ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -





ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applic	[DHC-Dowi	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simunhole Commingling] [PLC-Pool	/Lease Commingling] se Measurement] Expansion] ease]
[1]	TYPE OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	RECEIVED MAY 28 2003
	Check [B]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS	Oil Conservation Division
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recove	
	[D]	Other: Specify	
[2]	NOTIFICATI [A]	ION REQUIRED TO: - Check Those Which Apply, or Overriding Royalty Interest Owners	Not Apply
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Noti	ice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication	is Attached, and/or,
	[F]	Waivers are Attached	
[3]		CURATE AND COMPLETE INFORMATION REQUIRED ATION INDICATED ABOVE.	TO PROCESS THE TYPE
[4] approv applica	al is accurate a	TION: I hereby certify that the information submitted with this and complete to the best of my knowledge. I also understand that quired information and notifications are submitted to the Division	t no action will be taken on this
4- 1		Statement must be completed by an individual with managerial and/or sup	, ,
Print of	ad Felden Type Name	Signature Signature Attorn	ey 5/28/07 Date vert a Holland Hart. LOA
		Mfelden	vert a Holland Hart. LOA

e-mail Address

HOLLAND & HART LLP

DENVER • ASPEN
BOULDER • COLORADO SPRINGS
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. . .

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TELEPHONE (505) 988-4421 FACSIMILE (505) 983-6043

Michael H. Feldewert

mfeldewert@hollandhart.com 44497-0032

May 28, 2003

RECEIVED

MAY 28 2003

Oil Conservation Division

HAND-DELIVERED

Lori Wrotenbery, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, NM 87505

Re: Application of EOG Resources, Inc. for Administrative Approval of an Unorthodox Well Location for its proposed Brown Stonefly "1" Well No. 1, Lea County, New Mexico.

Dear Ms. Wrotenbery:

EOG Resources, Inc. ("EOG") seeks administrative approval pursuant to the provisions of Division Rule 104.F for an unorthodox well location in the Undesignated North Shoe Bar – Morrow Gas Pool, the Undesignated North Shoe Bar – Atoka Gas Pool, and any other potentially productive gas pools spaced on 320-acres. EOG proposes to drill and complete its Brown Stonefly "1" Well No. 1 at an unorthodox bottom hole location 3432 feet from the North line and 945 feet from the East line (Unit I) of Section 1, Township 16 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Due to an oversized legal subdivision in this Section, a 342.42-acre stand-up spacing unit comprised of Lots 1, 2, 7, 8 and Lots 9, 10, 15, 16 on the E/2 of Section 1 are to be dedicated to this well. The referenced pools are governed by the Division's statewide rules that provide for gas wells to be located no closer than 660 feet to the outer boundary of the quarter section on which the well is located. This unorthodox bottom hole location is 444 feet off of the quarter section line, and therefore encroaches on the oversized NE/4 by 216 feet.

EOG's proposed unorthodox location is required by geologic conditions. The primary target for EOG's proposed well is a thickening of the Morrow sands within a structural low of the Mississippian formation. Total depth is expected to be 12,800 feet. Figure 1 is a Mississippian "Upper" Time Structure Map, with the high areas designated in red/green and the low areas in

HOLLAND & HART LLP

Ms. Lori Wrotenbery May 28, 2003 Page 2

blue/purple. Figure 2 is a Seismic Line A-A' through the proposed bottom hole location for EOG's well that shows the interpretation of the Morrow and Mississippian reflections. This line shows the structural low in the Mississippian formation targeted by EOG's proposed unorthodox bottom hole location relative to the higher areas at orthodox well locations. EOG believes that it must stay within the axis of this structural low (thick) to have the greatest potential for a productive well.

Also enclosed is a land locator map along with a Division C-102 that shows the spacing unit, the unorthodox bottom hole location, and the adjoining spacing units and wells. EOG is the operator of the NE/4 of the spacing unit, and the lessee of the State leases comprising this spacing unit. As such, this is an internal non-standard location with no affected parties.

Your attention to this application is appreciated.

