3/2012 11:19:11 AM				
Diesel Range Organics (DRO)	48.95	mg/Kg	10	51.92	0	94.3	57.2	146			

Method: EPA Method 8015B: Gasoline Range											
Sample ID: 1112A06-01AMSD		MSD				Batch ID: 29921	Analysis Date: 1/3/2012 11:32:16 PM				
Gasoline Range Organics (GRO)	48.00	mg/Kg	4.9	24.68	37.05	44.4	72.4	149	9.46	19.2	S
Sample ID: MB-29921		MBLK				Batch ID: 29921	Analysis Date: 1/3/2012 12:58:03 PM				
Gasoline Range Organics (GRO)	ND	mg/Kg	5.0								
Sample ID: LCS-29921		LCS				Batch ID: 29921	Analysis Date: 1/3/2012 11:57:22 AM				
Gasoline Range Organics (GRO)	28.59	mg/Kg	5.0	25	0	114	86.4	132			
Sample ID: 1112A06-01AMS		MS				Batch ID: 29921	Analysis Date: 1/3/2012 11:02:17 PM				
Gasoline Range Organics (GRO)	52.76	mg/Kg	4.8	24.22	37.05	64.9	72.4	149			S

Method: EPA Method 8021B: Volatiles											
Sample ID: MB-29921		MBLK				Batch ID: 29921	Analysis Date: 1/3/2012 12:58:03 PM				
Benzene	ND	mg/Kg	0.050								
Toluene	ND	mg/Kg	0.050								
Ethylbenzene	ND	mg/Kg	0.050								
Xylenes, Total	ND	mg/Kg	0.10								
Sample ID: LCS-29921		LCS				Batch ID: 29921	Analysis Date: 1/3/2012 12:27:40 PM				
Benzene	1.021	mg/Kg	0.050	1	0.0047	102	80	120			
Toluene	0.9809	mg/Kg	0.050	1	0.0067	97.4	80	120			
Ethylbenzene	1.044	mg/Kg	0.050	1	0.0104	103	80	120			
Xylenes, Total	3.231	mg/Kg	0.10	3	0.0232	107	80	120			

Method: EPA Method 8021B: Volatiles											
Sample ID: 5ML-RB		MBLK				Batch ID: R49902	Analysis Date: 1/3/2012 12:48:22 PM				
Benzene	ND	µg/L	1.0								
Toluene	ND	µg/L	1.0								
Ethylbenzene	ND	µg/L	1.0								
Xylenes, Total	ND	µg/L	2.0								
Sample ID: 100NG BTEX LCS		LCS				Batch ID: R49902	Analysis Date: 1/3/2012 12:19:32 PM				
Benzene	18.85	µg/L	1.0	20	0	94.2	80	120			
Toluene	19.39	µg/L	1.0	20	0.2666	95.6	80	120			
Ethylbenzene	19.10	µg/L	1.0	20	0	95.5	80	120			
Xylenes, Total	58.03	µg/L	2.0	60	0	96.7	78.6	121			

Qualifiers:

E	Estimated value	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	NC	Non-Chlorinated
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits

Turn-Around Time:
<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush _____
Project Name: Enterprise Symers LS #1
Project #: —
Project Manager: Tami Ross
Sampler: Thomas Long
On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Sample Temperature: 2.3

☐ EDD (Type) _____

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

[illegible]

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.

Chain-of-Custody Record		Turn-Around Time:
Client: <u>AES</u>	<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Rush
Mailing Address: <u>624 Comanche</u>	Project Name: <u>Smyers ISL</u> <u>Enterprise Smyers LS #1</u> <u>JOB</u>	
<u>Farmington, NM</u>	Project #: <u>—</u>	
Phone #: <u>505-564-2281</u>	Project Manager: <u>Tami Ross</u>	
email or Fax#:		
QA/QC Package:		
<input checked="" type="checkbox"/> Standard	<input type="checkbox"/> Level 4 (Full Validation)	
Accreditation	Sampler: <u>Thomas Long</u>	
<input type="checkbox"/> NELAP	<input type="checkbox"/> Other _____	
<input type="checkbox"/> EDD (Type) _____	On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	Sample Temperature: <u>2.3</u>	

☒ Standard ☐ Rush

Project Name: Symers ISL
Enterprise Symers ISL #1
ISL

Project #:

