ENGINEER

DB

LOGGED IN / U/12

MSL

APP NO PKURIZZZ986381

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



COG Operating VC Fed #4

ADMINISTRATIVE	APPLICATION	CHECKLIST
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TH	HIS CHECKLIST IS M		PLICATIONS FOR EXCEPTIONS TO DIVISION 3 AT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
Applic	cation Acronym	is:	•	1601
	[NSL-Non-Sta	ndard Location] [NSP-Non-Stand	ard Proration Unit] [SD-Simultaned	ous Dedication]
	[DHC-Dow	nhole Commingling] [CTB-Leas	se Commingling] [PLC-Pool/Lease	e Commingling]
	[PC-Po	ol Commingling] [OLS - Off-Le	ase Storage] [OLM-Off-Lease Me	asurement]
	_	[WFX-Waterflood Expansion]	PMX-Pressure Maintenance Expans	sion]
			[IPI-Injection Pressure Increase]	-
	(FOR-Ous		tification] [PPR-Positive Product	ion Responsel
	12011-400	mou Emanocu on Recovery cer		
[1]	TVPF OF AP	PPLICATION - Check Those Which	ch Apply for [A]	
L*J	[A]	Location - Spacing Unit - Simult		
	· [A]			•
		⊠ NSL □ NSP □ SD		
			•	
	Check	One Only for [B] or [C]		
	[B]	Commingling - Storage - Measur	rement	
		DHC CTB PL	C PC OLS OLM	
	[C]	Injection - Disposal - Pressure In	crease - Enhanced Oil Recovery	
	رحا	WFX PMX SV		
		☐ MLY ☐ LIMY ☐ 2A	AD IFI GOK FEK	
	[D]	Other: Specify		•
[2]	NOTIFICAT	ION REQUIRED TO: - Check TI	nose Which Apply, or 🔲 Does Not A	pply Interest are the same
	[A]		ding Royalty Interest Owners	
	()		ang noy and morest o miles	
	[B]	Offset Operators, Leasehold	lers or Surface Owner	
	ريح	M Offset Operators, Leasener	icis of Burrace Owner	
	[C]	Application is One Which E	Lequires Published Legal Notice	
	[C]	Application is One which r	requires Fublished Legal Notice	
			A 11 DIM CLO	
	[D]	Notification and/or Concurr	ent Approval by BLM or SLO	
		U.S. Bureau of Land Management - Co	ommissioner of Public Lands, State Land Office	•
	[E]	For all of the above, Proof of	of Notification or Publication is Attach	ned_and/or
	[-]	23 101 411 01 410 400 (0, 1100)	A TVOLINGALION OF T GOTTOM IN THE GOT	iou, unu or,
	[F]	Waivers are Attached		•
	լւյ	warvers are Attached		
503	OT IDAKIM A C	CVID A TO A NO CONTRA TOTAL INC		
[3]			FORMATION REQUIRED TO PR	OCESS THE TYPE OF
	APPLICATION	ON INDICAȚED ABOVE.	·	
[4]	CERTIFICA	FION: I hereby certify that the inf	ormation submitted with this applicati	on for administrative
approv	val is accurate a	nd complete to the best of my know	vledge. I also understand that no action	on will be taken on this
		quired information and notifications		
			dividual with managerial and/or supervisor	v capacitv.
77		N. U.D.	B 100 B	9-9-17
	elly J. Holly		Permitting Tech	0 1 12
Print o	or Type Name	Signature	Title	Date
	(420) (05	1204	11 11 0	
	(432) 685-4	1384	kholly@concho.	
	Phone Number		E-mail Addres	SS .

V C Federal #4 Lea County, NM

COG proposes to drill a <u>VERTICAL</u> NW/4 SW/4, 40 acre spacing Maljamar; Yeso oil well TD of approximately 7100'

Location:

1520' FSL & 190' FWL

Sec 23, T17S, R32E, Unit L

This well had to be drilled at a non-standard location due to electric lines and buried pipelines too close to original location.

The plan for this well is to complete it in the Yeso formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the J C Federal #9 (1650' FNL & 1650' FEL, Section 22, T17S, R32E, UL G) which was completed in October 2007.

