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B/ZO/IZ	SUSPENSE	ENGINEER EZECNYiw	LOGGED IN 20/12	TYPE PLC	APP NO. PKVRIZZ3355
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

	<i></i>	which require processing at the division level in santa fe
Аррис	ation Acronyms [NSL-Non-Stan [DHC-Down [PC-Poo [[EOR-Quali	: dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] HOWSEA#/ hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] HOWSE B# DI Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] CONL A # 1 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] CONL A # 2 fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response] CONL B # 2
[1]		PLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
	Check	One Only for [B] or [C]
	[B]	Commingling - Storage - Measurement
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]	SUBMIT ACC	CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE

[4] CERTIFICATION: I hereby certify that the information submitted with this application for admit

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SR STAFF ENGR 8/15/2012 Title Date ighature

CONE & HOWSE WELLS

REESA HOLLAND

Print or Type Name

Reesa.Holland@apachecorp.com e-mail Address

August 15, 2012

Richard Ezeanyim New Mexico Oil Conservation Division 1220 South St Francis Drive Santa Fe, NM 87505

Re: Administrative Approval to Surface Commingle Howse A #1 (30-025-07763), Howse B #1 (30-025-07764), Cone A #1 (30-025-07770), Cone A #2 (30-025-39491) & Cone B #2 (30-025-39907) Sec 11 & 12, T20S, R38E Lea County, NM

Dear Mr. Enzeanyim:

Apache requests administrative approval to surface commingle five existing wells on four separate leases. The Howse A & B wells produces from the House; San Andres (33440); the Cone A #1 produces from the House; Drinkard (33250) & House; Tubb, East (33460); the Cone A #2 produces from the House; Blinebry (33230) & House; Drinkard (33250) & House; Tubb (78760); and the Cone B #2 produces from the House; Blinebry, South (33225), House; Drinkard (33250) & House; Tubb (78760).

The four Private Leases are #303110 (Howse A #1), #303111 (Howse B #1), #303108 (Cone A #1 & #2), and #303109 (Cone B #2). Attached is a list of all working, revenue and royalty-interest owners, all of which have been notified of our intent to surface commingle.

The following are enclosed for your review of the proposed surface commingling:

- 1. C-107B
- 2. Copies of C-102's
- 3. Well Tests
- 4. Production facility diagram
- 5. Well location map
- 6. Signed statement from Landman acknowledging interests in each zone
- 7. Order PLC-13 Documentation

If you have any questions or require additional information, please contact me at 432/818-1062 or <u>Reesa.Holland@apachecorp.com</u>.

Sincerely,

Aland

Reesa Holland Sr. Staff Regulatory Technician

District II Bits S, First St., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Drive District IV Santa Fe, New Mexico 87505	Form C-107-B d August 1, 2011
1625 N. French Drive, Hobbs, NM 88240 Energy, Minerals and Natural Resources Department Revis District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION Subtract 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Drive Subtraction office with off	
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1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St Francis Drive application District IV Santa Fe, New Mexico 87505 office with 6	
District IV 1220 S. St. Francis Dr. Santa Fe, NM Santa Fe, New Mexico 87505 office with o	nit the original
	ne copy to the
appropriate	District Office.
APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)
OPERATOR NAME: Apache Corporation	
OPERATOR ADDRESS: 303 Veterans Airpark Lane Midland TX 79705	
APPLICATION TYPE:	
Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Su	
LEASE TYPE: Fee State Federal CONE Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC	Howse
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed cor \Box Yes \Box No	
(A) POOL COMMINGLING Please attach sheets with the following information	, · ·
(1) Pool Names and Codes Gravities / BTU of Calculated Gravities / Calculated Value o Non-Commingled BTU of Commingled Production Production Calculated Value o Commingled Production	Volumes
House; San Andres (33440) 34.5	See Attached
House; Drinkard (33250) 36.5	See Attached
House; Tubb, East (33460) 36.7	See Attached
11003c, 1000, Last (55400)	
House; Blinebry (33230) 35.1	See Attached
	See Attached
House; Blinebry (33230) 35.1 House; Tubb (78760) 35.8 (2) Are any wells producing at top allowables? Yes (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes (4) Measurement type: Metering Other (Specify) (5) Will commingling decrease the value of production? Yes No. If "yes", describe why commingling should be approved	See Attached
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House; Blinebry (33230) 35.1 House; Tubb (78760) 35.8 (2) Are any wells producing at top allowables?YesNo (3) Has all interest owners been notified by certified mail of the proposed commingling?No. (4) Measurement type:	See Attached

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Nui 30-025-07770		' Pool Code 33460	'Pool Name House, Tubb, East	
[•] Property Code 303108	Cone A		³ Property Name	[•] Well Number 001
⁷ OGRID No. 873	Apache Corpo	² Elevation 3580' GL		
		10	Surface Location	

UL or lot no. F	Section	Township 20S	Range 38E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	Lea	County
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County
¹² Dedicated Acres	¹³ Joint or	· Infill " (Consolidation	Code ¹⁵ Or	der No.	L	L	·	I	<u></u>

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

-	480		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herefore entered by the diversion
1980` /		1	Signature Date Date Date Printed Name
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ²		² Pool Code	³ Pool Name	³ Pool Name	
30-025-07770		33250	House; Drinkard Oil & Gas (Oil)		
[•] Property Code 303108	Cone A	[°] Property Name [°] Well 001			
⁷ OGRID No. 873	Apache Cor	[*] Elevation 3580' GL			
		¹⁰ St	urface Location	•	

UL or lot no. F	Section	Township 20S	Range 38E	Lot Idn	Feet from the 1980	North/South line North	Feet from the 1980	East/West line West	Count
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
¹² Dedicated Acres	J ¹³ Joint or	Infill ¹⁴ C	Consolidation	Code ¹⁵ Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	19.80	· · · · ·	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order hepeofore entered by the division.
			Signature Date Date Date Date Printed Name
		· .	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Signature and Seal of Professional Surveyor:

NEW MT ICO OFL CONSERVATION COMMISSION WELL LC _ATION AND ACREAGE DEDICATION PL/

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a ricit a Gali Lottes	Section	Township	Rang	<u>CONE</u>	County	
F	12	20.5		<u>38-E</u>	<u> </u>	EA
Actual Fiscare Le IORM	cation of Well; feet from the	YORTH line	and 1980) (m	t from the	
incund Level Elev	Producing F	ormation	Pool		_	Dedicated Acreage;
		IBB		<u>Esigna:</u>		
1. Outline t	he acreage dedic	cated to the subject	et well by col	ored pencil o	r hachure	marks on the plat below.
	han one lease i ind royalty).	s dedicated to the	well, outline	each and ide	ntify the c	ownership thereof (both as to working
		different ownership unitization, force-p		to the well,	have the i	interests of all owners been consoli-
🗌 Yes	No If	answer is "yes," ty	pe of consoli	dation		
this form	if necessary.)					en consolidated. (Use reverse side of
						ed (by communitization, unitization, s, has been approved by the Commis-
	3	Ā — — — — — — — — — — — — — — — — — — —		1	T	CERTIFICATION
		0861				I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
		0. 		 		Name
	X		i	ł		Position AREA SUPERINTENDENT
e 19	980' ј 🛶) 	A	Company MOCO Production Company
	\$			 		FEB 25 1974
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
0+2. Nimoec I-Div				• : : :		Date Surveyed
1- W7 1- Ricy 1- ARru				 		Registered Professional Engineer and/or Land Surveyor
······	╼╼╾ <u>╎</u> ╺╉╼╼╼┑══╸ ┩╼╌ ┊╴┦╼╼┓┥══╸					Certificate No.
0 330 660	190 1820 1880 1	980 2310 2640	2000 1500	1000 8		· ·

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FEB	03	2010
HOB	BS	ocd

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S. ST. FRANCIS DI	R., SANTA FE. I	NM 87505	WELL LO	CATION	N AND A	ACRE	AGE DEDICAT	ION PLAT	AMEND	ED REPORT		
APIN			P	ool Code			Pool Name					
30-025-	39491	1	33230 House; Blin				use; Bline	bry				
Property Code	_		Property Name					_	Well Num			
303108			CONE A					<u> </u>	2			
OGRID No. 873	1		•						Elevation 356			
					Surface	Location						
UL or lot No.	Section	Township	Range	Lot Ida	Feet from	bc	North/South line	Feet from the	East/West line	County		
F	12	20-S	38-E		23	10	NORTH	1650	WEST	LEA		
ll	,		Bottom Hol	le Location	If Differen	t From S	urface	11				
UL or lot No.	Section	Township	Range	Lot Ida	Feet from t	he	North/South Line	Feet from the	East/West line	County		
F	12	205	200		22	9	N	1664	Ŵ			
Dedicated Acres	Joint or In		insolidation Code	On	der No.			160.		·		
40												
			IGNED TO TH UNIT HAS B					/E BEEN CONSOLII	DATED			
			Y=5799	27 NME 980.6 N 372.8 E 589533* 238570* 5'18.48"	N W N			I hereby certify that complete to the best of arguntation either even interest in the head inch or has a right to drill the contract with an owner to a valuntary polling a beruhating valuntary polling beruhating and and beruhating and and beruhating and and beruhating and beruhating and and beruhating and beruhating beruhating beruhating and beruhating and beruhating beruhating and beruhating and beruhating beruhating beruhating beruhating and beruhating and beruhati	Cooke R CERTIFICAT the well location shows as of setual surveys made by of setual surveys made b	re and od that this seed mineral with location and to a interest, or pooling order 7/10 the TION this plat was me or under at to de best // // // // // // // // // /		

DISTRICT I		State of I Energy, Minerals and Na					FEB 03 2010				
1625 N. FRENCH DR., HOBBS, NM 882	140					- ·	HOBBSC)CD Revised Octobe	Form C-102		
DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM	88210		20NS	SERV	ATI ST F	ON DIVIS	ION Suburi	it to Appropriate District Of State Lease -	fice		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NN	A 87410	Ś	Santa Ì	Fe, Ne	w Me	RANCIS DR. exico 87505		Fee Lense	- 3 Copies		
DISTRICT IV 1220 8. ST. FRANCES DR., SANTA FE, 1	NM 87505	WELL LOC	CATION	I AND A	CREA	GE DEDICAT	ION PLAT	ON PLAT AMENDED REPORT			
API Number	/		ol Code				Pool Name	Pool Name			
30-025-39491 Property Code		78760 V House; Tubb Property Name						Well Nu	mber		
303108		CONE A ~						2			
OGRID No. /			APA	Operation ACHE CO		ATION -	-	Elevati 35			
L	l			Surface I	Location			<u>}.</u>			
UL or lot No. Section	Township		Lot Ida	Feet from th		North/South line	Feet from the	East/West line	County		
F 12	20-S	38-E		231	0	NORTH	1650	WEST	LEA		
UL or lot No. Section	Township	Bottom Hole	Location	If Different		Inface North/South line	Feet from the	East/West line	County		
F 12	225	Range	Lot Lon	ススと	0		1664		County		
Dedicated Acres Joint or In		consolidation Code	Ore	ter No.	,-						
40	1			••							
NO ALLOWABLE WI OR A NON-S		IGNED TO THI O UNIT HAS BE					/E BEEN CONSOL	IDATED			
		GEODETIC CC NAD 27 Y=57998 X=8783 LAT.=32.58 LONG.=103.2 LAT.=32*35 ONG.=103*0	' NME 80.6 N 72.8 E 39533* (238570* '18.48"	N W N			I beredy certify (complete to the best organization either o interest in the land i contract with an own to a right to dell contract with an own to a voluntary poolis heretofive entered b Stignature Amber Printed Nar Survey I boreby certify (plotted from field a my supervision, and of my belief	Cooke ne OR CERTIFICA the the well location shown of other of actual privey made b that the same is true and con	the send and that this leased mineral is bole location munit to a granterest, or y pooling order 27/10 Date TTION a this plat was y me or under next to the best LA 12841		

