3R – 438

C-141

DATE: 10/25/2011

Bermudez, Brianna, EMNRD

From:	VonGonten, Glenn, EMNRD
Sent:	Friday, July 13, 2012 3:52 PM
То:	Bermudez, Brianna, EMNRD
Subject:	FW: Review Revised C141s
Attachments:	Revised c141 LAT 6C GW 110311.pdf; Revised c141 Jacques Gas Com F#1 GW 110311.pdf

Glenn von Gonten Senior Hydrologist Environmental Bureau Oil Conservation Division Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3488 Fax-476-3462 glenn.vongonten@state.nm.us http://www.emnrd.state.nm.us/ocd/

From: Tami Ross [mailto:tross@animasenvironmental.com] Sent: Wednesday, November 09, 2011 1:02 PM To: VonGonten, Glenn, EMNRD; Powell, Brandon, EMNRD Subject: Review Revised C141s

Glenn and Brandon,

Please see attached revised C 141 forms for the Enterprise Lateral 6C and Jacques Gas Com F#1 groundwater impact. On behalf of Enterprise, Animas Environmental will submit a copy of the initial release response report and groundwater investigation workplan for each site to your offices. Hard copies will be mailed once they have been reviewed and published in our office.

If you have any questions please call Ross Kennemer at 505-564-2281.

Thank you,

Tami C. Ross, CHMM Project Manager Animas Environmental Services Phone: 505-564-2281 Cell: 505-793-2072

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

0	PER	ATO	R

	OPERATOR	🛛 Initial Report	🛛 Final Report
Name of Company: Enterprise Products	Contact: Aaron Dailey		
Address: 614 Reilly Avenue, Farmington 87401	Telephone No.: (505) 599-2286		
Facility Name: Lateral 6C	Facility Type: Pipeline		
		·····	

Surface Owner : BLM	Mineral Owner: BLM	Lease No.	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
								San Juan
к	26	28N	11W					

Latitude N36.63197° Longitude W107.97408° Units=Decimal Degrees

NATURE	OF RELEASE						
Type of Release : Natural Gas, Condensate, and Produced Water. Groundwater impact has been confirmed via laboratory analysis.	Volume of Release: Unknown		ecovered: All free product has oved from location				
Source of Release: 4" pipeline	Date and Hour of Occurrence: Original release discovered on 9/21/11 at 1500 hours	Date and H	lour of Discovery: ter results received 10/24/11				
Was Immediate Notice Given?	If YES, To Whom? Brandon Powell of NMOCD was notified on 10/25/11 at						
By Whom? Blaine Watson, Animas Environmental Services (AES)	Date and Hour: 10/25/11 at 1430	hours					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*	-		····				
Describe Cause of Problem and Remedial Action Taken.* The line release was repaired on 9/22/11. Soil and groundwater investigation activities were conducted on 10/11/11. Test pits were excavated using a backhoe. Soil and grab groundwater samples were collected for laboratory analysis. Upon receipt of laboratory reports, a site investigation workplan will be submitted for approval. A copy of the investigation report will be submitted to applicable agencies.							
	Describe Area Affected and Cleanup Action Taken.* Once the area has been delineated, an appropriate OCD approved remediation method will be conducted at this location.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.							
	OIL CONSER	VATION	DIVISION				
Signature:	Approved by District Supervisor:						
Thinks Maine. Additi Dalley		U U	<u> </u>				
Title: Field Environmental Scientist	Approval Date:	Expiration Date:					
E-mail Address: amdailey@eprod.com	Conditions of Approval:	С С	Attached				
Date: 10/25/2011 Phone: (505) 599-2286							

* Attach Additional Sheets If Necessary