The J C Federal #9 completion has Yeso perfs from 5478' – 6535', divided into 3 perf/stimulation intervals.

1st interval: 5478' – 5840', acidized w/ 3000 gals,

frac'd w/ 42,294 gals 40# linear gel; 38,096 gal 30# linear gel; 7,382# LiteProp; 22,049# 16/30 white; 21,873# SiberProp resin coated; Flush w/5,292 gal linear gel.

2nd interval: 6055' – 6255', acidized w/ 5342 gals, frac'd w/ 50,048# gal gel & 61,612 gals 16/30 sand.

3rd interval: 6335' – 6535', acidized w/ 5000 gals, frac'd w/ 49,601# gal gel & 45,586 gals 16/30 sand.

At this time, we assume the S C Federal #3 should be very similar.

Attachment 1

Plat & map

Attachment 2

Map & legend of offset wells.

Attachment 3

Updated land plat showing COG Operating LLC acreage.

The acreage we are encroaching is Units I & P of Sec 22 and Unit M of Section 23.

Offset acreage is owned by Devon Energy Prod.

Proof of Notification is enclosed.

COG Operating LLC respectfully requests permission to have this NSL approved.

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

23

L

17-S

32-E

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code			Pool Name	•		
30-025- 40	1683		44500	Mal	Maljamar; Yeso West				
Property Code				Property Nam	Property Name				
`				VC FEDER	AL			4	
OGRID No.				Operator Nam				Elevation	
229137			COG	OPERATI	NG, LLC			3994'	
				Surface Locati	on				
UL or lot No. Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