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1625 N. FRENCH DR.	HOBBS, NM 882	240		Energy,	Minerals and	d Natural F	esources Department			Form C-102
DISTRICT II 1301 W. GRAND AVENU DISTRICT III 1000 Rio Brazos R				DIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505					BSUCD Revised October 12, 2005 Suturit to Appropriate District Office State Lease - 4 Copies For Lease - 3 Copies	
DISTRICT IV 1220 S. ST. FRANCIS L		NM 87505			N AND A	ACREA	GE DEDICATI		D AMEN	DED REPORT
AFT 30-025-3	Number 39491	/	33250	Bool Code Fool Name Fool N						
Property Code 303108	~			Property Name Well Number						
OCTRID No.	. /		<u></u>	Operator Name Elevation APACHE CORPORATION 3565'						· • •
		1			Surface	Location				
UL or lot No. F	Section 12	Township 20-S	Range 38-E	Lot Ida	Feet from t		North/South line NORTH	Feet from the 1650	East/West Line WEST	LEA
L	I		Bottom Ho	le Location	If Differen	t From Si	rface	1	L	
UIL or lot No.	Section	Township	Range	Lot Ida	Feet from (North/South line	Feet from the	East/West line	County
Dodicated Acres	17 Joint or In		38e	Ord	222 100	۶ ۹	N	1664	W	
40										
			GNED TO TO UNIT HAS I				L INTERESTS HAV	E BEEN CONSOLI	DATED	
			Y=579 X=878	27 NME 980.6 N 372.8 E 589533° 1 3.238570° 5'18.48"	N W N			I hereby cortify the complete to the best of argenization entro on interest in the hand he or has a right to drill it contract with an owner to a voluntary pooling beretofare entered by Signature Amber Printed Nam SURVEYO I hereby cortify the plotted fram field oot any superviseo, and of af any belief	Cooke c Cooke c COR CERTIFICA at the series made b hat the series series and con the of series series and con the of series series and con the of series series series and con the of series series series and con the of series series series series series the series series series series series series the series series series series series series series series the series series the series se	The and and that this leased minoral back location smut to a g interest, or pooling order 1/27/10 Dato TION this plat was y me or under rect to the best

DISTRICT I

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State of New Mexico

FEB 03 2010

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DISTRICT I 1625 N. FRENCH DR., HO	BBS, NM 883	240							Form C-102	
DISTRICT II 1301 W. GRAND AVENUE, DISTRICT III 1000 RIO BRAZOS RD,			OIL	11885	SOUTH	ST. FR	DN DIVIS ANCIS DR. co 87505	IOHOBB	SUC	Revised October 12, 2005 ppropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies
DISTRICT IV		NM 87505			N AND	ACRE	AGE DEDICAT	ION PLAT		ENDED REPORT
30-029		07		Bool Code 33225 HOUSE; BUNEBRY, SOUTH Property Name						
Property Co 303109 OGRID No					C	DNE B				2 Revention
873				AP	-		RATION			558'
					Surfac	e Location	n			
UL or lot No. S	ection 12	Township 20-S	Range 38-E	Lot Idn	Feet from the		North/South line SOUTH	Feet from the 2310	East/West line EAST	County LEA
	12	20 3		ble Location	1			2010		
UL or lot No. S	ection	Township	Range	Lot idn	Feet from t		North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infi		naclidation Code		ler Na					
40	John of Did				DHC-	HOB-	0431			
L	ALLOW			NED TO TH	IIS COMPI	ETION	JNTIL ALL INTER		EN CONSOLIDAT	TED
[OR	R A NON-ST	ANDARD U	NIT HAS	BEEN AI	PROVED BY THE	DIVISION		· · · · · · · · · · · · · · · · · · ·
SL LA LA LA	NAD 27 JRFACE LU Y=578666 X=87971 T.=32.584 G.=103.10 T.=32*35'	OCATION 6.0 N 3.3 E 4810° N ^{. –} 00582° W		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		23	10'	I bereby of true and com- belief, and the working inte- land includin has a right to agreement an entered by the Signature REESI Printed N SURVI I bereby of this plat was surveys made that the same belief.	A HOLLAUL Iame EYOR CERTIFIC retify that the well loss plotted from field pottes to by me or m field pottes to by m field pottes	ion herein is knowledge and ter owns a interest in the hole location or cation pusuant mineral or soling order heretofore 2/23/11 Date Date Date Date Date Date Date Date

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State of New Mexico

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Energy, Minerals and Natural Resources Department

FEB 27 2011

Pool Name

HOBBSUCD

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lette - 3 Copies

AMENDED REPORT

OIL CONSERVATION DI 11885 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code

30-025-39907 HOUSE; TUBB 78760 Property Code Property Name Well Number 303109 CONE B 2 Operator Name OGRID No. Elevation **APACHE CORPORATION** 873 3558 Surface Location Feet from the North/South line UL or let No. Section Township Range Lot Ida Feet from the East/West line County 12 20-S 38-E 1650 SOUTH 2310 EAST LEA J Bottom Hole Location If Different From Surface III. or lot No. Range Lot Ida Feet from the North/South line East/West line Section Township Feet from the County Dedicated Acres Consolidation Code Order No. Joint or Infill 40 DHC-HOB-0431 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom bole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division a3||[esa Signature GEODETIC COORDINATES NAD 27 NME REESA Printed Name HOL SURFACE LOCATION Y=578666.0 N X=879713.3 E SURVEYOR CERTIFICATION I hereby certify that the well location shown on LAT.=32.584810° N this plat was plotted from field notes of actual LONG.=103.100582* W surveys made by me or under my supervision, and that the same is true and correct to the best of my LAT.=32'35'05.32"N belief. LD J. E.O LONG = 103°06'02.10"W JANUARNS SME201 2310 Date Surveyed < Signature & Scal of 3239 Professional Surveyor 650 109.1 Certificate No. GARY G. EIDSON 12641 RONALD J. EIDSON 3239

1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410

DISTRICT IV

11885 S. ST. FRANCIS DR., SANTA FE, NM 87505

API Number

DISTRICT I

State of New Mexico

DISTRICT I 525 N. FRENCH DR., 1	HOBBS, NM 8				y, Minerals and Nat	New Mexico	RECEIVE	D	Form C-1
DISTRICT II 01 W. GRAND AVENU	ID ADTOXIA M	16 00010	OIL O	CONS	SERVAT	ION DIVIS FRANCIS DR. H	EB 27 2011	Re	vised October 12, reprinte District (
ISTRICT III 20 RIO BRAZOS R				1188: Sa	5 SOUTH ST. nta Fe, New M	FRANCIS DR. HC Iexico 87505	DBESUCD		State Lease - 4 (Fee Lease - 3 (
ISTRICT IV 885 S. ST. FRANCIS I			WELL LO	OCATIO	N AND AC	REAGE DEDICA	TION PLAT		NDED REPO
_	API Number		2	Pool Code 3250					(DIA) NA
Property	Code] 3	2200	Property N	lame	ouse; Dril	Well I	Number
30310 OGRED	No.				CONI Operator N				2 mation
873	3			A	PACHE COR Surface Lo			35	58'
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J _	12	20-S	38-E		1650	SOUTH	2310	EAST	LE/
JL or lot No.	Section	Township	Bottom He	Locatio	n If Different Fro	m Surface North/South line	Feet from the	East/West line	County
Indicated Acres	Joint or In	fill Co	nsolidation Code	C	Nder No. DHC-HOI	0 0//21			
	' 						working interes land including has a right to di to a contract wi working interes	this organization either st or unleased mineral in the proposed bottom ho, rill this well at this locat ith an owner of such min st, or to a voluntary pool compulsory pooling ord	nterest in the le location or tion pursuant neral or ling
GE		DORDINATES					- entered by the of a signature	Holland =	
	NAD 27 SURFACE L Y=57866	OCATION					REESA Printed Nat	HOLLAND	
	X=87971	13.3 E				•	I [OR CERTIFIC	
LÖ	DNG. = 103.1	100582° W			•		this plat was pl surveys made b that the same is	otted from field notes of y me or under my super true and correct to the l	factual rvision, and
	LAT.=32'35 DNG.=103'0 			1650'	- <i>ff</i>	2310'	- JÄ Date Surve Signature of Profession	くぶん いろ	Contraction of the second seco
							Certificate 1	No. GARY G. EIDS RONALD J. EII	

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	WELL LOCATION	AND ACREAGE DEDICATION PLAT
--	---------------	-----------------------------

30-025-0776	API Numbe 3	r	33440	['] Pool Code 33440 House; San Andres Oil & Gas (Oil)							
*Property (303110	1	Howse A	⁵ Property Name ⁴ Well Number /se A 001								
⁷ OGRID 873		Apache Co	Operator Name 'Elevation ache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 3579' GL								
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn			Feet from the	East/V	West line		County
.1	11	20S	38E		1980	South	660	East		Lea	·
		_	¹¹ Bo	ottom Ho	le Location I	f Different From	m Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line		County
¹² Dedicated Acres 40	¹⁹ Joint or	Infill ^{"Co}	onsolidation	Code ¹⁵ Or	der No.	4	£				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location
		pursuant to a contract with an öwner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herebyfore entered by the division.
		Reesa Holland Printed Name
	bled I	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	19.81	Date of Survey Signature and Scal of Professional Surveyor:
		Certificate Number

Form C-101

NEW XICO OIL CONSERVATION COM. SION

Santa Fo, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be gradered to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs,	New Mexico	November 9, 1949
OIL CONSERVATION COMMIS Santa Fe, New Mexico,	ision,	Place Date
Gentlemen:		
You are hereby notified	i that it is our intention t	o commence the drilling of a well to be known as
		Howse well No. 1 in SE/4
Company or	Operator	Lease
of Sec. 11 T 20~8	R_38-E_, N. M., P.	M., HOWSE Field, Lea County.
N	The well is 1980 f	eet (N.) /18/1 of the South line and 660 feet
VNXIYNXIXIVX	(W.) of the Bas	line of Bection 11,20-38
	(Give location from directions.)	section or other legal subdivision lines. Cross out wrong
	If state land the oil and	gas lease is NoAssignment No
	If patented land the own	ner is D. E. Howse
	Address Hobbs,	
┠─┼┽┼┽╇╴┨		permittee is
┠╼┼╍┼╼┼╶╂╍┽╶┼╌┟╌┨	Address	
┠╼┽╶╁╼┽╼╂╼┼╼┽╾┽╸┫		ind Oil and Gas Company
		. Tulsa, Oklahoma
ABEA 640 ACRES		
LOCATE WELL COBRECTLY		with drilling equipment as follows: Rotary
tools to	proposed total	depth of 7170'

The status of a bond for this well in conformance with Rule 35 of the General Rules and Regulations of the Commission is as follows: On file with the Commission.

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4 12-1/4 8-3/4	13-3/8 9-5/8 7"	36# 36# 23#	New New New	300' 3850' 7020'	Cemented ж я	300 1200 To be deter mined later

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 7.020 feet.

Additional information: Well to be drilled in strict conformance with state regulations. Method of cementing and quantity to be reported in a subsequent report.

Approved	<u></u>	949	., 19	Sincerely yours,
except as fo	llows:			Stanglind Oil and Gas Company
				By Calph Heudualton
				Position Field Superintendent
	SERVATION C			Send communications regarding well to:
By Roll 1	arthal	Ul Kupan	. Bgf	Name Relph L. Hendrickson
Title		J		Address Box "F", Hobbs, New Mexico

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

	WELL LOCATION A	AND ACREAGE DEDICATION PLAT
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30-025-0776	'API Numbe 54	r	33440	' Pool Code		se; San Andres O	' Pool Na il & Gas (Oil)	ime			
[•] Property 303111		Howse B			⁵ Property	Name			001	Well Numbe	r
'ogrid 873		Apache C	orporation	: 303 Vete		ane, Suite 3000 M	/idland, TX 797	705	3575' G	'Elevation	
					¹⁰ Surface	Location					
UL or lot no. P	Section 11	Township 20S	Range 38E	Lot Idn			Feet from the 660	East	st/West line	Lea	County
	1		¹¹ Be	ottom Ho	le Location I	f Different From	m Surface				
											

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
							,		
¹² Dedicated Acres	¹³ Joint or	Infill "C	Consolidation C	ode ¹⁵ Or	der No.				
40									
									· · · · ·

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	-		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest,
			or to a voluntary pooling agreement or a compulsory pooling order herefore entered by the division. 08/16/2012 Signature Date Reesa Holland
			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	1	ja (40)	Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

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HUMBER L. COFIES RECEI OISTRIBUTI SANTA PJ FILE U.S.G.S. LAND OFFICE TRAMPORTER OIL PRORATION OFFICE OFERATOR			WELL	LOCATI	ON AN	D ACRE	AGE DED	CATION	PLAT	ORM C-128 levised 5/1/57
					SECTIO	DN A	1963 JU	1 19 T		
Operator		.		· · ·	Lease				Well N	10.
		n Petrole		ration		L. Hovee				<u>1</u>
Unit Letter	Secti		Township	208	Ran	383	County	Loo		
Actual Footage	Location		<u> </u>				l			
660	feet	from the	Santh	line and		60	feet from the	Raak	line	
Ground Level El	ev.	Producing Fo	rmation		Pool				Dedicated Ac	:teage:
3575 R		Sen	Andrea_		Beng	Ben An	dree		40	Acres
 Is the Operat who has the another. (65 If the answer wise? YES_ If the answer Owner 	-3-29 to ques	drill into and (e) NMSA 193 stion one is '' O If	to produce ; 55 Comp.) 'no,'' have the answer is ''	/rom any poo he interests 'yes,'' Type	of all the of all the of Conso	owners been lidation	be production e a consolidated nterests below	by communit	self or for bin	nself and
						·				
			SECTI	ON B				1	CERTIFICAT	TION
								in SECTIO plete to the belief.		e information s true and com- knowledge and
		 				i 		Name		
								Position Area Se	perint and	
		ŀ				i		Company		
		1						Date	•	mlann Gorp
		• • •		_						
								shown on t plotted fro surveys m supervisio	the plat in SE m field notes ade by me or m, and that th t to the best	
							(~ 60	and/or La	d Professiona ad Surveyor	1 Engineer
0 330 660	990 1	320 1650 19	80 2310 26	40 200	oo isa	0000 0	500 0	Certificate	NO.	

