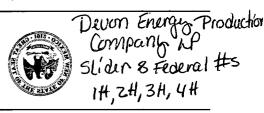
APP NO. PKURIZZ303ZZ63

ABOVE THIS LINE FOR DIVISION USE ONL'

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

TH	IS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
Applic	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE ation Acronyms:
	[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [] NSL [] NSP [] SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR [D] Other: Specify
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D] Other: Specify
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[3]	SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.
	CERTIFICATION: I hereby certify that the information submitted with this application for administrative al is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this action until the required information and notifications are submitted to the Division.
	Note: Statement must be completed by an individual with managerial and/or supervisory capacity.
	Crawford Signature Signature Regulatory Analyst Title Date
0	Melanie.Crawford@dvn.com E-mail Address

Devon Energy Production Company 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102 Phone: (405)-552-4524 Melanie.Crawford@dvn.com

June 5, 2012

Mr. Richard Ezeanyim State of New Mexico Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

Re:

Off Lease Gas Measurement, Sales, & Storage

Slider 8 Federal 1H, Slider 8 Federal 2H, Slider 8 Federal 3H, & Slider 8 Federal 4H

API: 30-015-38242, 30-015-38281, 30-015-38272, & 30-015-38243

Sec 8-T25S-R29E Lease NMNM99147

Willow Lake; Bone Spring, Southeast Pool Code: 96217

Eddy County, NM

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-103 and BLM Form 3160-5 Sundry Notice of Intent to Off Lease Gas Measurement, Sales & Storage the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners are uniformed; no additional notification is required.

BLM sundry approval and BLM conditions of approval attached.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Melanie Crawford Regulatory Analyst

Enclosures

5	a balt willow lake, Bone Spring, southeast
	Slider 8 Fedoral 14
	8-255-29E
	30-015-38343.
	Slider 8 Federal 2H
0)47	8-255-29E \$\frac{9}{2} \text{ of section 8}
Myder	30-015-38281
Deliver the second	Slider 8 Federal 3H
WM-99147	8-255-29E 5/2 of section 8
	30-015-38272
	Slider 8 Federal 4H
	8-255-29E \(\tag{CDP 725070-00}
	86-015-38243
	COP is Now corner of
	Chimayo! Sectile
	8-255-29E
w. iii waxaa ka ka waxaa ka w	30-015-20475
	9108410 Corral Oraw Wolfcamp, north (d)
	DCP COP 727874-00
1	

Fort: 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RATOR'S COPY

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON NMNM99147 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well 8. Well Name and No. SLIDER 8 FEDERAL 1H Oil Well Gas Well Other Name of Operator API Well No. MELANIE A CRAWFORD Contact: DEVON ENERGY PRODUCTION CO, E-Mail: MELANIE.CRAWFORD@DVN.COM 30-015-38242 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 333 W. SHERIDAN AVENUE WILLOW LAKE; BONE SPRING Ph: 405-552-4524 OKLAHOMA CITY, OK 73102 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 8 T25S R29E EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) □ Water Shut-Off □ Acidize □ Deepen Notice of Intent ☐ Alter Casing □ Well Integrity Fracture Treat Reclamation ☐ Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Off-Lease Measuremen Final Abandonment Notice Change Plans Temporarily Abandon Plug and Abandon ■ Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Co, LP respectfully requests to Off Lease Gas Measurement, Sales, & Storage the following wells: Slider 8 Federal 1H 30-015-38242 SEE ATTACHED FOR Slider 8 Federal 2H CONDITIONS OF APPROVAL 30-015-38281 Slider 8 Federal 3H 30-015-38272 As PER onshore order #3 Electronic Submission #139791 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO, LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 06/14/2012 () Name(Printed/Typed) MELANIE A CRAWFORD REGULATORY ANALYST Title Signature (Electronic Submission) 06/05/2012 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #139791 that would not fit on the form

32. Additional remarks, continued

Slider 8 Federah 4H 30-015-38243

There is a central tank battery located on the Slider 8 Federal 4H location for the 4 wells to utilize. At this time they are the only wells utilizing the battery. Production will flow through 1st a separator, then a heater/treater on location before flowing to the DCP CDP Gas Sales Meter 727874-00 located in the NW corner of Section 16-T25S-R29E in Eddy County, NM. No other wells are connected to the gas line and reported gas volumes are the DCP CDP Gas Sales Meter 727874-00 volumes. The well test method will be used and each well will be tested 72 hours monthly.