1520

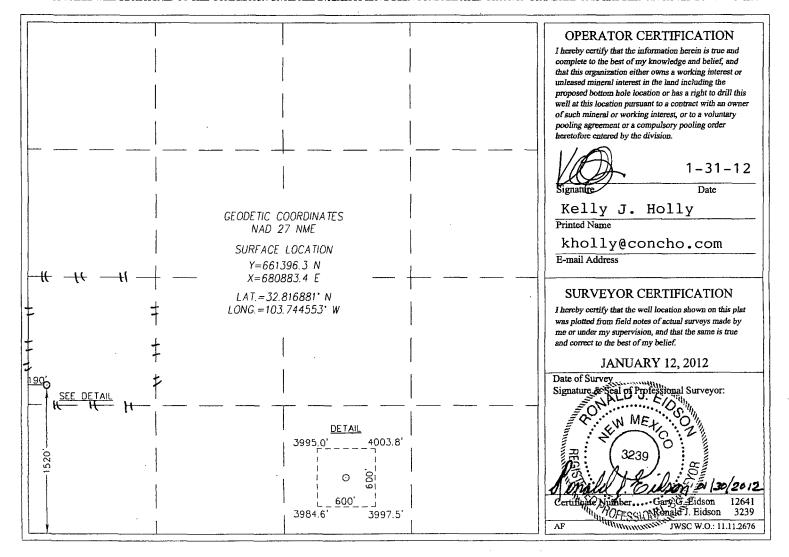
SOUTH

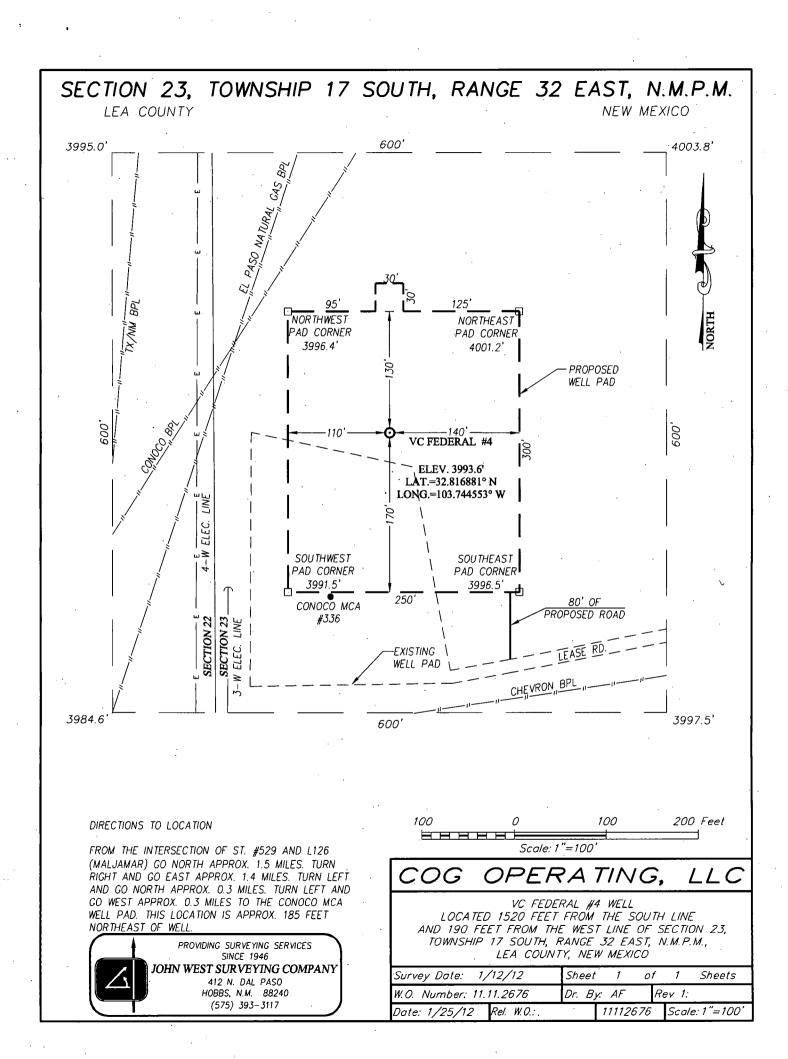
190

WEST

				Bottom Hol	le Location If Diffe	erent From Surface			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
;									
Dedicated Acres	Joint or	Infill	Consolidation C	ode Ord	ler No.	<u> </u>		<u> </u>	-
160						•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





