1625 N. French Dr., Hohhs, NM 88240	, Hobbs, NM 88240 State of New Mexico		Form C-141	
District II Energy Minera 1301 W. Grand Avenue, Artesia, NM 88210	Energy Minerals and Natural Resources		Revised October 10, 2003	
1000 Rio Brazos Road, Aztec, NM 87410	Oil Conservation Division		Submit 2 Copies to appropriate District Office in accordance	
District IV 1220 So	ith St. Francis Dr. with Rule 116 on back			
Janta	Fe, NM 87505			
	on and Corrective Acti	_	 .	
n KMW/111032311	OPERATOR Contact Pat Ellis	Initial Repor	t 🛛 Final Repoi	
Name of Company COG Operating LLC Address 550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No. (432) 230-0077	······································	······································	
Facility Name State I #16	Facility Type Flow line			
Surface Owner: State Mineral Owner		Lease No. API 30-0153187		
	ON OF RELEASE			
		st/West Line County		
P 29 17S 29E			Eddy	
		l		
Latitude N 32 48.0	55 Longitude W 104 05.356			
	E OF RELEASE			
Type of Release: Produced water Source of Release: Water Flow line	Volume of Release 60 bbls Date and Hour of Occurrence	Volume Recovered Date and Hour of I		
	4/6/11	4/6/11 11:00 a.m.		
Was Immediate Notice Given?	If YES, To Whom? ed Mike Bratcher – OCD			
By Whom?	Date and Hour 4/8/11 1:04 pm			
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.			
Yes 🛛 No				
If a Watercourse was Impacted, Describe Fully.*				
N/A				
			•	
Describe Cause of Problem and Remedial Action Taken.*				
The State I #16 poly line flow line ruptured. The line has been fused a	nd returned to serviced			
		····		
Describe Area Affected and Cleanup Action Taken.*				
Tetra Tech inspected and assessed the spill area for extents. A work pl				
RRAL were removed and transported to proper disposal. Once excaval Tech prepared closure report and submitted to NMOCD for review.	ed to the appropriate depths, the excav	ation was backfilled wi	th clean soil. Letra	
There has a set if a share information given about it to and a secolate to				
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release				
public health or the environment. The acceptance of a C-141 report by				
should their operations have failed to adequately investigate and remed or the environment. In addition, NMOCD acceptance of a C-141 report				
federal, state, or local laws and/or regulations.				
(not)	<u>OIL CONSER</u>	OIL CONSERVATION DIVISION		
Signature:	Signed By Mile	Bennen-		
Printed Name: Ike Tavarez (agent for COG)	Approved by District Supervisor:	- in the second	-	
	Approval Data Data 1 6 2012	Expiration Date: N	A	
Title: Project Manager		Expiration Date: 1 (
E-mail Address: ike.tavarez@tetratech.com	Conditions of Approval: NH <	Attache	d 🔲	
Date: /-/6-/7Phone: (432) 682-4559 Attach Additional Sheets If Necessary	1 Thi		-	