



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

***CORRECTED ADMINISTRATIVE ORDER DHC-958***

Barbara Fasken Oil & Ranch Interests  
303 West Wall Street, Suite 1900  
Midland, TX 79701-5116

Attention: Carl Brown

*Winegerd Well No. 2  
Unit H, Section 24, Township 12 South, Range 37 East, NMPM,  
Lea County, New Mexico.  
Gladiola Mississippian and Gladiola Devonian Pools*

Dear Mr. Brown:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 80 barrels per day, and total water production shall not exceed 160 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Gladiola Mississippian Pool	Oil	6%	Gas	N/A
Gladiola Devonian Pool	Oil	94%	Gas	N/A

In accordance with the provisions of Rule 303-C, the supervisor of the District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.

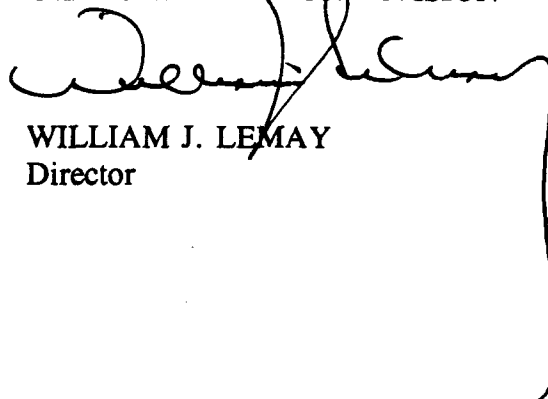
FURTHER: The operator shall notify the Hobbs District Office of the Division upon implementation of the commingling process.

FURTHER: Division Order SWD-533 which authorized the subject well to be utilized for disposal purposes is hereby rescinded.

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 25th day of January, 1994.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES/amg

cc: Oil Conservation Division - Hobbs  
Oil Conservation Division - Data Processing  
File: SWD-533