

BURLINGTON RESOURCES

February 28, 2000

New Mexico Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: Huerfano Unit #217R
G Section 29, T-27-N, R-10-W
30-045-29089

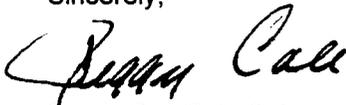
Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-1013 was issued for this well.

Gas:	Gallup	18.18%
	Dakota	81.82%
Oil:	Gallup	100%
	Dakota	0%

These allocations are based on separator tests from the Gallup and Dakota. Please let me know if you have any questions.

Sincerely,



Peggy Bradfield Cole
Regulatory/Compliance Administrator

Xc: NMOCD – Santa Fe
Bureau of Land Management – Farmington

PRODUCTION ALLOCATION FORMULA

Huerfano Unit # 217R
Gallup / Dakota Commingle
Newdrill Completed October 10, 1994
Unit G, Sec 29, T27N-R10W
San Juan County, NM

Allocation Formula Method

Seperator Test on Gallup only	158 mcf/d	3 Bbls/d
Seperator Test on entire well	869 mcf/d	3 Bbls/d

Gas Allocation

$$\frac{\text{(GL) 158 mcf/d}}{\text{(Commingled) 869 mcf/d}} = \underline{\underline{\text{18.18\% GL Allocation percentage}}}$$

Commingled Production (100%) - GL allocation percentage (18.18%)

$$= \underline{\underline{\text{81.82\% MV Allocation percentage}}}$$

Oil Allocation

$$\frac{\text{(GL) 3 Bbls/d}}{\text{(Commingled) 3 Bbls/d}} = \underline{\underline{\text{100\% GL Allocation percentage}}}$$