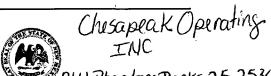
ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		USA # 1H
		ADMINISTRATIVE APPLICATION CHECKLIST
-	THIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appli	[DHC-Dowr [PC-Po	idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] Inhole Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] INFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] INFX-Water Disposal] [IPI-Injection Pressure Increase] Infied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify
	[D]	Other: Specify
[2]	NOTIFICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.
	val is accurate ar	CION: I hereby certify that the information submitted with this application for administrative ad complete to the best of my knowledge. I also understand that no action will be taken on this juired information and notifications are submitted to the Division.
Print	Note: AMG. U or Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity. Title Advanking hollandhart.com
		e-mail Address



Adam G. Rankin Associate Phone 505-954-7294 Fax 505-983-6043 agrankin@hollandhart:com

September 26, 2012

VIA HAND DELIVERY

Jami Bailey
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

THE CHIVELY (IS)

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Phantom Banks 25 25 30 USA 1H well in Section 25, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Ms. Bailey:

Chesapeake Operating, Inc. (OGRID No. 147179) hereby seeks administrative approval pursuant to the provisions of Division Rule 19.15.15.13 NMAC for an unorthodox well location for its PLU Phantom Banks 25 25 30 USA 1H well to be located in Section 25, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The proposed well is to be drilled horizontally at a surface location 150 feet from the South line with a penetration point 330 feet from the South line and approximately 2,280 feet from the West line of Section 25. The bottomhole location will be at an unorthodox location 100 feet from the North line and 1,980 feet from the West line of Section 25. A 160-acre project area has been dedicated to this horizontal well comprised of the E/2 W/2 of Section 25.

Exhibit A is a land plat for Section 25 and surrounding sections that shows the proposed non-standard location of the PLU Phantom Banks 25 25 30 USA 1H well in relation to adjoining units and existing wells. This location is unorthodox because the formation under this acreage is governed by the Division's statewide rules which provide for wells on 40-acre spacing units to be located no closer than 330 feet to the outer boundary of the spacing unit. The bottom-hole location of this well will be located 100 feet from the North line of Section 25 for engineering reasons, and is, therefore, closer to the section line than allowed by Division rules.

Exhibit B is the Well Location and Acreage Dedication Plat (Form C-102), which shows that the proposed PLU Phantom Banks 25 25 30 USA 1H well encroaches on the spacing and proration unit to the North.



Exhibit C is a list of the affected parties. Pursuant to 19.15.4.12(A)(2)(c) NMAC, affected parties are those toward whom the non-standard location encroaches. Here, the proposed bottom-hole location encroaches on the spacing and proration unit to the North. The affected lessee is BOPCO, L.P. A copy of this application with all attachments was mailed to the notice recipient.

Exhibit D is a letter signed from BOPCO, L.P. waiving all objections to the encroachment by the PLU Phantom Banks 25 25 30 USA 1H well.

Your attention to this application is appreciated.

Sincerely,

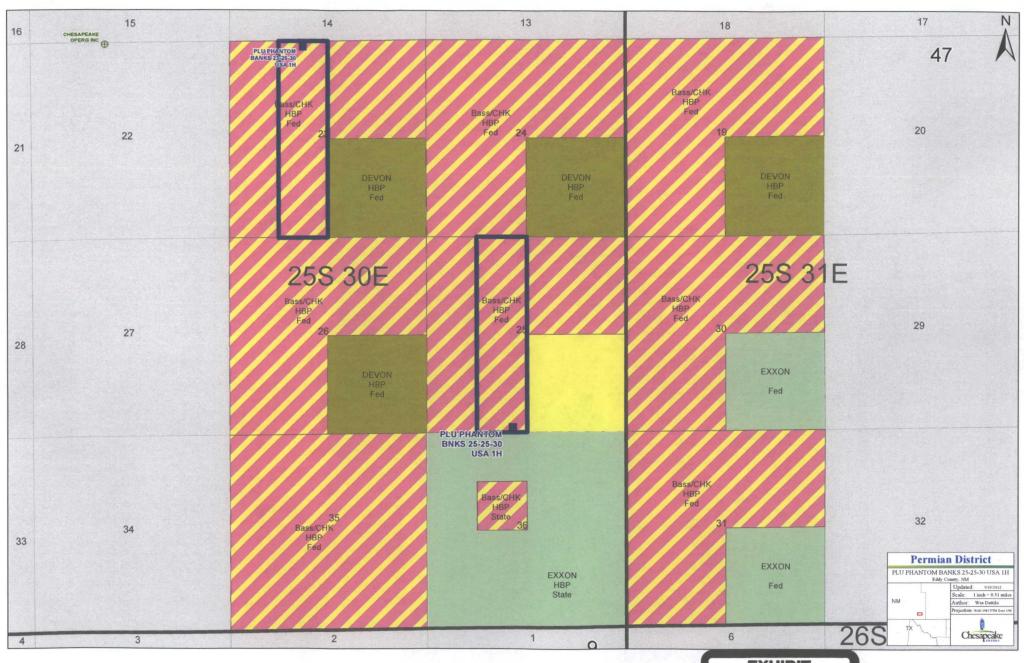
Adam G. Rankin

ATTORNEY FOR CHESAPEAKE OPERATING, INC.

AGR

cc: Monty Montgomery, BOPCO, L.P.