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Well Test History Report

Select By: Field

Display: All well tests between 07/01/2011 - 08/07/2012

Test	Effective	Measured	Туре			24 Hour Volume	'S			<u></u>	Ratios			Fluid
Date	Date	Hours	- , , , ,	Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	Level
Field: HOUSE														
CONE /A/ #1 (DRINKARI	D)												
7/12/2011	7/13/2011	24		2		12	1	0	12,000	6,000	0	0	6,000	
8/24/2011	8/24/2011	24	A A	2	· · · · ·	12	1	0	10,000	5,000	ů 0	õ	5,000	
9/15/2011		24	A	2	1	9	1	0	9,000	4,500	Ő	0 0	4,500	
	10/30/2011	24	A	2	1	8	1	0	8,000	4,000	Ő	0	4,000	
11/8/2011	11/8/2011	24	A	2	1	5	1	0	5,000	2,500	0 0	ů 0	2,500	
12/2/2011	12/2/2011	24	A	2	1	. 5	1	0	5,000	2,500	Ő	ů	2,500	
1/7/2012	1/7/2012		A	2	1	6	1	Ő	6,000	3,000	0	0	3,000	
2/22/2012			A	- 6	1	7	5	0	7,000	1,167	0	0	1,167	
3/13/2012			A	4	1	15	3	Ő	15,000	3,750	0	0	3,750	
4/27/2012			A	3	1	8	2	ů 0	8,000	2,667	0	0	2,667	
5/19/2012			A	3	1	9	2	0	9,000	3,000	ů 0	ů 0	3,000	
6/28/2012			A	5	2	10	3	Ő	5,000	2,000	ů 0	ů	2,000	
	7/29/2012		A	4	2	10	2	0	5,000	2,500	0	0	2,500	
Averages by Co			n	3	1	9	2	0	5,000	2,500	0	Ū.	2,000	
Averages by CC	Jupicuon		····								<u></u>			
CONE /A/ #2 (BLINEBRY	ን												
7/13/2011	7/13/2011	24	А	24	6	30	18	0	5,000	1,250	0	0	1,250	
8/24/2011	8/24/2011	24	Α	21	5	37	16	0	7,400	1,762	0	0	1,762	
9/15/2011	9/15/2011	24	Α	21	6	38	15	0	6,333	1,810	0	0	1,810	
10/30/2011	10/30/2011	24	Α	21	6	38	15	0	6,333	1,810	0	0	1,810	
11/8/2011	11/8/2011	24	Α	19	7	28	12	0	4,000	1,474	0	0	1,474	
12/2/2011	12/2/2011	24	А	19	7	28 ·	12	. 0	4,000	1,474	0	0	1,474	
1/7/2012	1/7/2012	24	Α	24	6	28	18	0	4,667	1,167	0	0	1,167	
2/22/2012	2/22/2012	24	А	24	7	26	17	0	. 3,714	1,083	0	0	1,083	
3/14/2012			A	19	5	25	14	0	5,000	1,316	· 0	0	1,316	
4/28/2012			Α	18	5	29	13	0	5,800	1,611	0	0	1,611	
5/17/2012			А	18	5	28	13	0	5,600	1,556	0	0	1,556	
6/28/2012			A	23	6	29	17	0	4,833	1,261	0	0	1,261	
7/29/2012	7/29/2012		A	18	5	30	13	0	6,000	1,667	0	0	1,667	
Averages by Co				21	6	30	15	0						
CONE /B/ #2 (BLINEBRY					<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		- <u></u>						<u> </u>
7/18/2011		24	А	65	9	63	56	0	7,000	969	0	0	969	
8/24/2011		24	A	61	9	53	52	0	5,889	869	0	0	869	
9/15/2011			A		10	56	52	0	5,600	903	0	0	903	
L							· _,				, .	· · · · · · · · · · · · · · · · · · ·		

** All values are recorded using imperial units.

Well Test History Report

Select By: Field

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Display: All well tests between 07/01/2011 - 08/07/2012

Test	Effective	Measured	Туре			4 Hour Volum	25				Ratios			Fluid
Date	Date	Hours	- , , , , , , , , , , , , , , , , , , ,	Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	Level
Field: HOUSE				· · · · · · · · · · · · · · · · · · ·	/	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·					- <u>.</u> ,
CONE /B/ #2 (BLINEBRY)												
10/30/2011	10/30/2011	24	А	49	$\sqrt{\frac{1}{8}}$	54	41	0	6,750	1,102	0	0	1,102	
11/8/2011	11/8/2011		A	45	7	52	38	0	7,429	1,156	0	0	1,156	
12/2/2011	12/2/2011		A	45	7	48	38	0	6,857	1,067	0	0	1,067	
1/7/2012	1/7/2012		A	40	8	48	32	0	6,000	1,200	0	0	1,200	
2/10/2012			A	43	8	47	35	0	5,875	1,093	0	0	1,093	
3/15/2012			A	35	7	50	28	0	7,143	1,429	0	0	1,429	
4/28/2012			A	55	10	50	45	õ	5,000	909	. 0	Õ .	909	
5/15/2012			A	55	10	50	45	0	5,000	909	0	0	909	
6/28/2012			A	56	10	52	46	0 0	5,200	929	ů	ů	929	
	7/29/2012		A	41	9	49	32	ů	5,444	1,195	ů	Ő	1,195	
Averages by Co		24	"	50	9	52	42	0	0,111	1,155	v	Ū	1,155	
<u></u>		· · · · · · · · · · · · · · · · · · ·			· · · · · ·				<u> </u>		· · ·			
HOWSE /A/ #	1													
7/18/2011	7/18/2011	24	А	9	2	20	7	0.	10,000	2,222	0	0	2,222	
8/24/2011	8/24/2011	24	Α	9	2	20	7	0	10,000	2,222	0	0	2,222	
9/15/2011	9/15/2011	24	Α	7	2	18	5	0	9,000	2,571	0	0	2,571	
10/30/2011	10/30/2011	24	Α	7	2	13	5	0	6,500	1,857	0	0	1,857	
11/8/2011	11/8/2011	24	Α	6	2	10	4	0	5,000	1,667	0	0	1,667	
12/2/2011	12/2/2011	24	Α	6	2	10	4	0	5,000	1,667	0	0	1,667	
1/7/2012	1/7/2012	24	А	8	2	9	6	0	4,500	1,125	0.	0	1,125	
2/20/2012	2/20/2012	24	Α	8	2	9	6	0	4,500	1,125	0	0	1,125	
3/12/2012	3/12/2012	24	А	7	2	9	5	0	4,500	1,286	0	0	1,286	
4/29/2012	4/29/2012	24	Α	, 6	2	9	4	0	4,500	1,500	0	0	1,500	
5/18/2012	5/18/2012	24	Α	5	2	7	3	0	3,500	1,400	0	0	1,400	
6/28/2012	6/28/2012	24	Α	6	2	6	4	0	3,000	1,000	0	0	1,000	
7/29/2012	7/29/2012	24	Α	6	2	6	4	0	3,000	1,000	0	0	1,000	
Averages by Co	ompletion			7	2	11	5	0					·	
HOWSE /B/ #:	I	•					···	•	· · · ·		.		<u>`</u>	
7/18/2011	7/18/2011	24	А	23	5	43	18	0	8,600	1,870	0	0	1,870	
8/24/2011	8/24/2011	24	A	25	5	43	16	0 0	8,600	2,048	ő	0	2,048	
9/15/2011			A	19	5	44	14	0	8,800	2,316	0	0	. 2,316	
	10/30/2011		A	19	5	44	14	0	8,800	2,310	0	0	2,316	
11/8/2011	11/8/2011			18	5	33	14	0	6,600	1,833	0	0	1,833	
12/2/2011	12/2/2011		A	18	5	33	13	0	6,600	1,833	0	0	1,833	
12/2/2011	12/2/2011	24	Α	10	J	23	15	U	0,000	1,000	U	U	1,000	

** All values are recorded using imperial units.

Page 2 of 3 8/9/2012 10:49:44 am

Well Test History Report

Select By: Field

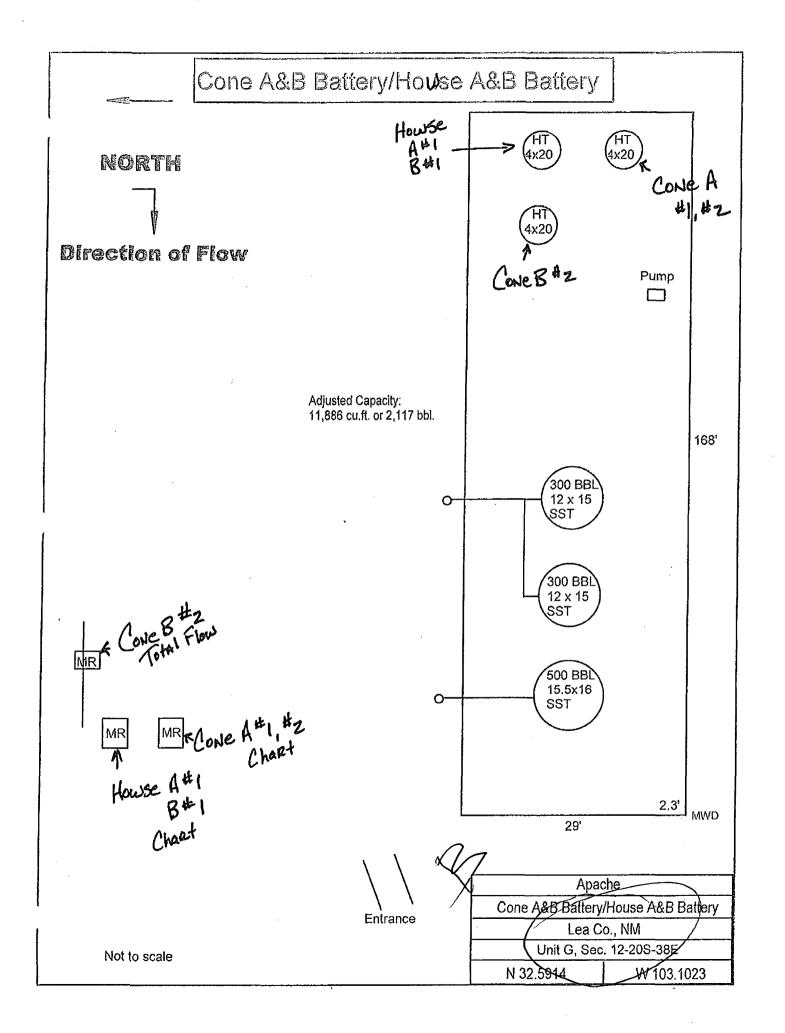
Display: All well tests between 07/01/2011 - 08/07/2012