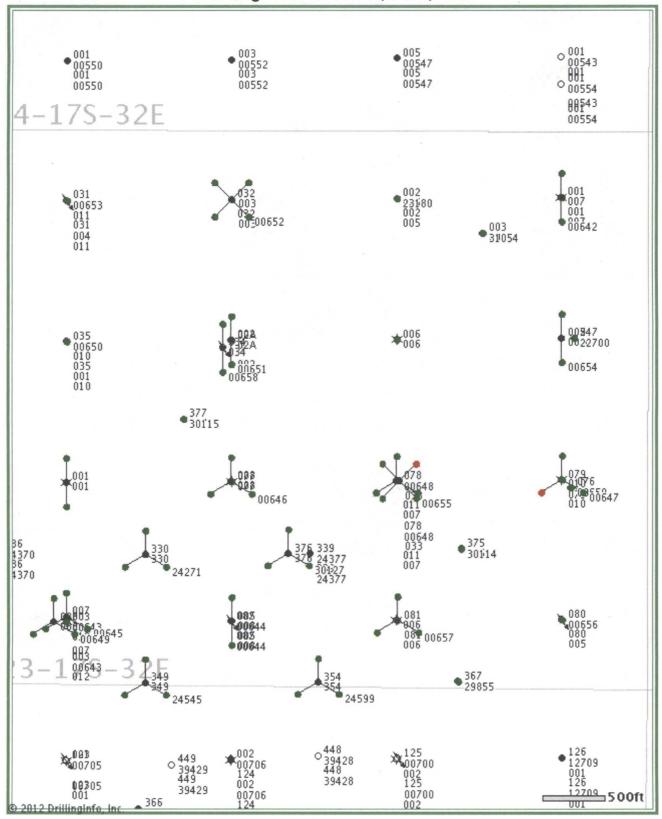
Producing Wells in Sec 23, T17S, R32E

API#	Operator	Lease	Well#	County	Legal	Total Depth	Well Type	Well Status	First Prod.	Last Prod.	Avg. (BO/D)
30-025-00647	CONOCOPHILLIPS COMPANY	MCA UNIT	079	LEA	S:23, T:17S, R:32E	4,227	0	Temporarily Abandoned	Jan 1977	May 1999	0.00
30-025-00659	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	076	LEA	S:23, T:17S, R:32E	3,870	. 1	Plugged	Jan 1963	Nov 1968	0.00
30-025-31054	COG OPERATING LLC	MILLER B	003	LEA	S:23, T:17S, R:32E	4,240	0	Pumping	Nov 1991	Feb 2011	0.11
30-025-00646		MCA UNIT	077	LEA	S:23, T:17S, R:32E	-,	0	Active	Jan 1977	Apr 1993	0.33
30-025-00000	CONTINENTAL OIL CO	MILLER À FED	. 007	LEA	S:23, T:17S, R:32E		0	Active	Jan 1958	Apr 1958	0.60
30-025-00645		MILLER A	007	LEA	S:23, T:17S, R:32E	,	0	Active	Jan 1946	May 1957	0.65
30-025-00655	CONTINENTAL OIL CO.	MCA UNIT BATTERY 3	033	LEA	S:23, T:17S, R:32E		.0	Shut-in	Jan 1963	May 1964	0.68
30-025-24271	CONOCOPHILLIPS COMPANY	MCA UNIT	330	LEA	S:23, T:17S, R:32E	4,200	0	Pumping	Jan 1993	Oct 2011	0.71
30-025-29855	CONOCOPHILLIPS COMPANY	MCA UNIT	367	LEA	S:23, T:17S, R:32E	4,355	. 0	Pumping	Jun 1987	Oct 2011	0.71
30-025-00652	CONOCO, INC.	MCA UNIT	032	LEA	S:23, T:17S, R:32E	4,110	. 0	Pumping	Jan 1977	Jun 2000	0.77
30-025-00657	CONOCO, INC.	MCA UNIT	081	LEA	S:23, T:17S, R:32E	0	0	Shut-in	Jan 1977	Aug 1997	0.84
30-025-00656	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	080	LEA	S:23, T:17S, R:32E	4,270	1	Temporarily Abandoned	Jan 1963	May 1964	0.87
30-025-00655	CONOCO, INC.	MCA UNIT	033	LEA	S:23, T:17S, R:32E		0	Shut-in	Jan 1977	Sep 1995	0.97
30-025-00651	KEWANEE OIL COMPANY	MILLER B	002	LEA	S:23, T:17S, R:32E	3,800	0	Active	Feb 1945	Dec 1962	1.00
30-025-00658	CONTINENTAL OIL CO.	MCA UNIT BATTERY 3	034	LEA	S:23, T:17S, R:32E		. 1	Temporarily Abandoned	Jan 1963	May 1964	1.35
30-025-30115	CONOCOPHILLIPS COMPANY	MCA UNIT	377	LEA	S:23, T:17S, R:32E	4,255	. 0	Pumping	Jan 1988	Oct 2011	1.42
30-025-00000	CONTINENTAL OIL CO	MILLER A FED	008	LEA	S:23; T:17S, R:32E		0	Active	Jan 1958	Apr 1958	1.43
30-025-30127	CONOCOPHILLIPS COMPANY	MCA UNIT	376	LEA	S:23, T:17S, R:32E	4,350	0	Pumping	Jan 1993	Oct 2011	1.45
30-025-00000	KEWANEE- CONT'D.	MILLER AX	005	LEA	S:23, T:17S, R:32E		. 0	Active ·	Jan 1946	Dec 1962	1.45
30-025-00000	KEWANEE- CONT'D.	MILLER B .	003	ĹEA	S:23, T:17S, R:32E		O	Active	Jan 1945	Dec 1962	1.45
30-025-30127		MCA UNIT BATTERY 4	376	LEA	S:23, T:17S, R:32E	4,350	0	Pumping ·	Apr 1973	Mar 1975	1.52
30-025-00647	CONOCOPHILLIPS COMPANY	MCA ÚNIT	079	LEA	S:23, T:17S, R:32E	4,227	0	Temporarily Abandoned	Jan 1973	Dec 1976	1.61
	KEWANEE OIL				S:23, T:17S,						