ROW will or has already been obtained.

The working interest, royalty interest and overriding royalty interest owners are identical; no additional notification is required.



Sam McCurdy Landman Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Office: (405) 228-2406

Fax: (405) 552-8113

March 28, 2012

New Mexico Oil Conservation Divison 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Off Lease Measurement and Sales

Section 8-T25S-R29E Eddy County, NM

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") recently reviewed its files covering United States Oil and Gas Lease NMNM-99147 and has determined that the ownership of the working interest, royalty interest and overriding royalty interest in the following wells is uniform:

 Slider 8 Federal 1H
 API: 30-015-38242

 Slider 8 Federal 2H
 API: 30-015-38281

 Slider 8 Federal 3H
 API: 30-015-38272

 Slider 8 Federal 4H
 API: 30-015-38243

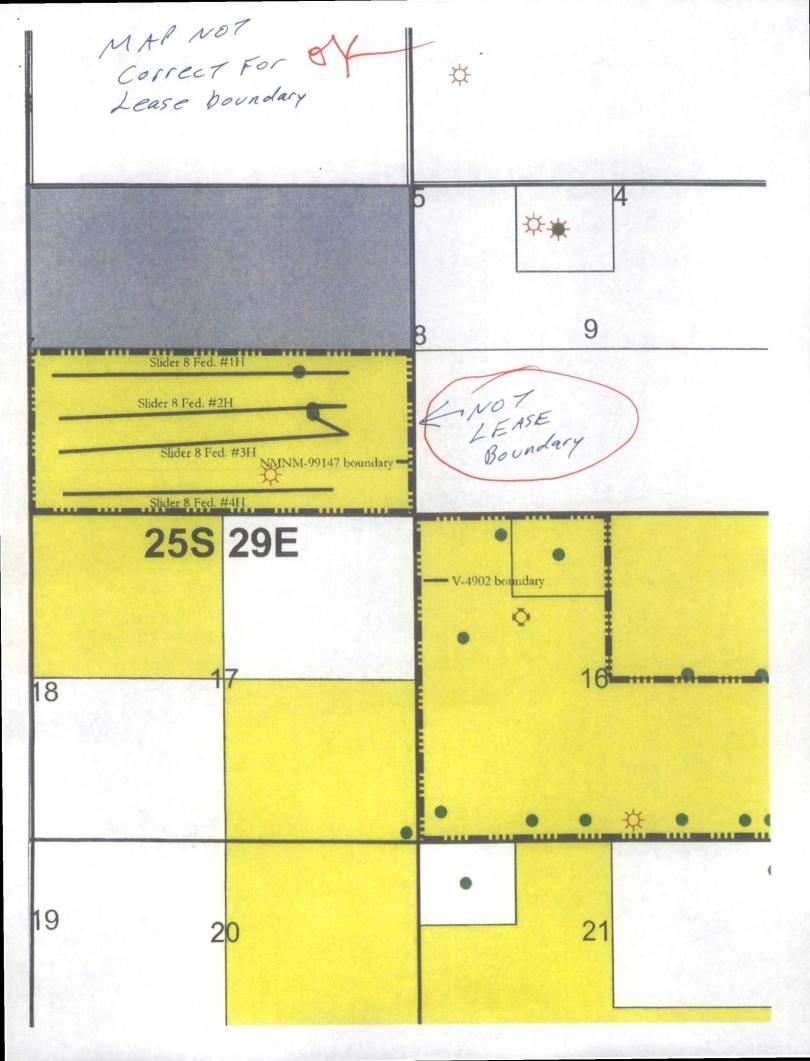


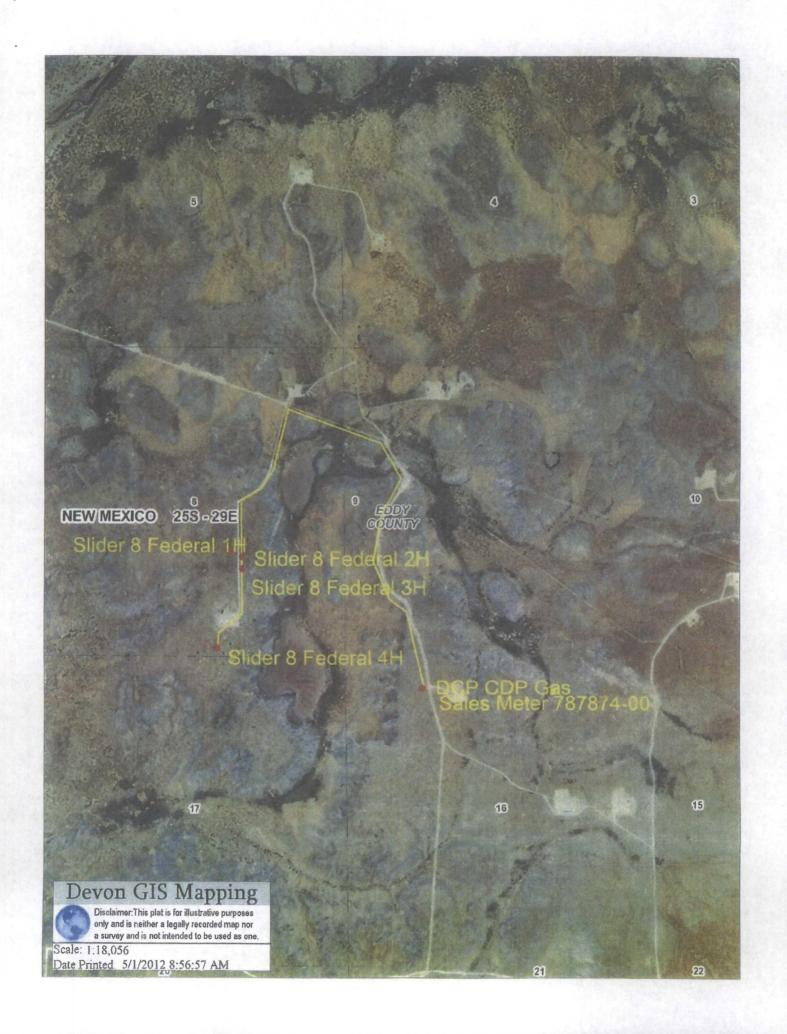
Please feel free to give me a call at (405) 228-2406 if you have any questions.

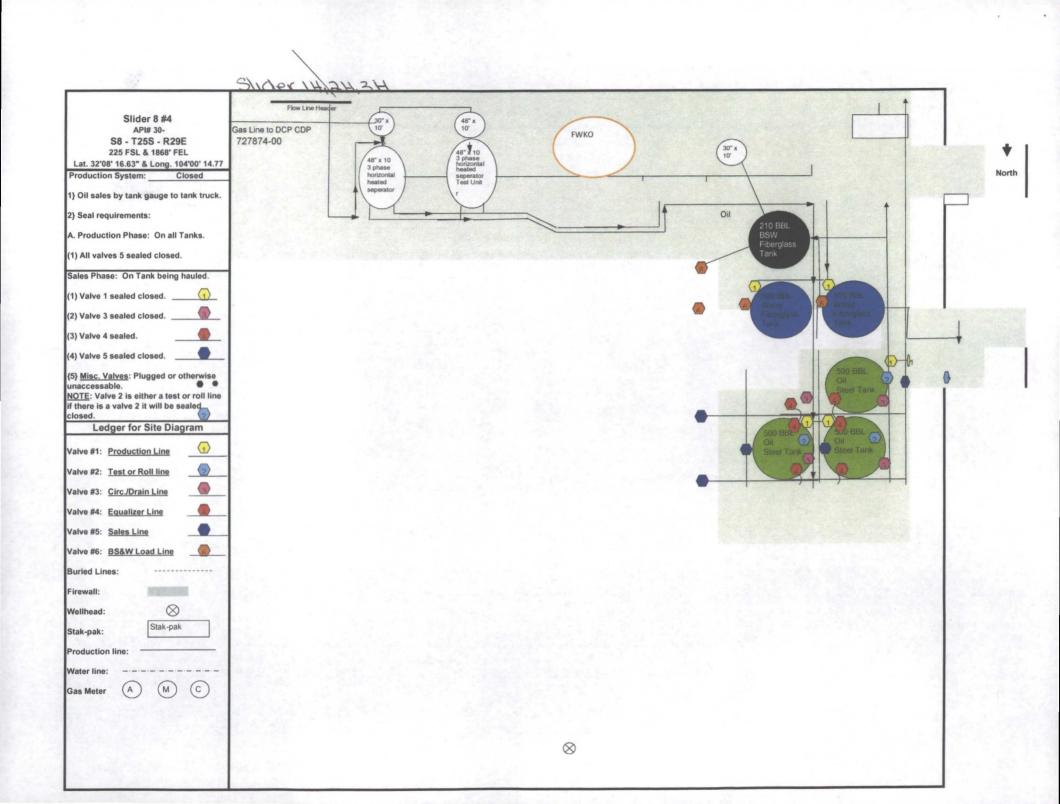
Yours very truly,

DEVON ENERGY PRODUCTION COMPANY, L.P.