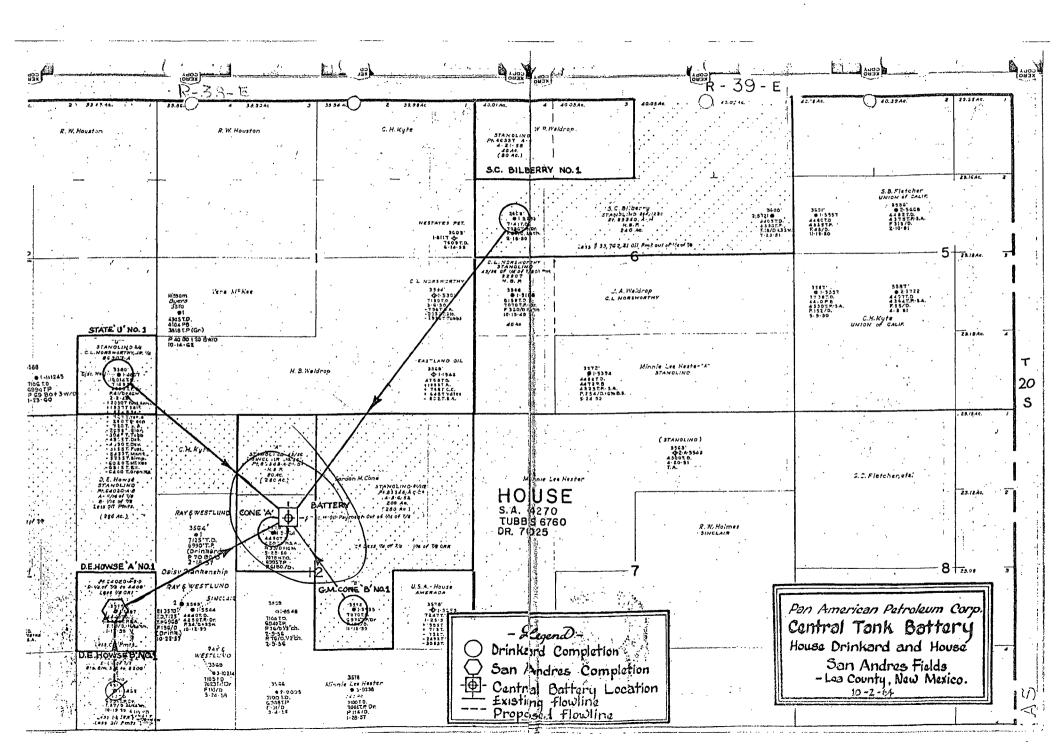
Test	Effective	Measured	Туре	· · · · · · · · · · · · · · · · · · ·	2	24 Hour Volume	:5				Ratios			Fluid
Date	Date	Hours		Gr Liquid	OIL	GAS	WAT	LIFT	GOR	GLR	IGOR	IGLR	TGLR	Level
Field: HOUSE		iii	<u>i</u>	<u>, and de septembre de la consta</u>						······	· · · · · · · · · · · · · · · · · · ·	······································		<u></u>
HOWSE /B/ #1	1													
1/7/2012	1/7/2012	24	А	21	6	45	15	0	7,500	2,143	0	0	2,143	
2/18/2012	2/18/2012	24	А	20	5	47	15	0	9,400	2,350	0	0	2,350	
3/11/2012	3/11/2012	24	A	18	5	47	13	0	9,400	2,611	0	0	2,611	
4/28/2012	4/28/2012	24	А	16	4	45	12	0	11,250	2,813	0	0	2,813	
5/15/2012	5/15/2012	24	Α	14	4	47	10	0	11,750	3,357	0	0	3,357	
6/28/2012	6/28/2012	24	A	16	4	49	12	0	12,250	3,063	0	0	3,063	
7/29/2012	7/29/2012	24	Α	15	4	49	11	0	12,250	3,267	0	0	3,267	
Averages by Co	ompletion			18	5	44	14	0						

Page 3 of 3 8/9/2012 10:49:44 am

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** All values are recorded using imperial units.





August 15, 2012

State of New Mexico OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Notice of Intent to Surface Commingle Production from Howse A #1, Howse B #1, Cone A #1, Cone A #2, and Cone B #2 Section 11 & 12, Township 20 South, Range 38 East Lea County, NM

Dear Interest Owners:

Apache Corporation ("Apache") hereby proposes to surface commingle production from the following five (5) existing wells:

- Howse A #1 (API 30-025-07763) located 1980' FSL & 660' FEL, UL I, Section 11, T20S-R38E, Lea County, NM and producing from House; San Andres Oil and Gas (Oil) (33440).
- Howse B #1 (API 30-025-07764) located 660' FSL & 660' FEL, UL P, Section 11, T20S-R38E, Lea County, NM and producing from House; San Andres Oil and Gas (Oil) (33440);
- Cone A #1 (API 30-025-07770) located 1980' FNL & 1980' FWL, UL F. Section 12, T20S-R38E, Lea County, NM and producing from House; Drinkard Oil and Gas (Oil) (33250) and House; Tubb, East Oil and Gas (Oil) (33460);
- Cone A #2 (API 30-025-39491) located 2310' FNL & 1650' FWL, UL F, Section 12, T20S-R38E, Lea County, NM and producing from House; Blinebry Oil and Gas (Oil) (33230) House; Drinkard Oil and Gas (Oil) (33250) and House; Tubb Oil and Gas (Oil) (78760) and
- Cone B #2 (API 30-025-39907) located 1650' FSL & 2310' FEL, OL J, Section 12, T20S-R38E, Lea County, NM and producing from House; Blinebry, South Oil and Gas (Oil) (33225), House; Drinkard Oil and Gas (Oil) (33250) and House; Tubb Oil and Gas (Oil) (78760).

In order to commingle production at the surface, such production from each of the wells must be separately metered, at the wellhead, to account for the differences in ownership between the five (5) wells. Attached for your review is a copy of Apache's application to the New Mexico Oil Conservation Division ("NMOCD") requesting approval to surface commingle the referenced wells. Please evidence your approval to surface commingle production from the five (5) aforementioned wells by executing the approval on the second page of this letter and returning one (1) copy to my attention using the enclosed prepaid envelope provided for your convenience.

If you have any question regarding the aforementioned, please do not hesitate contacting the undersigned at (432) 818-1097.

Sincerely APACTE CORPORA C. Park

Landman (432) 818-1197 Fax <u>dylan.park@apachecorp.com</u>

Letter dated August 14, 2012 Notice of Intent to Surface Commingle Apache Operated Howse A#1 and B#1; Cone A#1, A#2 and B#2 Page 2

The undersigned hereby approves to surface commingle production, as proposed on page 1 of this letter, subject to further approval by the NMOCD.

2

By: ______ Title: _____

NEW ME CO OIL CONSERVATION DIVISTON POST OFFICE BOX 2088 SANTA FE, NEW MEXICO 87501

AMENDMENT COMMINGLING ORDER PLC - 13

Company:		Amoco	Prod	luction.	Company
Address:		P. O.	Box	68	
City, State, :	Zip:	Hobbs	, Nev	/ Mexico	88240

Attention: V. E. Staley

The above-named company is hereby authorized to commingle House-San Andres and House-Drinkard

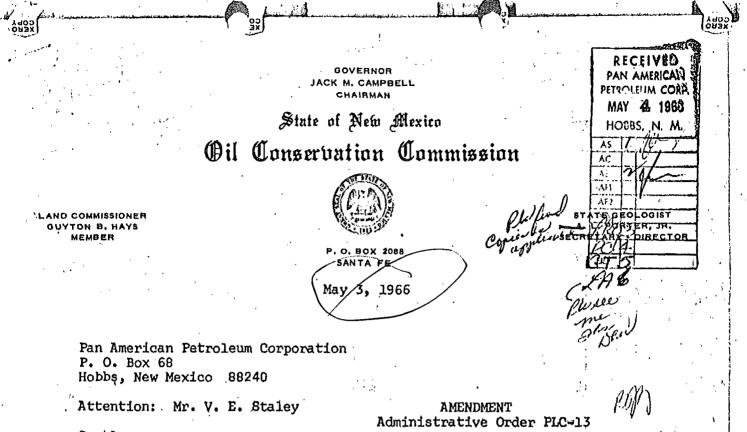
pool production from the following leases:

Lease Name: / Description:	Howse "A" Unit I, Sec. 1]	Howse "B" Unit P, Sec. ll	State "U" Unit P , Sec. 2
Lease Name: Description:	Howse "C" Units A & H, Sec. 11	Cone "A" Units C & F, Sec. l	RECEIVED
	Cone "B" NE/4 and NW/4 SE/4 of Sec. All in Township 20 South,	12 Range 38 East, Lea C	JUL 27 1979
Production sha	ll be allocated to each lea	ase by	
X separa commin	tely metering the production	on from each lease p	1 D.R S
separa	tely metering the production	on from the	
and de	etermining the		EDRE DKIE
produc	tion by the subtraction met	thod	File Each File
•			The local fraction fraction

well tests (if this method or the subtraction method above is cc - Eccto be authorized, all commingled production must be of identical test ownership: working interest, royalty interest, and overriding $F_{r}(e)$ royalty interest)

Note: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: 19 79 July DONE at Santa Fe, New Mexico, or 25th flay og £h. S JOE RAMEY D. Divis Director



Gentlemen:

Reference is made to your letter dated April 22, 1966, wherein you request authority to include House-San Andres production from your D. E. Howse "B" Well No. 1 located in the SE/4 SE/4 of Section 11, Township 20 South, Range 38 East, Lea County, New Mexico, in the commingling installation authorized by Administrative Order PLC-13 which at present handles production from your D. E. Howse "A", S. C. Bilberry, G. M. Cone "A", G. M. Cone "B", and State "U" Leases in Sections 2, 11, and 12, Township 19 South, Range 38 East, and Section 6, Township 19 South, Range 39 East, Lea County, New Mexico, after separately metering the production from each lease and each pool. It is our understanding that the ownership of the D. E. Howse "A" Lease and the D. E. Howse "B" Lease is identical throughout, and that you therefore propose to commingle the production from each of these leases upstream from the commingling meter, and allocate the production to each of the two leases by means of well tests. This commingled production plus that from the other leases would then be separately metered prior to further commingling.

Administrative Order PLC-13 is hereby amended to permit the inclusion of the aforesaid D. E. Howse "B" Well No. 1 in the commingling installation, with the provision that the installation shall continue to be operated in accordance with the Commission "Manual for the Installation and Operation of Commingling Facilities," including the requirement for non-reset counters on the meters.

PORTER, Jr. Secretary-Director comministing

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ALP: DSN:sg

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cc: Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs
State Land Office - Santa Fe

COL H.T ST SŤ SŤ S. C. Bilberry (House Field) State Win (House Field) G. H. Cone MAH (House Field) D. E. House "B" and D. E. House "A" (House San Andres Pield) G. H. Cone HBH (House Field) PAN AMERICAN PETROLEUM CORPORATION SCALE Proposed Cone Central Storage System Dra. No, Locateds 21/4 of NW/4 Sec. 12, T-19-8, B-30-5 7-20-5 . . .





PAN AMERICAN PETROLEUM CORPORATION Post Office Box 68 Hobbs, New Mexico

April 22, 1966

File:

VES-122-541.112 x(400

Subject: Commingling of Production

D. E. Howse "B" Lease Into Cone Central Storage Battery House San Andres Field Les County, New Mexico

Mr. A. L. Porter, Jr. (3) Secretary-Director New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe. New Maxico

Dear Sir:

Pan American Petroleum Corporation hereby submits application for the commingling of oil production from the D. E. Howse "B" Well No. 1, located in the SE/4 SE/4, Section 11, Township 20 South, Range 38 East, with the D. E. Howse "B" Well No. 1, House San Andres Field, which is currently part of the Cono Central Storage System, located in Section 12, Township 20 South, Range 38 East.

In support of our request to amend administrative Order PLC-13, to include the D. E. Howse "B" Lease, the following is submitted:

- 1. Production from the Howse "E" Well No. 1 will be commingled with and through the lease meter serving the Howse "A" Well No. 1 with production from these two leases to be allocated by well test. Well tests will be conducted by alternately shutting in one of the wells while the other well produces, in lieu of separate test facilities.
- 2. Production from both leases is from a common source of supply, San Andres Formation, House Pool.
- 3. Plat of the leases showing thereon the wells and the formations in which they are completed is attached.
- 4. Schematic diagram of the proposed installation is attached.