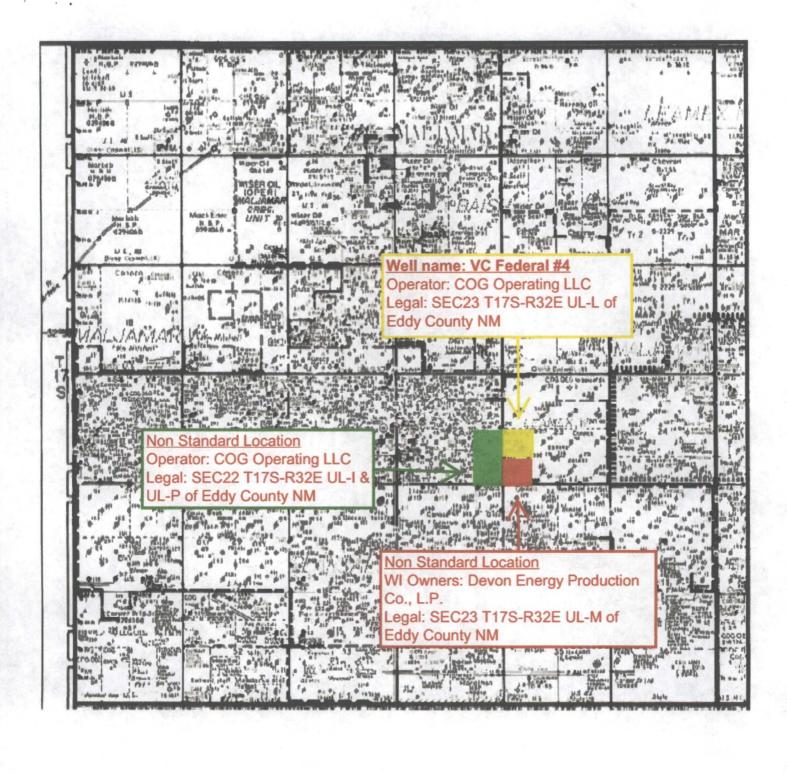
30-025-00000	COMPANY	MILLER B	02A	LEA .	R:32E		0	Active	Jan 1957	Dec 1957	1.94
30-025-00649	CONOCOPHILLIPS COMPANY	MCA UNIT	083	LEA	S:23, T:17S, R:32E	4,150	0	Pumping .	Jan 1977	Oct 2011	2.19
30-025-24599	CONOCOPHILLIPS COMPANY	MCA UNIT	354	LEA	S:23, T:17S, R:32E	4,242	0	Pumping	Jan 1993	Oct 2011	2.19
30-025-00654		MILLER B	005	LEA	S:23, T:17S, R:32E	-	0	Active	Jan 1945	Jan 1955	2.26
30-025-00642	COG OPERATING LLC	MILLER B	001	LEA	S:23, T:17S, R:32E	4,400	0	Pumping	Jan 1964	Oct 2011	2.42
30-025-24545	CONOCOPHILLIPS COMPANY	MCA UNIT	349	LEA	S:23, T:17S, R:32E	4,250	,	Pumping	Jan 1993	Sep 2011	2.57
30-025-00651	BARNEY COCKBURN	MILLER B	002	LEA	S:23, T:17S, R:32E	3,800	0	Active	Jan 1953	Dec 1953	2.61
30-025-00000	KEWANEE- CONT'D.	BAISH A	011	LEA	S:23, T:17S, R:32E		0	Active	Jan 1946	Dec 1956	2.84
30-025-00652	CONTINENTAL OIL CO.	MCA UNIT BATTERY 3	032	LEA	S:23, T:17S, R:32E	4,110	0	Pumping	Jan 1963	Apr 1968	2.90
30-025-00000	KEWANEE- CONT'D.	MILLER B	006	LEA	S:23, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	3.00
30-025-00646		MCA UNIT	077	LEA	S:23, T:17S, R:32E		0	Active	Jan 1973	Dec 1976	3.26
30-025-00650	-	MCA UNIT BATTERY 4	035	LEA	S:23, T:17S, R:32E	4,062	0	Active	Jan 1963	Oct 1987	3.48
30-025-30114	CONOCOPHILLIPS COMPANY	MCA UNIT	375	LEA	S:23, T:17S, R:32E	4,350	0	Pumping	Dec 1987	Oct 2011	3.65
30-025-00000	KEWANEE OIL COMPANY	MILLER A	011	LEA	S:23, T:17S, R:32E		0	Active	Jan 1945	Dec 1957	3.90
30-025-00000	KEWANEE- CONT'D.	MILLER A	005	LEA	S:23, T:17S, R:32E		0	Active	Jan 1945	Dec 1957	3.97
30-025-24599		MCA UNIT BATTERY 4	354	LEA	S:23, T:17S, R:32E	4,242	0	Pumping	Jan 1977	Dec 1993	4.06
30-025-00657	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	081	LEA	S:23, T:17S, R:32E	0	0	Shut-in	Jan 1963	Dec 1971	4.58
30-025-23180	MACK ENERGY CORP	MILLER B	002	LEA	S:23, T:17S, R:32E	4,340	Ö	Pumping	Aug 1979	Dec 2000	4.65
30-025-00653	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 3	031	LEA	S:23, T:17S, R:32E	. 0	l	Temporarily Abandoned	Jan 1963	Dec 1965	4.74
30-025-00000	KEWANEE- CONT'D.	MILLER B	004	LEA	S:23, T:17S, R:32E	-	0	Active	Jan 1945	Dec 1962	5.00
30-025-24271		MCA UNIT BATTERY 4	330	LEA	S:23, T:17S, R:32E	4,200	O	Pumping	Jan 1977	Dec 1993	5.03
30-025-00647	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	079	LEA	S:23, T:17S, R:32E	4,227	0	Temporarily Abandoned	Jan 1963	Dec 1971	5.48
30-025-00000	CONTINENTAL OIL CO	WILLIAMS A FED	001	LEA	S:23, T:17S, R:32E		G	Active	Jan 1960	Dec 1962	6.42
30-025-00645		MILLER A	007	LEA	S:23, T:17S, R:32E		o	Active	Jan 1950	Dec 1950	6.45
30-025-24545		MCA UNIT BATTERY 4	349	, LEA	S:23, T:17S, R:32E	4,250	o	Pumping	Jan 1977	Dec 1993	7.06