Project Manager:
Tami Ross

Sampler: Thomais Long

On Ice: ☒ Yes ☐ No

Sample Temperature: 22

Container Type and #	Preservative Type	HEAL No. 112A06
-------------------------	----------------------	--------------------

402	Ice	1
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				2
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				3
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				4
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↓	↓	5
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360 AIS	Hel	6
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↓	↓	7
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Received by:	Date	Time
--------------	------	------

Christine Weeks 12/28/11

Received by: _____ Date _____ Time _____

Muhll, Corrie 12/89/11 14.

www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax: 505-345-4107

Analysis Request

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
12/28/11	1610	Thomas Long	Christine Waelz	12/28/11	1610
Date:	Time:	Relinquished by:	Received by:	Date	Time
12/29/11	650	Christine Waelz	Michelle Conig	12/29/11	1435

Remarks:	Bill To Enterprise SB-2404 72.0
----------	------------------------------------

If necessary, samples submitted to Hill Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

January 19, 2012

Thomas Long
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 564-2281
FAX (505) 324-2022

RE: Enterprise Smyers

OrderNo.: 1201374

Dear Thomas Long:

Hall Environmental Analysis Laboratory received 3 sample(s) on 1/13/2012 for the analyses presented in the following report.

There were no problems with the analytical events associated with this report unless noted in the Case Narrative. Analytical results designated with a "J" qualifier are estimated and represent a detection above the Method Detection Limit (MDL) and less than the Reporting Limit (PQL). These analytes are not reviewed nor narrated as to whether they are laboratory artifacts.

Quality control data is within laboratory defined or method specified acceptance limits except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Andy Freeman
Laboratory Manager
4901 Hawkins NE
Albuquerque, NM 87109

Analytical Report

Lab Order 1201374

Date Reported: 1/19/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: WS-1 Excavation

Project: Enterprise Smyers

Collection Date: 1/12/2012 10:07:00 AM

Lab ID: 1201374-001

Matrix: AQUEOUS

Received Date: 1/13/2012 8:50:00 AM

EXCW-1
(2)

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8260: VOLATILES SHORT LIST						Analyst: MMS
Benzene	15,000	10,000		µg/L	10000	1/13/2012 1:06:22 PM
Toluene	81,000	10,000		µg/L	10000	1/13/2012 1:06:22 PM
Ethylbenzene	ND	10,000		µg/L	10000	1/13/2012 1:06:22 PM
Xylenes, Total	53,000	20,000		µg/L	10000	1/13/2012 1:06:22 PM
Sum: 1,2-Dichloroethane-d4	95.6	70-130		%REC	10000	1/13/2012 1:06:22 PM
Sum: 4-Bromofluorobenzene	102	73-131		%REC	10000	1/13/2012 1:06:22 PM
Sum: Dibromofluoromethane	88.1	70-130		%REC	10000	1/13/2012 1:06:22 PM
Sum: Toluene-d8	105	70-130		%REC	10000	1/13/2012 1:06:22 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level.
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

Analytical Report

Lab Order 1201374

Date Reported: 1/19/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: S-17

Project: Enterprise Smyers

Collection Date: 1/12/2012 2:18:00 PM

Lab ID: 1201374-002

Matrix: SOIL

Received Date: 1/13/2012 8:50:00 AM

EXC-2
②

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/15/2012 10:44:52 AM
Sum: DNOP	86.6	77.4-131		%REC	1	1/15/2012 10:44:52 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.8		mg/Kg	1	1/17/2012 3:49:14 PM
Sum: BFB	102	69.7-121		%REC	1	1/17/2012 3:49:14 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.048		mg/Kg	1	1/16/2012 3:10:34 PM
Toluene	ND	0.048		mg/Kg	1	1/16/2012 3:10:34 PM
Ethylbenzene	ND	0.048		mg/Kg	1	1/16/2012 3:10:34 PM
Xylenes, Total	ND	0.097		mg/Kg	1	1/16/2012 3:10:34 PM
Sum: 4-Bromofluorobenzene	103	85.3-139		%REC	1	1/16/2012 3:10:34 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level.
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

Analytical Report

Lab Order 1201374

Date Reported: 1/19/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** S-16**Project:** Enterprise Smyers**Collection Date:** 1/12/2012 2:20:00 PM**Lab ID:** 1201374-003**Matrix:** SOIL**Received Date:** 1/13/2012 8:50:00 AMEXC-1
62