Page Two Mr. A. L. Porter, Jr. April 22, 1966

> 5. Production from the separate leases is common as to working interest ownership, royalty ownership, and overriding royalty ownership. "Each lease has adequate facilities installed to permit determining the producing capacity of each well on each lease at least once per month, in accordance with applicable provisions of the current Commission Manual For the Installation and Operation of Commingling Facilities.

> > Yours very truly.

V. E. Staley Area Superintendent



Post Office Box 68 Bobbs, New Mexico

Hay 6, 1966

VLLe: VEB-2056400

Subject:

Countingling of Production <u>D. E. House "B" Lease</u> into Cone Central Storage Battery House San Andres Pool Lea County, New Mexico

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Pan Anerican Petrolami Corporation 011 Purchases and Sales F. O. Box 1725 Hidland, Texas

Gentlemen:

Attached are four copies of the New Menico Gil Conservation Counission's Amendment dated May 3, 1966, to Administrative Order FLC-13, permitting the inclusion and couningling of production from the D. E. House "B" Hell No. 1, located in the SE/4 SE/4 of Section 11, T-20-5, B-38-5, Les County, New Menico, with production from the D. E. Houses "A" Lesso, and subsequent couningling of production from various lesses producing into the Cone Central Storage System.

Countryling commenced May 1, 1966.

Yours very truly.

Original Signed by: V. E. STALE?

V. E. Staley

BEY: ch

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Masars. G. D. Maaly w/1 attach. O. B. Puryear w/1 attach. J. M. Garmer w/1 attach. R. H. Davis w/1 attach.

Well Name	Interest Decimal	Name	Name 1	ADDRESS 225 SHADOW LAKE	Address 1	City	Zip Code	Interest Type
HOWSE A #1 OIL/CON	0.0001172	ANN MILLS LEITZE	SEPARATE	PLACE 104 NORTH 60TH		LINCOLN	95648	RI
HOWSE A #1 OIL/CON	0.0002344	AURILLA L SMITH	PROPERTY	STREET		STILLWATER	55082	RI
HOWSE A #1 OIL/CON	0.0097656	BARTA L HOWSE BEN J FORTSON III		68 EAST OJIBWA ROAD 301 COMMERCE ST STE		DEXTER	88230-9602	RI
HOWSE A #1 OIL/CON	0.00016188	CHILDRENS TRUST BEN J FORTSON III		2900 301 COMMERCE ST STE		FORT WORTH	76102	RI
HOWSE A #1 OIL/CON	0.00016188	CHILDRENS TRUST		2900		FORT WORTH	76102	OR
HOWSE A #1 OIL/CON	0.00612498	BIRCH ROYALTIES LLC	ANN T CARL CO-	PO BOX 660082		DALLAS WEST	75266-0082	RI
HOWSE A #1 OIL/CON	0.000625	CARL/WHITE TRUST	TRUSTEE	PO BOX 218		COLUMBIA	77486	RI
HOWSE A #1 OIL/CON	0.0002344	CAROL ANN ROBINSON		409 COVENTRY COURT		HELENA	59601	RI
HOWSE A #1 OIL/CON	0.0001563	CAROL M BROS		4121 FAIRLAKE CT		DALLAS	75228	RI
HOWSE A #1 OIL/CON	0.0021875	CAROLE N WATSON		8401 SUNSET AVE 301 COMMERCE		FAIR OAKS	95628	RI .
HOWSE A #1 OIL/CON	0.00004856	CCB 1998 TRUST		STREET SUITE 2900 301 COMMERCE		FORT WORTH	76102	OR
HOWSE A #1 OIL/CON	0.00004856	CCB 1998 TRUST CHRISTOPHER C		STREET SUITE 2900		FORT WORTH	76102	RI
HOWSE A #1 OIL/CON	0.00033205	LINEHAN DANGLADE SPEIGHT	A TEXAS LIMITED	6322 BRIAR ROSE DR 777 MAIN STREET		HOUSTON	77057	RI
HOWSE A #1 OIL/CON	0.0078125	FAMILY O/G I LP	PARTNERSHIP	SUITE 3250		FORT WORTH		RI
HOWSE A #1 OIL/CON	0.0002734	DANIEL W CODER		1430 PROVIDENCE DR 301 COMMERCE		LE	30244	RI
HOWSE A #1 OIL/CON	0.00004857	DCB 1998 TRUST	* .	STREET SUITE 2900 301 COMMERCE		FORT WORTH		RI
HOWSE A #1 OIL/CON	0.00004857	DCB 1998 TRUST		STREET SUITE 2900		FORT WORTH	76102	OR
HOWSE A #1 OIL/CON	0.0117187	DEANNA MIZEL		PO BOX 52553		TULSA KUALAPUU	74152	RI
HOWSE A #1 OIL/CON	0.0002734	DR RICHARD B LANGER		PO BOX 166		MOLOKA	96757	RI

		,	EMIT & ALTHEA M	JOINT TENANTS						
HOWSE A #1 OIL/C	ON 0.000)2344	BERGLUND GEORGE & MITZIE CRAIG	C/O E B JOHNSON	250 BUSHAWAY RD 13500 N RANCHO		WAYZATA	55391-1907	RI	
HOWSE A #1 OIL/C	ON 0.000)1172	TR DTD4/23/97	TTEE	VISTOSO BLVD	APT 136	TUCSON	85755	RI	
HOWSE A #1 OIL/C			HELEN R GENTRY		7059 DAWSON RD #96	<i>•</i>	CINCINNATI	45243-2554	RI	
HOWSE A #1 OIL/C	ON 0.001	13281	HELEN SPINK HENTON		PO BOX 143		OLIVIA	56277-0413	RI	
				CONNIE S WEBBER				75070 - 150		
		30468 [°]	JAMES H WEBBER	JT WROS	914 LAKE POINT CIRCLE		MCKINNEY	75070-5158	RI	
			JOANN P KRUCKEBERG		6320 BROOKVIEW AVE			55424	RI	
HOWSE A #1 OIL/C			JOHN P BRUNKOW KATHERINE LYNNE		6062 SCRIPPS STREET		SAN DIEGO	92122	RI	
HOWSE A #1 OIL/C	ON 0.001	18749	MEIER KIMBELL ART		PO BOX 1054 301 COMMERCE ST STE		FORT MYERS	33902	RI	
HOWSE A #1 OIL/C	ON 0.022	22182	FOUNDATION		2300		FORT WORTH	76102	OR	
			KIMBELL ART		301 COMMERCE ST STE					
HOWSE A #1 OIL/C	CON 0.022	22182	FOUNDATION		2300		FORT WORTH SHAWNEE	76102	RI	
HOWSE A #1 OIL/C	ON 0.000	01172	LEE W CRAIG		6319 ALDEN		MISSION	66216	RI	
				ROLLIE H LANGER						
HOWSE A #1 OIL/C	ON 0.000	02734	LEONARD O LANGER JR	AIF	1235 YALE PL #710 301 COMMERCE		MINNEAPOLIS	55403-1945	RI	
HOWSE A #1 OIL/C		04857	M W B 1998 TRUST		STREET SUITE 2900		FORT WORTH	76102	RI	
HOWSE A #1 OIL/C	CON 0.000	00781	MABEL GRUBER	JAMES R SHARPT	810 CHESTER PARK DR		duluth Oklahoma	55812-1136	RI	
HOWSE A #1 OIL/C	ON 0.004	485658	MAP00-NET	AIF	PO BOX 268946		CITY	73126-8946	RI	
				JAMES R SHARPT			OKLAHOMA			
HOWSE A #1 OIL/C	CON 0.004	485658	MAP00-NET MARK P GODSEY	AIF U/T/A DATED 12-22-	PO BOX 268946		CITY	73126-8946	OR .	
HOWSE A #1 OIL/C	CON 0.000	00824	REVOCABLE TRUST MARY KATHRYN	94	3701 S ORANGE CIRCLE		TULSA	74011	RI	
HOWSE A #1 OIL/C	CON 0.004	48828	MOUNTS MARY MARGARET		308 SOUTH BIRCH AVE 640 ALTA VISTA ST APT	•	ROSWELL	88203	RI	·
HOWSE A #1 OIL/C	CON 0.000	01172	ONDOV		108		SANTA FE	87505-4106	RI	
HOWSEA#1 OIL/C		02734	MICHAEL P CODER		PO BOX 3707		PARKER	80134	RI	
HOWSE A #1 OIL/C		00781	MICHAEL W HATLESTAD		3411 MEDIN RD		DULUTH	55804	RI	
			MIZEL RESOURCES A		4350 SOUTH MONACO		2010111			
HOWSE A #1 OIL/C	CON 0.002	29298	TRUST		ST 5TH FL		DENVER	80237	RI	
								,		

		NOBLE ROYALTIES						
HOWSE A #1 OIL/CON	0.00175402	ACCESS FUND IV LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	RI
HOWSE A #1 OIL/CON	0.00999185	ACCESS FUND V LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	RI
HOWSE A #1 OIL/CON	0.00212915	ACCESS FUND VI LP		PO BOX 660082		DALLAS	75266-0082	RI
HOWSE A #1 OIL/CON	0.00033205	PATRICIA GOLDING		3303 CUMBERLAND	~	WICHITA FALLS		RI
HOWSE A #1 OIL/CON	0.0048828	PATRICK ALLEN HOWSE PROVIDENCE OIL AND	C/O JOHN D	4 BURNS ROAD		DEXTER	88230	RI
HOWSE A #1 OIL/CON	0.0021973	GAS CORPORATION	WALKER CPA	8118 EAST 63RD ST		TULSA	74133-1917	RI
HOWSE A #1 OIL/CON	0.00004857	QUINTEX CORPORATION		2502 ELLA LEE LANE		HOUSTON	77019	RI
HOWSE A #1 OIL/CON	0.0002344	RAY C PRESTON RETAMCO OPERATING		4990 THANE RD		JUNEAU	99801	RI
HOWSE A #1 OIL/CON	0.0043945	INC		8601 HIGHWAY 212		ROBERTS	59070	RI
			CLAUDIA K	8119 59TH AVENUE				
HOWSE A #1 OIL/CON	0.0003906	RICHARD P LINDBERG & ROBERT C GRABLE	LINDBERG	NORTH 201 MAIN STREET		NEW HOPE	55428	RI
HOWSE A #1 OIL/CON	0.00016189	INDIVIDUALLY		SUITE 2500		FORT WORTH	76102	OR
		ROBERT C GRABLE		201 MAIN STREET				
HOWSE A #1 OIL/CON	0.00016189	INDIVIDUALLY		SUITE 2500		FORT WORTH	76102	RI
						ALBUQUERQU		
HOWSE A #1 OIL/CON	0.0003321	ROBERT W PETERS		10 TUMBLEWEED N W		E	87120	RI
HOWSE A #1 OIL/CON	0.0091146	ROGER HOWSE		6827 AMPOSTA		EL PASO	79912	RI
	·		MARYANN					
HOWSE A #1 OIL/CON	0.000625	SUNDANCE MINERALS I	GIORDANO AIF MARY ANN	PO BOX 17744		FORT WORTH	76102-0024	RI
HOWSE A #1 OIL/CON	0.000625	SUNDANCE MINERALS I	GIORDANO AIF	PO BOX 17744		FORT WORTH	76102-0024	OR
		THE ROACH		FORTH WORTH CLUB	777 TAYLOR			
HOWSE A #1 OIL/CON	0.00274079	FOUNDATION		TOWER PHII-J	STREET	FORT WORTH	76102	RI
		THE ROACH		FORTH WORTH CLUB	777 TAYLOR		70400	00
HOWSE A #1 OIL/CON	0.00274079	FOUNDATION		TOWER PHILJ	STREET	FORT WORTH	76102	OR
HOWSE A #1 OIL/CON	0.0000782	THOMAS A CLURE		326 NORTH SEVENTH AVENUE WEST		DULUTH	55806-2404	RI
HOWSE A #1 OIL/CON	0.0001172	THOMAS & CLORE		4801 MT ARMOUR DR		SAN DIEGO	92111-3922	RI
HOWSE A #1 OIL/CON	0.0002344	TOM E JOHNSON LP		PO BOX 1688		MIDLAND	79702-1688	RI
	0.0002041						10102 1000	T N