Sincerely,

Michael H. Feldewert

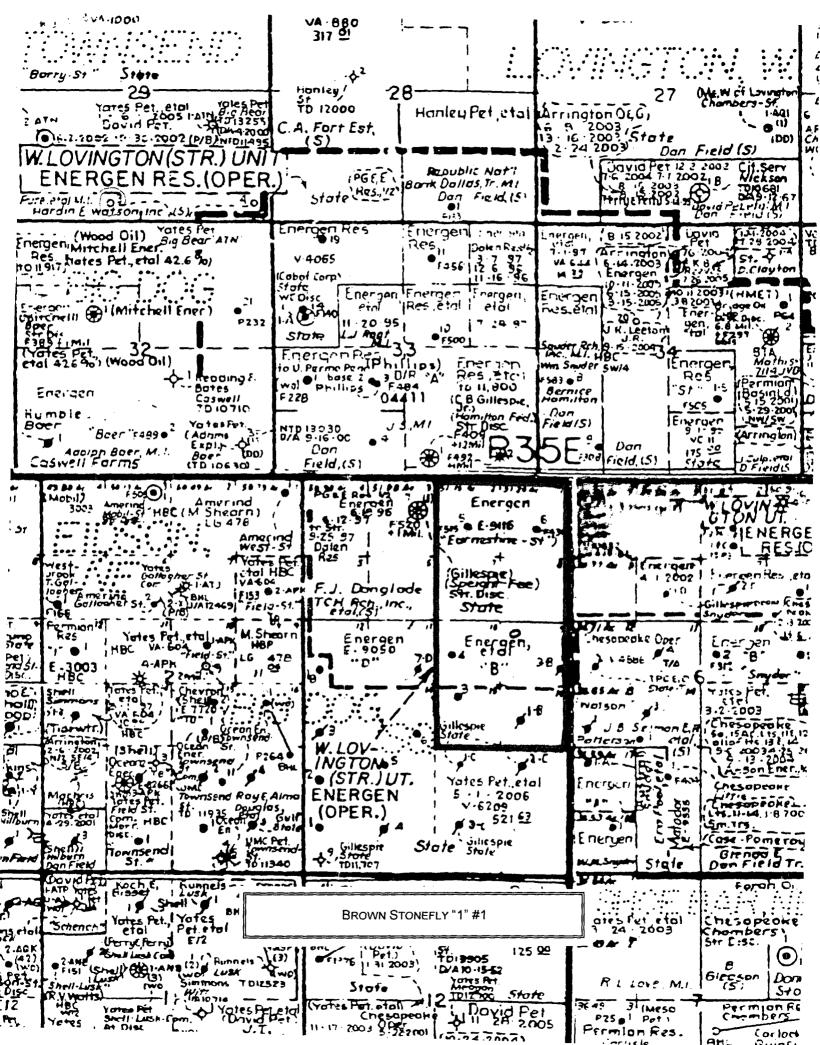
MHF/jlp

cc: Patrick Tower

Enclosures

3088868_1.DOC

The non-colored areas are of poor seismic quality and therefore areas with no seismic interpretation.



DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals, and Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office

OIL CONSERVATION DIVISION

State Lease - 4 copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

Fee Lease - 3 copies

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	¹ Pool Code	³ Pool Name		
	96882	Shoe Bar; Morrow, North (Gas)		
⁴ Property Code	BROWN	Property Name STONE FLY "1"	Well Number	
70GRID No. 7377	EOG R	Operator Name ESOURCES, INC.	Elevation 3968	

¹⁹ Surface Location

1	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	l
	I	1	16 SOUTH	35 EAST, N.M.P.M.		3322'	NORTH	1053'	EAST	LEA	l

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section 1	Township 16 SOUTH	Range 35 EAST, N.M.P.M.		Feet from the 3432'	North/South line NORTH	Feet from the 945'	East/West line EAST	County
¹² Dedicated Acre 320	s ¹³ Jo	int or Infill	14 Consolidation Code	¹⁵ Order N	o.				

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	NAD 27 NM E ZONE X = 784595 Y = 713240 N = 32'57'26' W = 103'24'20' A2=134.95'	3322' 3432' 1053' TERMINIS 11	17 OPERATOR CERTIFICATION I hereby sartily that the information contends hereby in true and complete to the heat of my hasomicalge and telled. Stan Wagner Stan Wagner Petron Hum Regulatory Analyst Tille 4/4/03 Bail 18 SURVEYOR CERTIFICATION I hereby cartily that the mell insention absent on this plat many photology and that the same is true and correct to the best of my indic. WARCH 11, 2003 Date of Survey Contents of the best of my indice. WARCH 11, 2003
BOTTOM HOLE INFORMATION	X = 784595 Y = 713240 N = 3257'26" W = 103'24'20"	945'	V. LYNN BEZNER NO.7920 V. BEZNER R.P.S. 17920
PROVIDED BY EDG RESOURCES, INC.			JOB #86611-A / 96 NE / J.C.P.

