State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

John H. Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary JAMI BAILEY Division Director Oil Conservation Divisio



Administrative Order DHC-4531 Order Date: 4/23/2012 Corrected 9/13/2012 Application Reference Number: pTGW1209356804

CONOCOPHILLIPS COMPANY 3401 E. 30TH STREET, FARMINGTON, NM 87402

Attention: Arleen Kellywood

	Heaton Com B Well No. 2N	
	API No: 30-045-35326	
	Unit J, Section 30, Township 31 North, Range 1	1 West, NMPM
	San Juan County, New Mexico	
Pool:	BASIN DAKOTA (PRORATED GAS)	Gas 71599
Names:	BASIN MANCOS	Gas 97232
	BLANCO-MESAVERDE (PRORATED GAS)	Gas 72319

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of 19.15.12.11A NMAC, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion or otherwise required separation of the zones is hereby placed in abeyance.

In accordance with 19.15.12.11A.(6) NMAC, the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

The production allocation percentages of oil and gas between these pools shall be supplied to the Division's Santa Fe office within 60 days following completion of this well or workover.

REMARKS: The operator shall notify the Division's district office upon implementation of commingling operations.

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Pursuant to 19.15.12.11B NMAC, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

JAMI BAILEY Director

JB/wvjj

cc: Oil Conservation Division – Aztec Bureau of Land Management - Farmington

Jones, William V., EMNRD

From:	Jaramillo, Marie E <marie.e.jaramillo@conocophillips.com></marie.e.jaramillo@conocophillips.com>	
Sent:	Monday, September 10, 2012 11:27 AM	
То:	Jones, William V., EMNRD	
Subject:	HEATON COM B 2N_NEED AMENDED FORM EMAILED OR SCANNED IN ASAP:) THANKS	

Importance:

High

DHG-4531 Correct 9/13

Will,

ConocoPhillips sent in a C107A for the Heaton Com B 2N with API number 3004535326. The cover sheet attached to the approved documents has **Blanco P.C. South** which should read **Blanco Mesaverde**. ConocoPhillips will not be able to produce gas on this well without an amended form. Please let me know when we can see an amended. Sorry for any inconvenience! Thanks :)

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Attention: Arleen Kellywood

HEATON COM B Well No. 002N API No: 30-045-35326 Unit J, Section 30, Township 31 North, Range 11 West, NMPM San Juán County, New Mexico Pool: BASIN DAKOTA (PRORATED GAS) Gas 71599 Names: BASIN MANCOS Gas 97232 BLANCO P. C. SOUTH (PRORATED GAS) Gas 72439

Reference is made to your recent application for an exception to 19.15.12.9A NMAC of the

Marie Jaramillo Staff Regulatory Tech. ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto:marie.e.jaramillo@conocophillips.com