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/15/2012 11:18:29 AM
Surr: DNOP	85.0	77.4-131		%REC	1	1/15/2012 11:18:29 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/17/2012 5:49:58 PM
Surr: BFB	101	69.7-121		%REC	1	1/17/2012 5:49:58 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.047		mg/Kg	1	1/16/2012 3:39:28 PM
Toluene	ND	0.047		mg/Kg	1	1/16/2012 3:39:28 PM
Ethylbenzene	ND	0.047		mg/Kg	1	1/16/2012 3:39:28 PM
Xylenes, Total	ND	0.094		mg/Kg	1	1/16/2012 3:39:28 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level.
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201374

19-Jan-12

Client: Animas Environmental Services

Project: Enterprise Smyers

Sample ID: MB-255	SampType: MBLK	TestCode: EPA Method 8015B: Diesel Range Organics								
Client ID: PBS	Batch ID: 255	RunNo: 379								
Prep Date: 1/13/2012	Analysis Date: 1/14/2012	SeqNo: 11238			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Sum: DNOP	9.0		10.00		89.9	77.4	131			

Sample ID: LCS-255	SampType: LCS	TestCode: EPA Method 8015B: Diesel Range Organics								
Client ID: LCSS	Batch ID: 255	RunNo: 379								
Prep Date: 1/13/2012	Analysis Date: 1/14/2012	SeqNo: 11239			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	37	10	50.00	0	74.2	62.7	139			
Sum: DNOP	4.7		5.000		94.2	77.4	131			

Qualifiers:

*X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201374

19-Jan-12

Client: Animas Environmental Services

Project: Enterprise Smyers

Sample ID: MB-257	SampType: MBLK	TestCode: EPA Method 8015B: Gasoline Range								
Client ID: PBS	Batch ID: 257	RunNo: 429								
Prep Date: 1/13/2012	Analysis Date: 1/17/2012	SeqNo: 12419			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Sum: BFB	810		1,000		80.9	69.7	121			

Sample ID: LCS-257	SampType: LCS	TestCode: EPA Method 8015B: Gasoline Range								
Client ID: LCSS	Batch ID: 257	RunNo: 429								
Prep Date: 1/13/2012	Analysis Date: 1/17/2012	SeqNo: 12423			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	27	5.0	25.00	0	109	86.4	132			
Sum: BFB	900		1,000		89.8	69.7	121			

Qualifiers:

*X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201374

19-Jan-12

Client: Animas Environmental Services

Project: Enterprise Smyers

Sample ID	MB-257	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	257	RunNo:	411					
Prep Date:	1/13/2012	Analysis Date:	1/16/2012	SeqNo:	12116	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Sum: 4-Bromofluorobenzene	1.0		1.000		102	85.3	139			

Sample ID: LCS-257	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 257	RunNo: 411								
Prep Date: 1/13/2012	Analysis Date: 1/16/2012	SeqNo: 12119 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.95	0.050	1.000	0	95.4	83.3	107			
Toluene	0.98	0.050	1.000	0	97.9	74.3	115			
Ethylbenzene	0.98	0.050	1.000	0	97.9	80.9	122			
Xylenes, Total	2.9	0.10	3.000	0	96.4	85.2	123			
Sum: 4-Bromofluorobenzene	1.1		1.000		105	85.3	139			

Qualifiers:

*X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201374

19-Jan-12

Client: Animas Environmental Services

Project: Enterprise Smyers

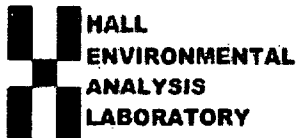
Sample ID: 5ml rb	SampType: MBLK	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: PBW	Batch ID: R365	RunNo: 365								
Prep Date:	Analysis Date: 1/13/2012	SeqNo: 10979		Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Sum: 1,2-Dichloroethane-d4	9.5		10.00		95.2	70	130			
Sum: 4-Bromofluorobenzene	9.8		10.00		98.1	73	131			
Sum: Dibromofluoromethane	8.9		10.00		89.0	70	130			
Sum: Toluene-d8	10		10.00		101	70	130			