			UNIDENTIFIED ROYALTY -					
HOWSE A #1 OIL	/CON	0.0002354	ESCHEAT		ADDRESS UNKNOWN	UNKNOWN	99999-9999	RI
HOWSE A #1 OIL	/CON	0.0091146	VICKY MOSS		563 DORSEY	EL PASO	79912	RI
					4355 SYLVANFIELD STE			
HOWSE A #1 OIL	/CON	0.0021148	WADI PETROLEUM INC.		200	HOUSTON	77014	RI
			WAYNE & JO ANN		403 NORTH			
HOWSE A #1 OIL	/CON	0.000625	MOORE CHARITABLE	FOUNDATION	MARIENFELD	MIDLAND	79701	RI
				,	301 COMMERCE ST STE			
HOWSE A #1 OIL	/CON	0.00033996	WILLIAM K BURTON		2900	FORT WORTH	76102	OR
					301 COMMERCE ST STE	,		
HOWSE A #1 OIL	/CON	0.00033996	WILLIAM K BURTON		2900	FORT WORTH	76102	RI
HOWSE A #1 OIL	/CON	0.0091146	WILLIAM STEVE HOWSE		30 MALLARD DR E	BERLIN	21811-1748	RI
WORKING INTER	<u>EST</u>							
			-		2000 POST OAK BLVD			
HOWSE A #1 E	XP	1 .	APACHE CORPORATION		SUITE 100	HOUSTON	77056	WI

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Well Name	Interest Decimal	<u>Name</u>	<u>Name 1</u>	Address 225 SHADOW	<u>Address 1</u>	<u>City</u>	Zip Code	Interest Type
HOWSE B #1 OIL/CON	0.0001172	ANN MILLS LEITZE		LAKE PLACE 104 NORTH 60TH		LINCOLN	95648	RI
HOWSE B #1 OIL/CON	0.0002344	AURILLA L SMITH	SEPARATE PROPERTY	STREET 68 EAST OJIBWA		STILLWATER	55082	RI
HOWSE B #1 OIL/CON	0.0097656	BARTA L HOWSE BEN J FORTSON III		ROAD 301 COMMERCE		DEXTER	88230-9602	RI
HOWSE B #1 OIL/CON	0.00032377	CHILDRENS TRUST BIRCH ROYALTIES		ST STE 2900		FORT WORTH	76102	RI
HOWSE B #1 OIL/CON	0.00612498	LLC CARL/WHITE	ANN T CARL CO-	PO BOX 660082		DALLAS WEST	75266-0082	OR
HOWSE B #1 OIL/CON	0.000625	TRUST CAROL ANN	TRUSTEE	PO BOX 218 409 COVENTRY		COLUMBIA	77486	RI
HOWSE B #1 OIL/CON	0.0002344	ROBINSON	-	COURT		HELENA	59601	RI
HOWSE B #1 OIL/CON	0.0001563	CAROL M BROS CAROLE N		4121 FAIRLAKE CT		DALLAS	75228	RI
HOWSE B #1 OIL/CON	0.0021875	WATSON		8401 SUNSET AVE 301 COMMERCE STREET SUITE		FAIR OAKS	95628	RI
HOWSE B #1 OIL/CON	0.00009713	CCB 1998 TRUST CHRISTOPHER C		2900 6322 BRIAR ROSE		FORT WORTH	76102	RI
HOWSE B #1 OIL/CON	0.00033205	LINEHAN DANGLADE				HOUSTON	77057	RI
HOWSE B #1 OIL/CON	0.0078125	SPEIGHT FAMILY O/G I LP	A TEXAS LIMITED PARTNERSHIP	777 MAIN STREET SUITE 3250 24920 EAST		FORT WORTH	76102	RI
HOWSE B #1 OIL/CON	0.0002735	DANIEL W CODER		ROXBURY PLACE 301 COMMERCE STREET SUITE		AURORA	80016	RI
HOWSE B #1 OIL/CON		DCB 1998 TRUST		2900		FORT WORTH	76102	RI
HOWSE B #1 OIL/CON	0.0117187	DEANNA MIZEL DR RICHARD B		PO BOX 52553		TULSA KUALAPUU	74152	RI

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HOWSE B #1	OIL/CON	0.0002343	EMIT & ALTHEA M BERGLUND GEORGE & MITZIE	JOINT TENANTS C/O E B JOHNSON	RD ,	WAYZATA	55391-1907	RI	
HOWSE B #1	OIL/CON	0.0001172	CRAIG TR DTD4/23/97	GEORGE M CRAIG TTEE	13500 N RANCHO VISTOSO BLVD APT 136 7059 DAWSON RD	TUCSON	85755	RI	
HOWSE B #1	OIL/CON	0.0003906	HELEN R GENTRY HELEN SPINK		#96	CINCINNATI	45243-2554	RI	
HOWSE B #1	OIL/CON	0.0013281	HENTON	CONNIE S WEBBER JT	PO BOX 143 914 LAKE POINT	OLIVIA	56277-0413	RI	
HOWSE B #1	OIL/CON	0.0030468	JAMES H WEBBER JOANN P	WROŚ	CIRCLE 6320 BROOKVIEW	MCKINNEY	75070-5158	RI	
HOWSE B #1	OIL/CON	0.000332	KRUCKEBERG		AVE 6062 SCRIPPS	EDINA	55424	RI	•
HOWSE B #1	OIL/CON	0.0001172	JOHN P BRUNKOW KATHERINE LYNNE		STREET	SAN DIEGO	92122	RI	
HOWSE B #1	OIL/CON	0.0018749	MEIER KIMBELL ART		PO BOX 1054 301 COMMERCE	FORT MYERS	33902	RI	
HOWSE B #1	OIL/CON	0.04443639	FOUNDATION		ST STE 2300	FORT WORTH SHAWNEE	76102	RI	
HOWSE B #1	OIL/CON	0.0001172	LEE W CRAIG LEONARD O		6319 ALDEN	MISSION	66216	RI	
HOWSE B #1	OIL/CON	0.0002734	LANGER JR	ROLLIE H LANGER AIF	1235 YALE PL #710 301 COMMERCE STREET SUITE	MINNEAPOLIS	55403-1945	RI	
HOWSE B #1	OIL/CON	0.00009714	M W B 1998 TRUST		2900 810 CHESTER	FORT WORTH	76102	RI	
HOWSE B #1	OIL/CON	0.0000781	MABEL GRUBER		PARK DR	DULUTH OKLAHOMA	55812-1136	RI	
HOWSE B #1	OIL/CON	0.00971316	MAP00-NET	JAMES R SHARPT AIF	PO BOX 268946	CITY	73126-8946	RI	
HOWSE B #1	OIL/CON	0.0000824	MARK P GODSEY REVOCABLE TRUST MARY KATHRYN	U/T/A DATED 12-22-94	3701 S ORANGE CIRCLE 308 SOUTH BIRCH	TULSA	74011	RI	
HOWSE B #1	OIL/CON	0.0048828	MOUNTS MARY MARGARET		AVE 640 ALTA VISTA	ROSWELL	88203	RI	•
HOWSE B #1	OIL/CON	0.0001172	ONDOV		ST APT 108	SANTA FE	87505-4106	RI	

		0.0002734	MICHAEL P CODER MICHAEL W		PO BOX 3707	PARKER	80134	RI	<i>د</i> .
HOWSE B #1	OIL/CON	0.0000781	HATLESTAD		3411 MEDIN RD 4350 SOUTH	DULUTH	55804	RI	
HOWSE B #1	OIL/CON	0.0029297	MIZEL RESOURCES A TRUST NOBLE ROYALTIES		MONACO ST 5TH FL	DENVER	80237	RI	
HOWSE B #1	OIL/CON	0.00175402	ACCESS FUND IV LP		PO BOX 660082	DALLAS	75266-0082	OR	
HOWSE B #1	OIL/CON	0.00999185	NOBLE ROYALTIES ACCESS FUND V LP NOBLE ROYALTIES ACCESS FUND VI		PO BOX 660082	DALLAS	75266-0082	OR	
HOWSE B #1	OIL/CON	0.00212915	LP		PO BOX 660082 3303	DALLAS	75266-0082	OR	
HOWSE B #1	OIL/CON	0.00033205	PATRICIA GOLDING PATRICK ALLEN		CUMBERLAND	WICHITA FALLS	76309	RI	
HOWSE B #1	OIL/CON	0.0048828	HOWSE PROVIDENCE OIL		4 BURNS ROAD	DEXTER	88230	RI	
HOWSE B #1		0 0021073	AND GAS CORPORATION	C/O JOHN D WALKER CPA	8118 EAST 63RD ST	TULSA	74133-1917	DI	
HOWSE B #1	OIL/CON		RAY C PRESTON RETAMCO		4990 THANE RD 8601 HIGHWAY	JUNEAU	99801	RI RI	
HOWSE B #1	OIL/CON	0.0043946	OPERATING INC RICHARD P		212 8119 59TH	ROBERTS	59070	RI	
HOWSE B #1			LINDBERG & ROBERT C GRABLE	CLAUDIA K LINDBERG	AVENUE NORTH 201 MAIN STREET	NEW HOPE	55428	RI	
HOWSE B #1	OIL/CON	0.00032377	INDIVIDUALLY		SUITE 2500	FORT WORTH	76102	RI	
HOWSE`B #1		0.0003321	ROBERT W PETERS		NW	ALBUQUERQUE	87120	RI	
HOWSE B #1		0.0091146	ROGER HOWSE SUNDANCE	MARY ANN GIORDANO	6827 AMPOSTA	EL PASO	79912	RI	
HOWSE B #1	OIL/CON	0.00125		AIF	PO BOX 17744 FORTH WORTH	FORT WORTH	76102-0024	RI	
HOWSE B #1	OIL/CON	0.00548158	THE ROACH FOUNDATION		CLUB TOWER PHIL 777 TAYLOR J STREET	FORT WORTH	76102	RI	

HOWSE B #1 HOWSE B #1		
HOWSE B #1	OIL/CON	0.000625
HOWSE B #1	OIL/CON	0.0021148
HOWSE B #1 HOWSE B #1	OIL/CON OIL/CON	
HOWSE B #1	OIL/CON	0.0002344
HOWSE B #1	OIL/CON	0.0001172
HOWSE B #1	OIL/CON	0.0000781

HOWSE B #1 EXP 1

THOMAS A CLURE THOMAS C BRUNKOW TOM E JOHNSON LP UNIDENTIFIED **ROYALTY** -ESCHEAT VICKY MOSS WADI PETROLEUM INC. WAYNE & JO ANN MOORE CHARITABLE FOUNDATION ÷ WILLIAM K BURTON WILLIAM STEVE HOWSE -APACHE

CORPORATION

326 NORTH SEVENTH AVENUE WEST DULUTH 55806-2404 4801 MT ARMOUR SAN DIEGO 92111-3922 DR PO BOX 1688 MIDLAND 79702-1688 1 ADDRESS UNKNOWN UNKNOWN 99999-9999 563 DORSEY EL PASO 79912 4355 SYLVANFIELD STE 200 HOUSTON 77014 403 NORTH MARIENFELD MIDLAND 79701 301 COMMERCE ST STE 2900 FORT WORTH 76102 30 MALLARD DR E BERLIN 21811-1748 2000 POST OAK HOUSTON **BLVD SUITE 100** 77056

