District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003 ubmit 2 Copies to appropriate

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

-	nKMWI	03562			OPERATOR			☐ Initial Report							
	Name of Company COG Operating LLC						Contact Pat Ellis								
	Address 55	Address 550 W. Texas, Suite 1300 Midland, Texas 79701						Telephone No. (432) 685-4332							
٠,	Facility Nar	Facility Name Loco Hills SWD #35-1						Facility Type SWD							
	Surface Ow	urface Owner: State "Mineral Owner							Lease N	Lease No. (API#) 30-015-31635					
LOCATION OF RELEASE															
-	Unit Letter	Section	Section Township Range Feet from the No					Feet from the	Eas	st/West Line	/West Line County				
ذ.	Р	36	17S	30E	660		South	860		East		Eddy	у		
75				La	ntitude N 32.85	53001°	² Longitude	e W 103.9591	50°						
		NATURE OF RELEASE													
		Type of Release: Produced Water						Volume of Release 50 bbls Volume Recovered Obbls							
•	Source of Rel	Source of Release: Fill line of SWD tanks					Date and Hour of Occurrence Date at 8/2/2010 8/2/20				Hour of Discovery 2:30 p.m.				
	Was Immedia	Was Immediate Notice Given?						If YES, To Whom?							
-	☐ Yes ☐ No ☐ Not Require														
		By Whom? Josh Russo						Date and Hour 8/3/2010 3:04p.m.							
_	Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse. N/A								
If a Watercourse was Impacted, Describe Fully.*															
	N/A														
	Describe Cause of Problem and Remedial Action Taken.*														
	8" PVC slip joint broke off the 8" inlet auto valve. All repairs on the PVC fill line have been made. Describe Area Affected and Cleanup Action Taken.* Tetra Tech personal inspected the site and collected samples to define the spills extent. The areas that exceeded the RRAL were excavated to														
		approximately 2.0-10.0' below surface. The impacted material was removed and hauled away for proper disposal. The site was then brought up to surface grade with clean backfill material. Tetra Tech has prepared a closure report and submitted it to the NMOCD for review.											up to surface		
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	regulations all	y mat me in operators a	ne réquired to	report and	is true and compi Nor file certain re	ete to tri lease no	ie dest of my k otifications and	nowledge and ur d perform correct	ive a	and that purst	iant to NMC	JCD FU nav en	danger		
1															
ł	should their op	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											nan health		
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.										other					
ł	rederal, state, o	or local law			OIL CONG	T.D.	NA TITON	DIVIGIO							
١	(n. ')/)						OIL CONSERVATION DIVISION								
	Signature:							ا من	1./	.,			i		
	Printed Name: Ike Tavarez (agent Lu (OC)						Approved by is the Bupervisor Demonstra								
							Approval Date	UG 1 4 201	2	Expiration D	ate: 10 A				
ľ							1.								
Date: Phone: (432) 682-4559						\dashv	Conditions of Approval: WA Attached								
L					432) 682-4559				1 /	n					
:	Attach Addition	onal Sheet	s If Necessa	ry							DRA	- 5	72		