Sample ID: 100ng lcs	SampType: LCS	TestCode: EPA Method 8260: Volatiles Short List								
Client ID: LCSW	Batch ID: R365	RunNo: 365								
Prep Date:	Analysis Date: 1/13/2012	SeqNo: 10980		Units: µg/L						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	19	1.0	20.00	0	96.9	85.2	121			
Toluene	21	1.0	20.00	0	107	88.3	121			
Sum: 1,2-Dichloroethane-d4	9.2		10.00		91.6	70	130			
Sum: 4-Bromofluorobenzene	10		10.00		101	73	131			
Sum: Dibromofluoromethane	8.5		10.00		85.2	70	130			
Sum: Toluene-d8	11		10.00		107	70	130			

Qualifiers:

*X Value exceeds Maximum Contaminant Level.
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4101
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Animas Environmental	Work Order Number:	1201374
Logged by:	Michelle Garcia	1/13/2012 11:50:00 AM	Michelle Garcia
Completed By:	Michelle Garcia	1/13/2012 9:08:51 AM	Michelle Garcia
Reviewed By:	[Signature] 1/13/2012		

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? FedEx

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. Is the headspace in the VOA vials less than 1/4 inch or 6 mm? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐

of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.9	Good	Yes			

Chain-of-Custody Record		Turn-Around Time: <u>Same Day</u>	
Client: <u>Animas Env. Services</u>		<input checked="" type="checkbox"/> Standard <input checked="" type="checkbox"/> Rush <u>Sample ON-</u>	
Mailing Address: <u>624 E. Comanche</u>		Project Name: <u>Enterprise Snyers</u>	
<u>Farmington, NM 87401</u>		<u>LS # 1</u>	
Phone #: <u>505-564-2281</u>		Project #:	
email or Fax #: <u>505-564-2281</u>		Project Manager:	
QA/QC Package:		<u>Thomas Long</u>	
<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)		Sampler: <u>Thomas Long</u>	
Accreditation		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> NELAP <input type="checkbox"/> Other _____		Sample Temperature: <u>1.9°</u>	
<input type="checkbox"/> EDD (Type) _____			

Turn-Around Time: Same Day water sample ON-

Project Name: Enterprise Smyers
LS # 1

Project #:

Project Manager: Thomas Long

Sampler: Thomas, Long

On Ice: ☒ Yes ☐ No

Sample Temperature: 19°



www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

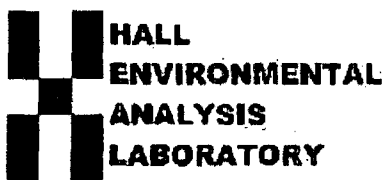
Analysis Request

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
1/10/12	1503	Thomas Lang	Christine Walder	1/12/12	1503
Date:	Time:	Relinquished by:	Received by:	Date	Time
1/12/12	1507	Christine Walder	Michelle Orr	1/13/12	8:50

Remarks: Bill to Enterprise Products d
Thun 4

If necessary, samples submitted to Hail Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report.



*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com*

January 23, 2012

Thomas Long

Animas Environmental Services

624 East Comanche

Farmington, NM 87401

TEL: (505) 564-2281

FAX (505) 324-2022

RE: Smyers LS#1

OrderNo.: 1201467

Dear Thomas Long:

Hall Environmental Analysis Laboratory received 5 sample(s) on 1/17/2012 for the analyses presented in the following report.

There were no problems with the analytical events associated with this report unless noted in the Case Narrative. Analytical results designated with a "J" qualifier are estimated and represent a detection above the Method Detection Limit (MDL) and less than the Reporting Limit (PQL). These analytes are not reviewed nor narrated as to whether they are laboratory artifacts.

Quality control data is within laboratory defined or method specified acceptance limits except if noted.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services
 Project: Smyers LS#1
 Lab ID: 1201467-001

Client Sample ID: S-20
 Collection Date: 1/13/2012 10:40:00 AM
 Received Date: 1/17/2012 2:35:00 PM

EXC-3
 (signature)

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/20/2012 8:39:51 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/20/2012 8:39:51 AM
Sum: DNOP	122	77.4-131		%REC	1	1/20/2012 8:39:51 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	4.7		mg/Kg	1	1/19/2012 1:47:28 PM
Sum: BFB	92.3	69.7-121		%REC	1	1/19/2012 1:47:28 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.047		mg/Kg	1	1/19/2012 1:47:28 PM
Toluene	ND	0.047		mg/Kg	1	1/19/2012 1:47:28 PM
Ethylbenzene	ND	0.047		mg/Kg	1	1/19/2012 1:47:28 PM
Xylenes, Total	ND	0.095		mg/Kg	1	1/19/2012 1:47:28 PM
Sum: 4-Bromofluorobenzene	98.3	85.3-139		%REC	1	1/19/2012 1:47:28 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