Sam McCurdy Landman



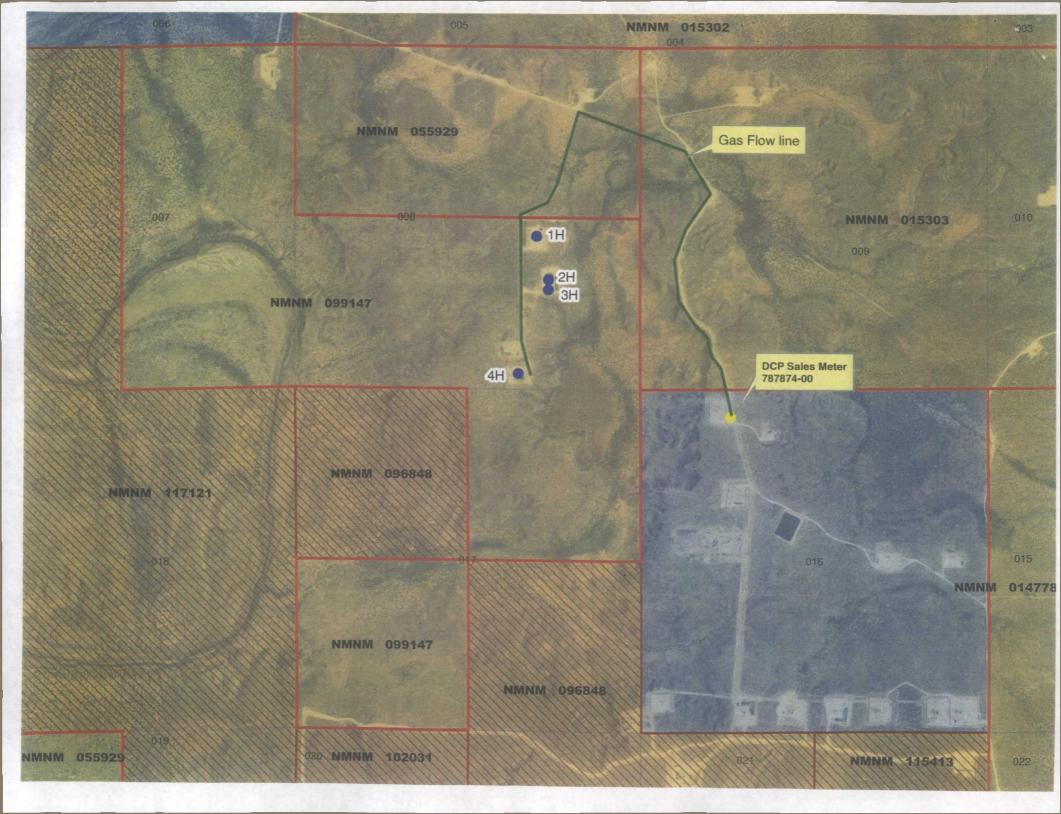




	10/01/11	11/01/11	12/01/11	01/01/12	02/01/12	03/01/12
Well Name	Sum Est Gas					
Slider 8 Federal 1H	6,469.55	9,923.97	10,433.19	11,359.19	8,373.65	4,377.57
Slider 8 Federal 2H	5,184.85	6,733.44	4,352.48	4,230.66	4,321.07	2,235.33
Slider 8 Federal 3H	6,766.01	5,192.15	3,858.19	5,027.29	3,153.4	1,409.3
Slider 8 Federal 4H	7,811.61	4,196.43	1,421.7	1,117.11	1,045.86	2,103.21

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Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease Measurement

Conditions of Approval: Devon Energy Production Co. Slider 8 Federal 1H NM99147

Approval of off-lease measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- This agency shall be notified of any spill or discharge as required by NTL-3A. No gas
 may be vented without proper measurement and prior approval. Any gas vented must be
 flared.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 5. Additional wells and/or leases require additional approvals.
- 6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" Shale Green, Munsell Soil Color No. 5Y 4/2.