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	Well Name		Interest Decimal	Name	Address 1	Address 2	Address 3	City	Zip Code	Interest Type
	CONE A #1	O/C	0.0133928	ALTON C WHITE JR		3112 ABOVE STRATFORD PLACE		AUSTIN	78746	RI
				AUVENSHINE CHILDRENS				DRIPPING		
	CONE A #1	O/C	0.0002232	TESTAMENT BEN J FORTSON III	ARY TRUST	PO BOX 507 301 COMMERCE ST		SPRINGS	78620	RI
	CONE A #1	O/C	0.00048566	CHILDRENS TRUST		STE 2900		FORT WORTH	76102	RI
•	CONE A #1	O/C	0.00612498	BIRCH ROYALTIES LLC		PO BOX 660082		DALLAS	75266-0082	OR
	CONE A #1	O/C	0.0101084	BIRCH ROYALTIES LLC		PO BOX 660082		DALLAS	75266-0082	RI
					LUCILLE S					
				BYRON CONE	PEVEHOUSE	13623 NE 32ND~				
	CONE A #1	O/C	0.00044643	PEVEHOUSE ESTATE	EXECUTRIX	PLACE		BELLEVUE	98005	RI
								DRIPPING		
	CONE A #1	O/C	0.0002233	CATHIE MCCOWN		P O BOX 658		SPRINGS	78620-0658	RI
						301 COMMERCE				
	CONE A #1	O/C	0.0001457	CCB 1998 TRUST		STREET SUITE 2900		FORT WORTH	76102	RI
	CONE A #1	O/C	0.00031885	CHARLES E LAIRD		848 VALENCIA BLVD		IRVING	75039	RI
				CLARENCE LAMAR	MANAGEMENT	2626 COLE AVENUE				
	CONE A #1	O/C	0.00170896	NORSWORTHY III	TRUST	STE 705		DALLAS	75204	OR
								FARMERS		
	CONE A #1	O/C	0.00031885	CLIFTON B LAIRD		13518 JANWOOD		BRANCH	75234-4829	RI
					BROWN					
				DAVID BAIR	BROTHERS		2001 ROSS AVE	•		
	CONE A #1	O/C	0.00170897	NORSWORTHY TRUST	HARRIMAN SUCC	TTEE UW	STE 2500	DALLAS	75201	OR
						301 COMMERCE				
	CONE A #1	O/C	0.0001457	DCB 1998 TRUST		STREET SUITE 2900		FORT WORTH	76102	RI
			- · · ·	FINLEY RESOURCES						
	CONE A #1	O/C	0.0001488	INC		PO BOX 2200		FORT WORTH	76113	RI
	CONE A #1	O/C	0.0006377	H P LAIRD		6272 EASTRIDGE RD		ODESSA	79762-5066	RI
	-				JOYCE A HOLDER					
	CONE A #1	O/C	0.0014881	JOYCE HOLDER TRUST	TRUSTEE	1106 W AVE K		LOVINGTON	88260	RI
	CONE A #1	O/C	0.0006378	JUDY LAIRD ZACHARY		121 LA SALLE DR		BULLARD	75757	RI
			-			1801 AVE OF THE				
	CONE A #1	O/C	0.00074405	KATHERINE A KECK		STARS STE 446		LOS ANGELES	90067-5906	RI

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				KENNETH CONE	KENNETH CONE				~			
(CONE A #1	O/C	0.0002232	TRUST KENNETH G CONE	TRUSTEE	PO BOX 11310		MIDLAND	79702-8310	RI		
(CONE A #1	O/C	0.0002232	TRUSTEE KIMBELL ART		P O BOX 11310 301 COMMERCE ST		MIDLAND	79702	RI		
(CONE A #1	O/C	0.0666546	FOUNDATION	WESTERN	STE 2300		FORT WORTH	76102	RI		
		0/0	0.0044004	KIRBY D SCHENCK	COMMERCE							
	CONE A #1	O/C	0.0014881	TRUSTS	BANK, AGENT	TRUST DIVISION 301 COMMERCE	P O BOX 1627	LOVINGTON	88260	RI		`.
	CONE A #1	O/C	0.0001457	M W B 1998 TRUST		STREET SUITE 2900		FORT WORTH	76102	RI		
	CONE A #1	O/C	0.0006378	MADONNA GARRISON	JAMES R SHARPT	°PO BOX 314		SIMSBORO	71275-0314	RI		
(CONE A #1	O/C	0.01456973	MAP00-NET MARJORIE ALICE	AIF MARJORIE CONE	PO BOX 268946	1	OKLAHOMA CITY	73126-8946	RI		
(CONE A #1	O/C	0.00074403	KASTMAN MORRIS GENE	KASTMAN	P O BOX 5930		LUBBOCK	79408-5930	RI		
(CONE A #1	O/C	0.0006378	ROBERTSON		1605 PINELAND ST		LONGVIEW	75604	RI		
(CONE A #1	O/C	0.0006377	NADINE RICHARDSON		2588 CTY RD 2110		PITTSBURG	75686-3634	RI	•	
(CONE A #1	O/C	0.00357143	NM O&G LTD NOBLE ROYALTIES		PO BOX 10217		LUBBOCK	79408	RI	•	
(CONE A #1	O/C	0.00175402	ACCESS FUND IV LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	OR		
(CONE A #1	O/C	0.00289476	ACCESS FUND IV LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	RI		
	CONE A #1	O/C	0.00999185	ACCESS FUND V LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	OR		
(CONE A #1	O/C	0.0164901	ACCESS FUND V LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	RI		
	CONE A #1	O/C	0.00212915	ACCESS FUND VI LP NOBLE ROYALTIES		PO BOX 660082		DALLAS	75266-0082	OR		
(CONE A #1	O/C	0.00351387	ACCESS FUND VI LP NONA LUCY		PO`BOX 660082		DALLAS	75266-0082	RI		
	CONE A #1	O/C	0.00170897	NORSWORTHY BARRETT NONA PEVEHOUSE	TURTLE CREEK TRUST CO AGENT	2626 COLE AVENUE STE 705		DALLAS	75204	OR		
(CONE A #1	O/C	0.00044643	BURGAMY		7112 19TH STREET		LUBBOCK	79407-4402	RI	-	