Enclosures



EXHIBIT

A

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			WELL LOCAT	YON AND	ACREAG	E DEDICA'	LION BLYJ	•		
				Code	7 Feet Name WC; G-05 S25630010; BONE SPRING					
Property Code			3 Property Name					Well Number		
			PLU PHANTÓM DANKS 25 25 30 USA						JH	
100RID No. 147179			*Operator Nome						⁹ Elovation	
			CHESAPEAKE OPERATING, INC.						3340	
				" Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	'East/AVest line	County	
N	25	258	30E		150	sourn	2280'	WEST	EDDY	
			" Bottom.	Hole Locat	ion If Diffe	erent From S	lurface			
UL or lat no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	LissUVest line	County	
c	25	258	30E		100	NORTH	1980'	WEST.	EDDY	
12 Dedicated Ac	res 13 Jol	nt or Infill	11 Consolidation Code	11 Order No.						
160	1									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

1980		PROPOSED BOTTO UHOLE LOCATION X= 653,880 NAO 27 Y= 403,410 LAT. 32,103116 LONG. 103,83359 X= 695,065 NAO 83 Y= 403,453 LAT. 32,103241 LONG. 103,835837	POPERATOR CERTIFICATION Therefore affer for the lefter site exceled beauth in two and coughts to the lest of eye boundaries of his finite built construction of the lest of lefter of an a moting between the lest of his site beat lected of the produced beautiful between the lest of the lest of the lest lected of the produced beautiful beautiful produced by the entire of the lest of the lest of the lest lected of the lest lest lest lest lest lest lest les
	Area Area Area Area		Bryan Arrant Printed Name bryan.arrant@chk.com Umail Address
Project Area	162.64 ACRES	PLU FILWITOILEANICS 35 25 30 USA NO INVIEL	"SURVEYOR CERTIFICATION I hereby certify that the well a gallon did Margethin plat was plotted from fresh names (pelMizurray) made by me or under my supply they, and the the same is true and corrected the best of pyrygling. Due of survey
2280	<u> </u>	X= 654,167 NAD 27 Y= 398,342 LAT. 32.034179 LONG. 103.035506 X= 645,262 NAD83 Y= 399,399 LAT. 32.094302 LONG. 103.035985 EEEAADG1-SMS-NAVD 83	Sizasiuro and Seal of Professional Super Por FESSIONIAL THE SO 7 Recording to the Professional Super Profes

FIRST PROJECTED PERFORATIONS
330° FSI. & 2280 FWL



EXHIBIT C

Chesapeake's NSL Application PLU Phantom Banks 25 25 30 USA 1H well

BOPCO, L.P. 201 Main Street, Suite 3100 Ft. Worth, TX 76102



Teresa Long
Assistant Landman - Permian District

September 13, 2012

Mr. Monty Montgomery BOPCO, L.P. 201 Main Street, Suite 3100 Ft. Worth, TX 76102

Re: Application of Chesapeake Operating, Inc. for administrative approval of an unorthodox well location for its PLU Phantom Banks 25 25 30 USA 1H well in the WC; G-05 S25630010; Bone Spring Pool in Section 25, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.

Dear Mr. Montgomery:

Chesapeake Operating, Inc. has submitted the above-referenced application to the New Mexico Oil Conservation Division for an unorthodox well location for its PLU Phantom Banks 25 25 30 USA 1H well. This well is located in Section 25, Township 25 South, Range 30 East, N.M.P.M., Eddy County, New Mexico, and is to be drilled horizontally in the Bone Spring pool at a surface location 150 feet from the South line with a penetration point 330 feet from the South line and approximately 2280 feet from the West line of Section 25. The bottom-hole location will be 100 feet from the North line and 1980 feet from the West line of Section 25.

Division Rules provide that an application may be approved sooner if the applicant obtains waivers from affected parties. We therefore request your waiver of objection to this administrative application. We respectfully request you that you sign this letter and return it by e-mail or overnight delivery as soon as possible.

Thank you for your consideration of this matter. Should you wish to discuss, please feel free to call me at 405-935-9175.

Sincerely,

Chesapeake Exploration, L.L.C.

Teresa Long

BOPCO, L.P. agrees to waive objection to Chesapeake Operating, Inc.'s application for an unorthodox well location for its PLU Phantom Banks 25 25 30 USA 1H well.



Non-standard Location Waiver Letter PLU Phantom Banks 25 25 30 USA 1H Page Two

BOPCO, L.P., a Delaware limited partnership

By:	BOPCO GP, L.L.C., a Delaware limited
	liability company, general partner

By: W Charle Whanted

W. Frank McCreight, Sr. Vice President 🔒

Date: 9-19.12

Brooks, David K., EMNRD

From:

Adam Rankin < AGRankin@hollandhart.com>

Sent:

Thursday, September 27, 2012 10:34 AM

To:

Brooks, David K., EMNRD

Subject:

RE: Chesapeake - PLU Big Sinks 14 24 30 USA #1; NSL Application

David,

You may have questions regarding other recent NSL applications filed by Chesapeake, so I've included target formation information for those other wells, too.

Big Sinks 14 24 30 USA 1H - First Bone Spring Shale Phantom Banks 25 25 30 USA 1H - First Bone Spring Shale Phantom Banks 20 25 31 USA 1H - First Bone Spring Shale

Let me know if you have any questions.

Thanks!

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Wednesday, September 26, 2012 5:41 PM

To: Adam Rankin

Subject: Chesapeake - PLU Big Sinks 14 24 30 USA #1; NSL Application

Dear Adam

Can you advise me of the target formation for this well? I have been unable to find a description of the wildcat pool identified on your attached Form C-102 that associates it with a formation.

Sincerely

David