State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED	
JUL <b>1 8</b> 2012	Form C-141 October 10, 2003
NMOCD ARTESIA	October 10, 2003

D APTES Jopies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

nMLB 1125234270	OPERATOR	Initial Report	Final Report
Name of Company Alamo Permian Resources, LLC	Contact Steven Mastin		
Address 415 W. Wall St. Suite 500	Telephone No. (432) 557-5847		
Facility Name Berry A #33	Facility Type		

Surface Owner Federal	Mineral Owner Federal	Lease No.	API No. 30-015-25154		

LUCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
К	24	17-S	27-E	1650	South	2040	West	Eddy

Latitude N 32.81684° Longitude W 104.23415°

## NATURE OF RELEASE

Type of Release: Oil and Water	Volume of Release 3 bbls oil 15 bbls water	Volume Recovered				
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery				
Overflow tank	Estimated: July 14, 2011	Approximately: Aug 14, 2011				
Was Immediate Notice Given?	If YES, To Whom?					
🗌 Yes 🛛 No 🗌 Not Required						
By Whom? Jennifer Van Curen w/BLM	Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the Wa	atercourse.				
Yes 🛛 No	N/A					
If a Watercourse was Impacted. Describe Fully.*						
N/A						
Describe Cause of Problem and Remedial Action Taken.*	#FrondManagements and the second s					
Electrical malfunction caused an injection pump to be down long enough	that the overflow tank ran over					
Describe Area Affected and Cleanup Action Taken.*						
Tetra Tech inspected site and collected samples to define spills extent. So	all with alaystad ablasida apparentatio	and hould and hould away to Condy				
Marley, Inc. Additional areas, at the request of the BLM, were excavate	d and lined. The Site was then brough	ons was removed and nation away to Gandy				
material. Tetra Tech prepared closure report and submitted to NMOCD f		R up to surface grade with clean backing				
I hereby certify that the information given above is true and complete to						
regulations all operators are required to report and/or file certain release						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.	does not relieve the operator of respor	isionity for compliance with any other				
rederar, state, or locar laws and or regulations.	OU CONSED	VATION DIVISION				
	<u>OIL CONSER</u>	VATION DIVISION				
Signature: DALL SLOTCH		the Kenner in				
	Approved by District Supervisor:	114 KIAATURE				
Printed Name: Carle Stoker						
Tille: Reg Affairs Coord.	Approval Date: 19 2012	Expiration Date: AH				
	J .					
E-mail Address: <u>cstaker@helmSoil.com</u>	Conditions of Approval: M4	Attached				
Date: 7/12/12 Phone: (432) 664-7659	(A	net				
* Attach Additional Sheets If Necessary		221				
		drr-881				