Analytical Report

Lab Order 1201467

Date Reported: 1/23/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: S-21

EX-4

Project: Smyers LS#1

Collection Date: 1/13/2012 11:22:00 AM

Lab ID: 1201467-002

Matrix: SOIL

Received Date: 1/17/2012 2:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	10		mg/Kg	1	1/20/2012 11:31:52 AM
Motor Oil Range Organics (MRO)	ND	50		mg/Kg	1	1/20/2012 11:31:52 AM
Surr: ONOP	126	77.4-131		%REC	1	1/20/2012 11:31:52 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/19/2012 2:16:17 PM
Surr: BFB	92.6	69.7-121		%REC	1	1/19/2012 2:16:17 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.050		mg/Kg	1	1/19/2012 2:16:17 PM
Toluene	ND	0.050		mg/Kg	1	1/19/2012 2:16:17 PM
Ethylbenzene	ND	0.050		mg/Kg	1	1/19/2012 2:16:17 PM
Xylenes, Total	ND	0.10		mg/Kg	1	1/19/2012 2:16:17 PM
Surr: 4-Bromofluorobenzene	99.9	85.3-139		%REC	1	1/19/2012 2:16:17 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: TH-1

Project: Smyers LS#1

Collection Date: 1/13/2012 11:40:00 AM

Lab ID: 1201467-003

Matrix: SOIL

Received Date: 1/17/2012 2:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst: JMP
Diesel Range Organics (DRO)	ND	9.9		mg/Kg	1	1/20/2012 12:06:32 PM
Motor Oil Range Organics (MRO)	ND	49		mg/Kg	1	1/20/2012 12:06:32 PM
Surr: DNOP	128	77.4-131		%REC	1	1/20/2012 12:06:32 PM
EPA METHOD 8015B: GASOLINE RANGE						Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0		mg/Kg	1	1/19/2012 2:45:11 PM
Surr: BFB	92.0	69.7-121		%REC	1	1/19/2012 2:45:11 PM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.050		mg/Kg	1	1/19/2012 2:45:11 PM
Toluene	ND	0.050		mg/Kg	1	1/19/2012 2:45:11 PM
Ethylbenzene	ND	0.050		mg/Kg	1	1/19/2012 2:45:11 PM
Xylenes, Total	ND	0.10		mg/Kg	1	1/19/2012 2:45:11 PM
Surr: 4-Bromofluorobenzene	97.7	85.3-139		%REC	1	1/19/2012 2:45:11 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits
 S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 ND Not Detected at the Reporting Limit
 RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Analytical Report
Lab Order 1201467
Date Reported: 1/23/2012

CLIENT: Animas Environmental Services

Client Sample ID: TH-1w

Project: Smyers LS#1

Collection Date: 1/13/2012 11:38:00 AM

Lab ID: 1201467-004

Matrix: AQUEOUS

Received Date: 1/17/2012 2:35:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	5.1	1.0		µg/L	1	1/19/2012 2:16:28 PM
Toluene	81	1.0		µg/L	1	1/19/2012 2:16:28 PM
Ethylbenzene	17	1.0		µg/L	1	1/19/2012 2:16:28 PM
Xylenes, Total	200	2.0		µg/L	1	1/19/2012 2:16:28 PM
Surr: 4-Bromofluorobenzene	110	76.5	115	%REC	1	1/19/2012 2:16:28 PM

Qualifiers: *X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

Analytical Report

Lab Order 1201467

Date Reported: 1/23/2012

Hall Environmental Analysis Laboratory, Inc.**CLIENT:** Animas Environmental Services**Client Sample ID:** Main Excavation water sample**Project:** Smyers LS#1**Collection Date:** 1/13/2012 11:42:00 AM**Lab ID:** 1201467-005**Matrix:** AQUEOUS**Received Date:** 1/17/2012 2:35:00 PMEXCH-2
②

