RECEIVED	· · · · · · · · · · · · · · · · · · ·
JUL <b>13</b> 2012	
District State State	of New Mexico Form C-141
District II NMOCD ARTESIA Energy Minera	ls and Natural Resources Revised October 10, 2003
District III Oil Cons 1000 Rio Bmzos Road, Azter, NM 87410 Oil Cons	ervation Division Submit 2 Copies to appropriate District Office in accordance
	Ith St. Francis Dr. with Rule 116 on back side of form
Release Notification and Corrective Action	
nJMW 122 1250 HO OPERATOR Initial Report Final Report Final Report	
Address – PO box 10848, Midland, TX 79702-7848	Telephone No. : 432-689-5200
Facility Name – South Red Lake II Unit #37	Facility Type: WIW
Surface Owner: Mineral Owner	r: Federal Lease No. API # 30-015-00715
LOCATION OF RELEASE	
Unit LetterSectionTownshipRangeFeet from theNoD118S27E330'No	th/South Line Feet from the East/West Line County th 330' West Eddy
Latitude_32.78253 N Longitude104.23978 W	
NATURE OF RELEASE	
Type of Release: Produced Water Source of Release : 2" steel line	Volume of Release 4-5 bbls Volume Recovered -0- bbls   Date and Hour of Occurrence Date and Hour of Discovery
	6/25/2012 6/25/2012
Was Immediate Notice Given?	If YES, To Whom? d BLM
By Whom?	Date and Hour
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully.*	
Describe Cause of Problem and Remedial Action Taken.* There was a leak at the 2" steel line that feeds injection well. No water was recovered, the well was shut in, the line was repaired and brought back into service.	
Describe Area Affected and Cleanup Action Taken.* The affected area was about 30' X 50' just east and south of the well. There was a small amount of mist that settled northeast of the location. Talon/LPE has been contracted to complete site assessment and work plan activities.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Signature: Shahar, Bonney NOCK	OIL CONSERVATION DIVISION
Printed Name: Sharon Bowersock	Approved by District Supervisor: Signed By Mily Beneration
Title: Eng./Regulatory Tech	Approval Date: 30 2012 Expiration Date:
E-mail Address: sbowersock@legacylp.com	Conditions of Approval:
07/12/2012 (//22)(00 5200	Attached
Date: 07/13/2012 Phone: (432)089-3200 Attach Additional Sheets If Necessary	Remediation per OCD Rules & 2RP-12.31
Remediation per OCD Rules & 2KP-1231 Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN: <u>8/30/12</u>	