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				BROWN					
			NORA NORSWORTHY	BROTHERS	2001 ROSS AVENUE,		5.4.4.6		
CONE A #1	O/C	0.005127	INTERVIVOS TRS	HARRIMAN TRUST			DALLAS	75201	OR
CONE A #1	O/C	0.0014881	PAT ALSTON WARD		207 PORR DRIVE		RUIDOSO	88345	RI
			PAULINE LAIRD	CLIFTON B LAIRD			FARMERS	75004	-
CONE A #1	O/C	0.0006378		PERSONAL REP	13518 JANWOOD LN		BRANCH	75234	RI
CONE A #1	O/C	0.0000744	RANDY LEE CONE		PO BOX 231034		ANCHORAGE	99523	RI
	<i></i>		ROBERT C GRABLE		201 MAIN STREET		CODTINIODTI	70400	-
CONE A #1	O/C	0.00048566	INDIVIDUALLY		SUITE 2500		FORT WORTH	76102	RI
CONE A #1	O/C	0.00074405	S E CONE JR		PO BOX 10321		LUBBOCK	79408	RI
	A 1 A	0 00 / 075		MARY ANN	50 50V (77 ()		CODTWODTH	70400 0004	-
CONE A #1	O/C	0.001875	SUNDANCE MINERALS I		PO BOX 17744		FORT WORTH		RI
CONE A #1	O/C	0.0008928	THE LONG TRUSTS	L ALLAN LONG	PO BOX 3096	777 744 00	KILGORE	75663	RI
0015 4 #4	0/0	0 0000007	THE ROACH		FORTH WORTH	777 TAYLOR		70400	DI
CONE A #1	O/C	0.00822237	FOUNDATION		CLUB TOWER PHII-J	SIREEI	FORT WORTH	76102	RI
CONE A #1	O/C	0.0002232	THOMAS R CONE		PO BOX 400		SOUTHWEST CITY	64863	RI
	0/0	0.00404000			301 COMMERCE ST			70400	DI
CONE A #1	O/C	0.00101988	WILLIAM K BURTON		STE 2900		FORT WORTH	76102	RI
WORKING									
INTEREST			APACHE		2000 POST OAK BLVD				
CONE A #1 EX	VD	0.94643	CORPORATION		SUITE 100		HOUSTON	77056	WI
CONEA#1E		0.0059523	S E CONE JR		PO BOX 10321		LUBBOCK	79408	WI
CONEA#IE		0.0009020	3 E CONE JR		1801 AVE OF THE		LUBBOOK	79400	001
CONE A #1 E	YD	0.0059523	KATHERINE A KECK		STARS STE 446		LOS ANGELES	90067-5906	WI
CONE A #1 E		0.028571	NM O&G LTD		PO BOX 10217		LUBBOCK	79408	WI
CONLATIL		0.020371	NONA PEVEHOUSE		10 DOX 10217		LUDDOOK	7 3400	
CONE A #1 E	YD	0.003571	BURGAMY		7112 19TH STREET		LUBBOCK	79407-4402	WI
CONE A#TE		0.003371	MARJORIE ALICE	MARJORIE CONE	THZ IJIII OINELI		LODDOOK	13401-4402	
CONE A #1 E	ΧP	0.0059524	KASTMAN	KASTMAN	P O BOX 5930		LUBBÓĊK	79408-5930	WI
	~~~	0.0000024		LUCILLE S			LODDOON	10400-0000	•••
			BYRON CONE	PEVEHOUSE	13623 NE 32ND				
CONE A #1 E	ХР	0.003571	PEVEHOUSE ESTATE	EXECUTRIX	PLACE		BELLEVUE	98005	WI
		0.000011			, \\				

Well Name	Interest Decimal	<u>Name</u>	Address 1	<u>Address 2</u> 3112 ABOVE	Address 3	<u>City</u>	Zip Code	Interest Type
CONE A #2 OIL/CON	0.01339286	ALTON C WHITE JR APACHE		STRATFORD PLACE 2000 POST OAK BLVD		AUSTIN	78746	RI
CONE A #2 OIL/CON	0.00044643	CORPORATION BEN J FORTSON III		SUITE 100 301 COMMERCE ST		HOUSTON	77056	RI
CONE A #2 OIL/CON	0.00048566	CHILDRENS TRUST		STE 2900		FORT WORTH	76102	RI
CONE A #2 OIL/CON	0.00003683	BILLY G. SPRADLIN		29 RIM RD		KILGORE	75662	RI
CONE A #2 OIL/CON	0.00022321	CATHIE AUVENSHINE		UNKNOWN ADDRESS 301 COMMERCE		UNKNOWN	99999	RI
CONE A #2 OIL/CON	0.0001457	CCB 1998 TRUST		STREET SUITE 2900		FORT WORTH	76102	RI
CONE A #2 OIL/CON	0.00031885	CHARLES E LAIRD		848 VALENCIA BLVD		IRVING	75039	RI
		CLARENCE LAMAR	MANAGEMENT	2626 COLE AVENUE				
CONE A #2 OIL/CON	0.00512695	NORSWORTHY III	TRUST	STE 705		DALLAS FARMERS	75204	OR
CONE A #2 OIL/CON	0.00031885	CLIFTON B LAIRD		13518 JANWOOD 301 COMMERCE		BRANCH	75234-4829	RI
CONE A #2 OIL/CON	0.0001457	DCB 1998 TRUST FINLEY RESOURCES		STREET SUITE 2900		FORT WORTH	76102	RI
CONE A #2 OIL/CON	0.00014881	INC		PO BOX 2200		FORT WORTH	76113	RI
CONE A #2 OIL/CON	0.0006377	H P LAIRD JOYCE HOLDER	JOYCE A HOLDER	6272 EASTRIDGE RD		ODESSA	79762-5066	RI
CONE A #2 OIL/CON	0.0014881	TRUST JUDY LAIRD	TRUSTEE	1106 W AVE K		LOVINGTON	88260	RI
CONE A #2 OIL/CON	0.00063779	ZACHARY KATHERINE CONE		121 LA SALLE DR 1801 AVENUE OF THE		BULLARD	75757	RI
CONE A #2 OIL/CON	0.00074405	KECK KATHLEEN CONE	FBO CHILDREN OF	STARS #446		LOS ANGELES	90067-0000	RI
CONE A #2 OIL/CON	0.00022321	TESTAMENTARY TRUST KATHLEEN CONE	CATHIE C AUVENSHINE	UNKNOWN ADDRESS		UNKNOWN	99999	RI
CONE A #2 OIL/CON	0.00022321	TESTAMENTARY TRUST	FBO CHILDREN OF KENNETH G CONE	UNKNOWN ADDRESS		UNKNOWN	99999	RI

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					C/O KATHERINE					
1	CONE A #2	OIL/CON	0.00022321	KENNETH G CONE KIMBELL ART	SHAPIRA POA	P O BOX 11310 301 COMMERCE ST		MIDLAND	79702-8310	RI
	CONE A #2	OIL/CON	0.0666546	FOUNDATION		STE 2300 301 COMMERCE		FORT WORTH	76102	RI
	CONE A #2	OIL/CON	0.0001457	M W B 1998 TRUST MADONNA		STREET SUITE 2900		FORT WORTH	76102	RI
	CONE A #2	OIL/CON	0.0006378	GARRISON		PO BOX 314		SIMSBORO OKLAHOMA	71275-0314	RI
	CONE A #2	OIL/CON	0.01456973	MAP00-NET MARJORIE ALICE	JAMES R SHARPT AIF MARJORIE CONE	PO BOX 268946		CITY	73126-8946	RI
	CONE A #2	OIL/CON	0.00074405	KASTMAN MORRIS GENE	KASTMAN	P O BOX 5930		LUBBOCK	79408-5930	RI
	CONE A #2	OIL/CON	0.0006378	ROBERTSON		1605 PINELAND ST		LONGVIEW	75604	RI
	CONE A #2	OIL/CON	0.0006377	RICHARDSON		2588 CTY RD 2110		PITTSBURG	75686-3634	RI
	CONE A #2	OIL/CON	0.00357142	NM O&G LTD NONA LUCY		PO BOX 10217		LUBBOCK	79408	RI
				NORSWORTHY	TURTLE CREEK	2626 COLE AVENUE				
	CONE A #2	OIL/CON	0.00512695	BARRETT NONA PEVEHOUSE	TRUST CO AGENT	STE 705		DALLAS	75204	OR
	CONE A #2	OIL/CON	0.00044643	BURGAMY		7112 19TH STREET		LUBBOCK	79407-4402	RI
	CONE A #2	OIL/CON	0.0014881	PAT ALSTON WARD PAULINE LAIRD	CLIFTON B LAIRD	207 PORR DRIVE		RUIDOSO FARMERS	88345	RI
	CONE A #2	OIL/CON	0.0006378	GARRETSON ESTATE	PERSONAL REP	13518 JANWOOD LN		BRANCH	75234	RI
	CONE A #2	OIL/CON	0.00007441	RANDY LEE CONE ROBERT C GRABLE		PO BOX 231034 201 MAIN STREET		ANCHORAGE	99523	RI
	CONE A #2	OIL/CON	0.00048566	INDIVIDUALLY		SUITE 2500		FORT WORTH	76102	RI
	CONE A #2	OIL/CON	0.00074405	S E CONE JR		P O BOX 10321		LUBBOCK	79408-3321	RI
				SUNDANCE	MARY ANN					
	CONE A #2	OIL/CON	0.001875	MINERALS I	GIORDANO AIF	PO BOX 17744		FORT WORTH	76102-0024	RI
	CONE A #2	OIL/CON	0.00085603	THE LONG TRUSTS	L ALLAN LONG	PO BOX 3096		KILGORE	75663	RI
				THE ROACH		FORTH WORTH CLUB	777 TAYLOR			
	CONE A #2	OIL/CON	0.00822237	FOUNDATION		TOWER PHII-J	STREET	FORT WORTH SOUTHWEST	76102	RI
	CONE A #2	OIL/CON	0.00022321	THOMAS R CONE		PO BOX 400		CITY	64863	RI

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CONE A #2 OIL/CON	0.00111607	TRUST A-2	R. SCHENK, KLEIN BANK & W C SCHENK	UNKNOWN ADDRESS	UNKNOWN	99999	RI
	0 00027002	TRUET P	R. SCHENK, KLEIN			00000	RI
CONE A #2 OIL/CON	0.00037202	TRUST B	DANK & W C SCHENK	UNKNOWN ADDRESS 301 COMMERCE ST	UNKNOWN	99999	RI
CONE A #2 OIL/CON	0.00101988	WILLIAM K BURTON		STE 2900	FORT WORTH	76102	RI
WORKING INTEREST	0.000574.40			DO DOV 40047		70.400	
CONE A #2	0.02857143	NM O&G LTD		PO BOX 10217	LUBBOCK	79408	WI
CONE A #2	0.00595238	S E CONE JR		PO BOX 10321	LUBBOCK	79408	WI
		MARJORIE ALICE	MARJORIE CONE				
CONE A #2	0.00595238	KASTMAN	KASTMAN	P O BOX 5930	LUBBOCK	79408-5930	WI
				1801 AVE OF THE			
CONE A #2	0.00595238	KATHERINE A KECK		STARS STE 446	LOS ANGELES	90067-5906	WI
		NONA PEVEHOUSE				00007 0000	***
CONE A #2	0.00357143	BURGAMY		7112 19TH STREET	LUBBOCK	79407-4402	WI
CONE A #2	0.02986452	DAVID M ROST		PO BOX 615	LIGONIER	15658	WI
		APACHE		2000 POST OAK BLVD	1.00mEn		
CONE A #2	0.92013548	CORPORATION		SUITE 100	HOUSTON	77056	WI
	0.32013340	CONFORMION			HOUSTON	11000	

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Well Name	Interest Decimal	Name	Name 1	Address 1	Address 2	City	Zip Code	<u>Interest</u> Type
Wen Manie	Interest Decimal	Mame	Nume 1	3112 ABOVE	<u>/////////////////////////////////////</u>	<u></u>	<u>Lip obuc</u>	1100
CONE B #2 BPO	0.0133928	ALTON C WHITE JR		STRATFORD PLACE		AUSTIN	78746	RI
CONE D #2 DFO	0.0100920	ALTON O WHITE SIX		TEROE		//001///	10140	
	0.00044642			2000 POST OAK BLVD SUITE 100		HOUSTON	77056	RI
CONE B #2 BPO	0.00044643	APACHE CORPORATION AUVENSHINE		BLVD SUITE 100		DRIPPING	77050	RI
CONE B #2 BPO	0.0002232	CHILDRENS TESTAMENT	ARY TRUST	PO BOX 507		SPRINGS	78620	RI
		BEN J FORTSON III		301 COMMERCE				
CONE B #2 BPO	0.00048566	CHILDRENS TRUST		ST STE 2900		FORT WORTH	76102	RI
CONE B #2 BPO	0.00003683	BILLY G. SPRADLIN		29 RIM RD		KILGORE DRIPPING	75662	RI
CONE B #2 BPO	0.0002233	CATHIE MCCOWN		P O BOX 658		SPRINGS	78620-0658	RI
				301 COMMERCE				
				STREET SUITE				
CONE B #2 BPO	0.0001457	CCB 1998 TRUST		2900		FORT WORTH	76102	RI
CONE B #2 BPO	0.00031885	CHARLES E LAIRD		848 VALENCIA BLVD		IRVING	75039	RI
				2626 COLE				
CONE B #2 BPO	0.00170896	CLARENCE LAMAR NORSWORTHY III	MANAGEMENT TRUST	AVENUE STE 705		DALLAS	75204	OR
				13518		FARMERS		
CONE B #2 BPO	0.00031885	CLIFTON B LAIRD DAVID BAIR	BROWN BROTHERS	JANWOOD	2001 ROSS AVE	BRANCH	75234-4829	RI
CONE B #2 BPO	0.00170897	NORSWORTHY TRUST	HARRIMAN SUCC	TTEE UW	STE 2500	DALLAS	75201	OR
				301 COMMERCE				
				STREET SUITE				
CONE B #2 BPO	0.0001457	DCB 1998 TRUST		2900		FORT WORTH	76102	RI
CONE B #2 BPO	0.0001488	FINLEY RESOURCES INC		PO BOX 2200		FORT WORTH	76113	RI

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CONE B #2 BPO	0.0006377	H P LAIRD		6272 EASTRIDGE RD	ODESSA	79762-5066	RI
CONE B #2 BPO	0.0014881	JOYCE HOLDER TRUST	JOYCE A HOLDER TRUSTEE	1106 W AVE K	LOVINGTON	88260	RI
CONE B #2 BPO	0.0006378	JUDY LAIRD ZACHARY		121 LA SALLE DR 1801 AVE OF	BULLARD	75757	RI
CONE B #2 BPO	0.00074403	KATHERINE A KECK	C/O KATHERINE	THE STARS STE 446	LOS ANGELES	90067-5906	RI
CONE B #2 BPO	0.0002232	KENNETH G CONE KENNETH G CONE	SHAPIRA POA	P O BOX 11310	MIDLAND	79702-8310	RI
CONE B #2 BPO	0.0002232	TRUSTEE		P O BOX 11310	MIDLAND	79702	RI
CONE B #2 BPO	0.0666546	KIMBELL ART FOUNDATION KIRBY D SCHENCK	WESTERN COMMERCE	301 COMMERCE ST STE 2300 TRUST	FORT WORTH	76102	RI
CONE B #2 BPO	0.0014881	TRUSTS	BANK, AGENT	DIVISION P O BOX 1627	LOVINGTON	88260	RI
				301 COMMERCE STREET SUITE			
CONE B #2 BPO	0.0001457	M W B 1998 TRUST		2900	FORT WORTH	76102	RI
CONE B #2 BPO	0.0006378	MADONNA GARRISON		PO BOX 314	SIMSBORO OKLAHOMA	71275-0314	RI
CONE B #2 BPO	0.01456973	MAP00-NET MARJORIE ALICE	JAMES R SHARPT AIF MARJORIE CONE	PO BOX 268946	CITY	73126-8946	RI
CONE B #2 BPO	0.00074405	KASTMAN MORRIS GENE	KASTMAN	P O BOX 5930 1605 PINELAND	LUBBOCK	79408-5930	RI
CONE B #2 BPO	0.0006378	ROBERTSON		ST 2588 CTY RD	LONGVIEW	75604	RI
CONE B #2 BPO	0.0006377	NADINE RICHARDSON		2110	PITTSBURG	75686-3634	RI
CONE B #2 BPO	0.00357143	NM O&G LTD		PO BOX 10217 2626 COLE	LUBBOCK	79408	RI
		NONA LUCY	TURTLE CREEK TRUST	AVENUE STE			
CONE B #2 BPO	0.00170897	NORSWORTHY BARRET		705 7112 19TH	DALLAS	75204	OR
CONE B #2 BPO	0.00044643	BURGAMY		STREET	LUBBOCK	79407-4402	RI

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CONE B #2 BPO CONE B #2 BPO	0.005127 0.0014881 0.0006378 0.0000744 0.00048566 0.00074405	NORA NORSWORTHY INTERVIVOS TRS PAT ALSTON WARD PAULINE LAIRD GARRETSON ESTATE RANDY LEE CONE ROBERT C GRABLE INDIVIDUALLY S E CONE JR	BROWN BROTHERS HARRIMAN TRUST CLIFTON B LAIRD PERSONAL REP MARY ANN GIORDANO	2001 ROSS AVENUE, SUITE 2500 207 PORR DRIVE 13518 JANWOOD LN PO BOX 231034 201 MAIN STREET SUITE 2500 PO BOX 10321	DALLAS RUIDOSO FARMERS BRANCH ANCHORAG FORT WORT LUBBOCK		75201 88345 75234 99523 76102 79408	or Ri Ri Ri Ri Ri
CONE B #2 BPO	0.001875	SUNDANCE MINERALS I	AIF	PO BOX 17744		FORT WORTH	76102-0024	RI
CONE B #2 BPO	0.00085603	THE LONG TRUSTS	L ALLAN LONG	PO BOX 3096 FORTH WORTH CLUB TOWER	777 TAYLOR	KILGORE	75663	RI
CONE B #2 BPO	0.00822237	FOUNDATION		PHII-J	STREET	FORT WORTH	76102	RI
CONE B #2 BPO	0.0002232	THOMAS R CONE		PO BOX 400		CITY	64863	RI
CONE B #2 BPO WORKING INTEREST:	0.00101988	WILLIAM K BURTON		301 COMMERCE ST STE 2900		FORT WORTH	76102	RI
				2000 POST OAK				
CONE B #2 EXP	0.93747923	APACHE CORPORATION		BLVD SUITE 100		HOUSTON	77056	WI
CONE B #2 EXP	0.01252077	DAVID M ROST		PO BOX 615		LIGONIER	15658	WI
CONE B #2 EXP	0.02857143	NM O&G LTD		PO BOX 10217		LUBBOCK	79408	WI
CONE B #2 EXP	0.00595238	S E CONE JR		PO BOX 10321		LUBBOCK	79408	WI
CONE B #2 EXP	0.00595238	MARJORIE ALICE KASTMAN	MARJORIE CONE KASTMAN	P O BOX 5930 1801 AVE OF THE STARS STE		LUBBOCK	79408-5930	WI
CONE B #2 EXP	0.00595238	KATHERINE A KECK NONA PEVEHOUSE		446 7112 19TH		LOS ANGELES	90067-5906	WI
CONE B #2 EXP	0.00357143	BURGAMY		STREET		LUBBOCK	79407-4402	WI