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	1,000	50		µg/L	50	1/20/2012 1:51:38 AM
Toluene	4,800	50		µg/L	50	1/20/2012 1:51:38 AM
Ethylbenzene	270	50		µg/L	50	1/20/2012 1:51:38 AM
Xylenes, Total	3,100	100		µg/L	50	1/20/2012 1:51:38 AM
Sum: 4-Bromofluorobenzene	105	76.5-115		%REC	50	1/20/2012 1:51:38 AM

Qualifiers:	*X Value exceeds Maximum Contaminant Level.	B Analyte detected in the associated Method Blank
	E Value above quantitation range	H Holding times for preparation or analysis exceeded
	J Analyte detected below quantitation limits	ND Not Detected at the Reporting Limit
	R RPD outside accepted recovery limits	RL Reporting Detection Limit
	S Spike Recovery outside accepted recovery limits	

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201467

23-Jan-12

Client: Animas Environmental Services

Project: Smyers LS#1

Sample ID: MB-348	SampType: MBLK	TestCode: EPA Method 8015B: Diesel Range Organics								
Client ID: PBS	Batch ID: 348	RunNo: 471								
Prep Date: 1/19/2012	Analysis Date: 1/20/2012	SeqNo: 13532			Units: mg/Kg					
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Motor Oil Range Organics (MRO)	ND	50								
Sum: DNOP	13		10.00		131	77.4	131			

Sample ID: LCS-348	SampType: LCS	TestCode: EPA Method 8015B: Diesel Range Organics								
Client ID: LCSS	Batch ID: 348	RunNo: 471								
Prep Date: 1/19/2012	Analysis Date: 1/20/2012	SeqNo: 13599		Units: mg/Kg						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	39	10	50.00	0	78.0	62.7	139			
Surr: DNOP	6.2		5.000		123	77.4	131			

Qualifiers:

- *X Value exceeds Maximum Contaminant Level
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201467

23-Jan-12

Client: Animas Environmental Services

Project: Smyers LS#1

Sample ID: MB-338	SampType: MBLK	TestCode: EPA Method 8015B: Gasoline Range:								
Client ID: PBS	Batch ID: 338	RunNo: 481								
Prep Date: 1/18/2012	Analysis Date: 1/19/2012	SeqNo: 13802 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Sum: BFB	920		1,000		92.3	69.7	121			

Sample ID: LCS-338	SampType: LCS	TestCode: EPA Method 8015B: Gasoline Range								
Client ID: LCSS	Batch ID: 338	RunNo: 481								
Prep Date: 1/18/2012	Analysis Date: 1/19/2012	SeqNo: 13806 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	115	88.4	132			
Sum: BFB	990		1,000		98.8	69.7	121			

Qualifiers:

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R RPD outside accepted recovery limits

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H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201467

23-Jan-12

Client: Animas Environmental Services

Project: Smyers LS#1

Sample ID	MB-338	SampType:	MBLK	TestCode:	EPA Method 8021B: Volatiles					
Client ID:	PBS	Batch ID:	338	RunNo:	481					
Prep Date:	1/18/2012	Analysis Date:	1/19/2012	SeqNo:	13814	Units:	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Sum: 4-Bromofluorobenzene	0.99		1.000		99.4	85.3	139			

Sample ID: LCS-338	SampType: LCS	TestCode: EPA Method 8021B: Volatiles								
Client ID: LCSS	Batch ID: 338	RunNo: 481								
Prep Date: 1/18/2012	Analysis Date: 1/19/2012	SeqNo: 13818 Units: mg/Kg								
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.050	1.000	0	101	83.3	107			
Toluene	1.0	0.050	1.000	0	99.9	74.3	115			
Ethylbenzene	1.0	0.050	1.000	0	100	80.9	122			
Xylenes, Total	3.0	0.10	3.000	0	101	85.2	123			
Sum: 4-Bromofluorobenzene	1.0		1.000		99.6	85.3	139			

Qualifiers:

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QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1201467

23-Jan-12

Client: Animas Environmental Services

Project: Smyers LS#1

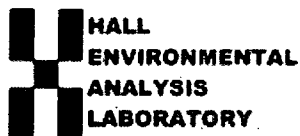
Sample ID	5ML-RB	SampType	MBLK	TestCode	EPA Method 8021B: Volatiles					
Client ID	PBW	Batch ID	R480	RunNo	480					
Prep Date:	Analysis Date: 1/19/2012			SeqNo	13786	Units	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	1.0								
Toluene	ND	1.0								
Ethylbenzene	ND	1.0								
Xylenes, Total	ND	2.0								
Sum: 4-Bromofluorobenzene	20		20.00		100	76.5	115			