30-025-30127		MCA UNIT BATTERY 4	376	LEA	S:23, T:17S, R:32E	4,350	. 0	Pumping	Jan 1988	Dec 1993	7.45
30-025-00654	KEWANEE OIL CO.	MILLER B	005	ĻEA	S:23, T:17S, R:32E		0	Active	Jan 1948	Dec 1948	7.52
30-025-00000	KEWANEE- CONT'D.	MILLER A	008	LEA	S:23, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	7.68
30-025-00000	KEWANEE- CONT'D.	MILLER B	001	LEA	S:23, T:17S, . R:32E		0	Active	Jan 1945	Dec 1962	8.00
30-025-00000	WALLINGFORD & SMITH	MILLER P	001	LEA	S:23, T:17S, R:32E		`G	Active	Jan 1945	Dec 1958	9.29
30-025-00646	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	077	LEA	S:23, T:17S, R:32E		0	Active	Jan 1963	Dec 1971	10.06
30-025-00000	KEWANEE OIL CO.	MILLER AX	005	LEA	S:23, T:17S, R:32E		0	Active	Apr 1945	Dec 1945	10.94
30-025-00655	CONOCO, INC.	MCA UNIT	033	LEA	S:23, T:17S, R:32E		0	Shut-in	Aug 1970	Dec 1976	11.29
30-025-00000	KEWANEE- CONT'D.	MILLER A	010	LEA	S:23, T:17S, R:32E		· G	Active	Jan 1945	Dec 1962	11.48
30-025-00000	KEWANEE- CONT'D.	MILLER AX	006	LEA ·	S:23, T:17S, R:32E		G	Active	Jan 1945	Dec 1962	11.55
30-025-00645	KEWANEE OIL CO.	MILLER A	007	LEA	S:23, T:17S, R:32E		0	Active	Jan 1948	Dec 1948	11.94
30-025-24599		MCA UNIT BATTERY 4	354	LEA	S:23, T:17S, R:32E	4,242	0	Pumping	Dec 1973	Dec 1976	12.90
30-025-00000	CONTINENTAL OIL CO	MILLER B FED	007	LEA	S:23, T:17S, R:32E		G	Active	Sep 1960	Dec 1962	14.00
30-025-00652	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	032	LEA	S:23, T:17S, R:32E	4,110	0	Pumping	Jan 1965	Dec 1971	15.03
30-025-00000	CONTINENTAL OIL CO	MILLER A FED	012	LEA	S:23, T:17S, R:32E		G	Active	Oct 1958	Dec 1962	17.26
30-025-00657	CONOCO, INC.	MCA UNIT	081	LEA	S:23, T:17S, R:32E	0	0	Shut-in	Jan 1973	Dec 1976	19.35
30-025-24271		MCA UNIT BATTERY 4	330	LEA	S:23, T:17S, R:32E	4,200	0	Pumping	Jan 1973	Dec 1976	20.94
30-025-00652	CONOCO, INC.	MCA UNIT	032	LEA	S:23, T:17S, R:32E	4,110	. 0	Pumping	Oct 1970	Dec 1976	21.81
30-025-00655	CONTINENTAL OIL CO	MCA UNIT BATTERY 4	033	LEA	S:23, T:17S, R:32E		. 0	Shut-in	Jan 1971	Dec 1971	24.68
30-025-22700	CONTINENTAL OIL COMPANY	MCA UNIT BATTERY 4	247	LEA	S:23, T:17S, R:32E	4,306	PI	Temporarily Abandoned	Sep 1968	Jan 1969	28.45
30-025-24545	-	MCA UNIT BATTERY 4	349	LEA	S:23, T:17S, R:32E	4,250	0	Pumping	Oct 1973	Dec 1976	30.65 ·
30-025-00649	CONTINENTAL OIL CO.	MCA UNIT BATTERY 4	083	LEA	S:23, T:17S, R:32E	4,150	. 0	Pumping	Jan 1963	Dec 1971	37.45
30-025-00642	MACK ENERGY CORP	MILLER B	001	LEA	S:23, T:17S, R:32E	4,400	. 0	Pumping	Jan 1963	Dec 1976	69.97
30-025-00658		MCA UNIT	034	LEA	S:23, T:17S, R:32E		1	Temporarily Abandoned	Jul 1970	Dec 1970	102.81
30-025-00649	CONOCOPHILLIPS COMPANY	MCA UNIT	083	LEA	S:23, T:17S, R:32E	4,150	0	Pumping	Jan 1973	Dec 1976	114.48