Sample ID	100NG BTEX LCS	SampType	LCS	TestCode	EPA Method 8021B: Volatiles					
Client ID	LCSW	Batch ID	R480	RunNo	480					
Prep Date:	Analysis Date: 1/19/2012			SeqNo	13790	Units	µg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	20	1.0	20.00	0	102	80	120			
Toluene	20	1.0	20.00	0	98.8	80	120			
Ethylbenzene	19	1.0	20.00	0	95.0	80	120			
Xylenes, Total	58	2.0	60.00	0	96.8	78.6	121			
Sum: 4-Bromofluorobenzene	18		20.00		88.4	76.5	115			

Qualifiers:

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Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87101
TEL: 505-345-3975 FAX: 505-345-4101
Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name: Animas Environmental Work Order Number: 1201467
Logged by: Michelle Garcia 1/17/2012 2:35:00 PM *Michelle Garcia*
Completed By: Michelle Garcia 1/17/2012 4:11:35 PM *Michelle Garcia*
Reviewed By: *MA 1/18/12* *56*

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19. for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of $>0^{\circ}\text{C}$ to 6.0°C ? Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. Is the headspace in the VOA vials less than 1/4 inch or 6 mm? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization.) Yes ☒ No ☐
of preserved bottles checked for pH:
(<2 or >12 unless noted)
Adjusted?
Checked by:

Special Handling (if applicable)

17. Was client notified of all discrepancies with this order? Yes ☒ No ☐ NA ☐

Person Notified: Thomas Long Date: 1/18/2012
By Whom: Via: ☐ eMail ☒ Phone ☐ Fax ☐ In Person
Regarding: Sample Request ID for -003.
Client Instructions: ID on COC is correct. MA 1/18/12

18. Additional remarks:

19. Cooler Information

Cooler No	Temp $^{\circ}\text{C}$	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.4	Good	Yes			

Chain-of-Custody Record		Turn-Around Time:	
Client: <u>Animas Env. Services</u>		<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Rush	
Mailing Address: <u>624 E. Comanche</u>		Project Name: <u>Smyers LS #1</u>	
<u>Terminington, NM 87401</u>		Project #:	
Phone #: <u>505-564-2281</u>		Project Manager:	
email or Fax#: <u>505-564-2281 505-564-2281</u>		<u>Thomas Long</u>	
QA/QC Package:			
<input checked="" type="checkbox"/> Standard <input type="checkbox"/> Level 4 (Full Validation)			
Accreditation		Sampler: <u>Thomas Long</u>	
<input type="checkbox"/> NELAP <input type="checkbox"/> Other _____		On Ice: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
<input type="checkbox"/> EDD (Type)		Sample Temperature: <u>1.4</u>	

☒ Standard ☐ Rush

name: Snyers LS #1

Project #:

Project Manager:

Thomas Long

Sampler: *Theros long*

On Ice ☒ Yes ☐ No

Sample Temperature: 1.4

[illegible]

Date:	Time:	Relinquished by:	Received by:	Date	Time
1/13/12	1330	<i>[Signature]</i>	<i>Christine Wooten</i>	1/13/12	1552
Date:	Time:	Relinquished by:	Received by:	Date	Time
1/16/12	1049	<i>Christine Wooten</i>	<i>[Signature]</i>	01/17/12	1435



www.hallenvironmental.com

4901 Hawkins NE - Albuquerque, NM 87109

Tel. 505-345-3975 Fax 505-345-4107

Analysis Request

	X	X	X	X	X	BTEX + MTBE + TMB's (6024)
						BTEX + MTBE + TPH (Gas only)
			X			TPH Method 8015B (Gas/Diesel)
						TPH (Method 418.1)
						EDB (Method 504.1)
						8310 (PNA or PAH)
						RCRA 8 Metals
						Anions (F^- , Cl^- , NO_3^- , NO_2^- , PO_4^{3-} , SO_4^{2-})
						8081 Pesticides / 8082 PCB's
						8260B (VOA)
						8270 (Semi-VOA)
						Air Bubbles (Y or N)

Remarks: Bill to Enterprise Products.

If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly noted on the analytical report.