Producing Wells in Sec 23, T17S, R32E



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COG OPERATING LLC 550 W. TEXAS, SUITE 100 MIDLAND, TX 79701

August 2, 2012

Devon Energy Production Co., L.P. 20 North Broadway, Ste. 1500 Oklahoma City OK 71302

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar; Yeso, West oil well.

V C Federal #4 Lea County, NM

Location: 1520' FSL & 190' FWL Sec 23, T17S, R32E, Unit L

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Kelly J. Holly Permitting Tech 432-685-4384

kholly@concho.com

ENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Devon Energy Production Co. LP 20 North Broadway Ste 1500 Oklahoma City OK 73102	A. Signature X OHOR Agentin OHOR OHOR Agentin OHOR Agentin OHOR Agentin OHOR OHOR Agentin OHOR Agentin OHOR OHOR OHOR Agentin OHOR OHOR OHOR OHOR OHOR OHOR OHOR OH
	3. Service Type Certified Mail Registered Return Receipt for Merchandise Insured Mail
aolc 5, 501, VC4	4. Restricted Delivery? (Extra Fee) Yes
Article Number (Transfer from service label) 91 7199	9991 7030 O513 1402
S Form 3811, February 2004 Domestic R	etum Receipt 102595-02-M-154
ED STATES POSTAL SERVICE	First-Class Mail Postage & Fees Paid
	Postage & Fees Paid USPS Permit No. G-10
	Postage & Fees Paid USPS
• Sender: Please print your nar COG 0 Attn:	Postage & Fees Paid USPS Permit No. G-10