

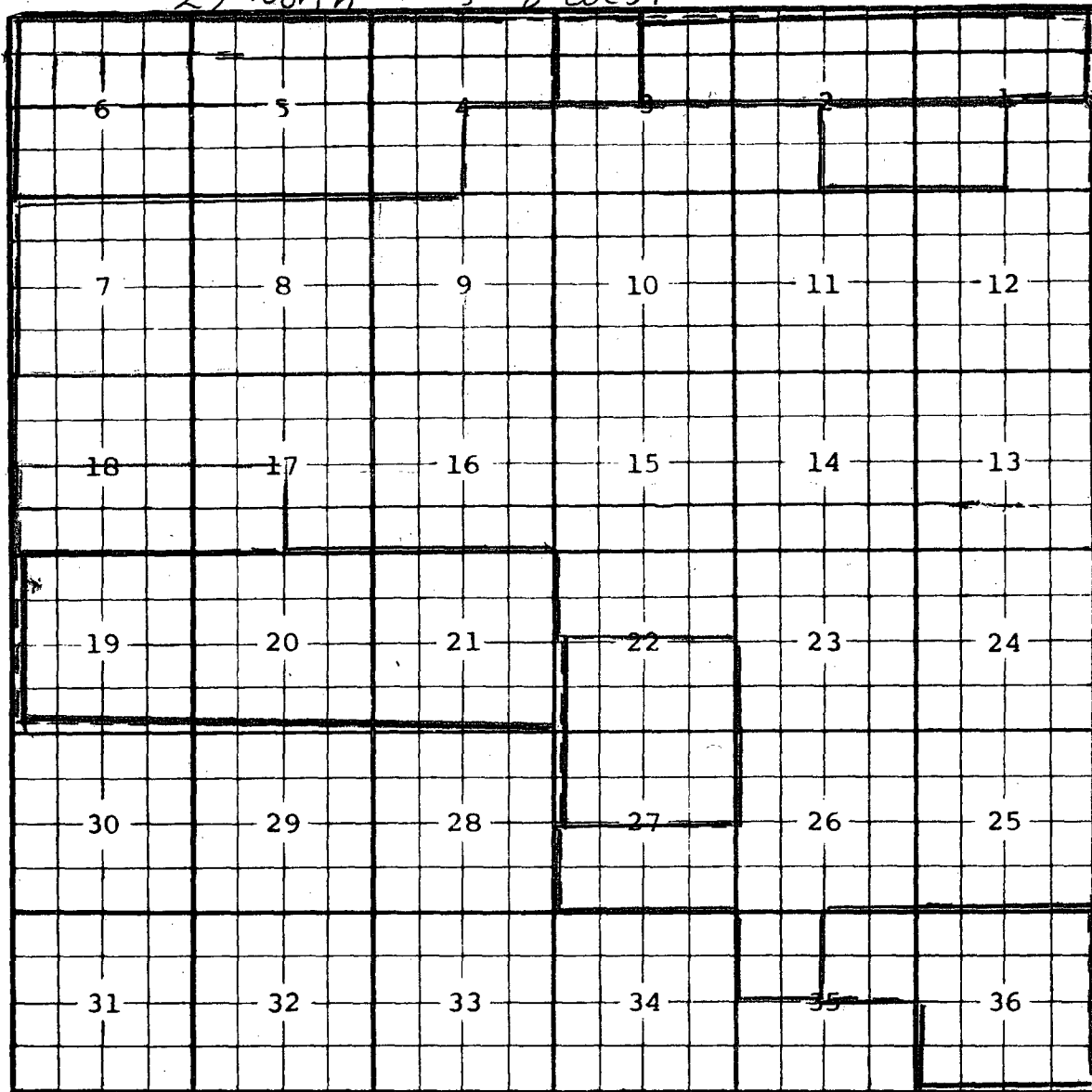
County San Juan Pool Otero-Chacra

TOWNSHIP

27 North

Range 8 West

NMPM



Ext: $\frac{SE}{4}$ Sec. 1, $\frac{SW}{4}$ Sec. 2, $\frac{S}{2}$ Sec. 3, $\frac{SE}{4}$ Sec. 4, All Secs. 7 through 16,

$\frac{N}{2}$ and $\frac{SE}{4}$ Sec. 17, $\frac{N}{2}$ Sec. 18, $\frac{N}{2}$ Sec. 22, All Secs. 23 through 26, $\frac{S}{2}$ Sec. 27,

$\frac{NW}{4}$ Sec. 35 (R-7201, 2-7-83) Ext: $\frac{NW}{4}$ Sec. 3 (R-7764, 1-8-85)

Ext: $\frac{SW}{4}$ Sec. 1, $\frac{SE}{4}$ Sec. 2, $\frac{SW}{4}$ Sec. 17, $\frac{S}{2}$ Sec. 18, $\frac{S}{2}$ Sec. 22, $\frac{N}{2}$ Sec. 27 (R-10178, 8-30-94)

Bxt: All Secs. 19 through 21 (R-10519, 11-20-95) Ext: $\frac{N}{2}$ Sec. 1, $\frac{N}{2}$ Sec. 2, $\frac{NE}{4}$ Sec. 3

(R-10676, 10-1-96) Ext: $\frac{NE}{4}$ Sec. 35, All Secs. 36 (R-10788, 4-9-97)

Ext: $\frac{N}{2}$ and $\frac{SW}{4}$ Sec. 4, All Secs. 5 and 6 (R-10902, 10-17-97)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐

b. TYPE OF WELL
OIL ☐ GAS ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Cross Timbers Operating Company

3. ADDRESS AND TELEPHONE NO.
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
2,420' FNL & 950' FWL Sec 26, T27N, R08W
At proposed prod. zone
1,900' FSL & 660' FWL Sec 26, T27N, R08W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approx 24 miles south down Largo Canyon from the Blanco NM Post Office

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line if any) 950'

16. NO. OF ACRES IN LEASE
320

17. NO. OF ACRES ASSIGNED TO THIS WELL
320 w/s

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1,050'

19. PROPOSED DEPTH
4,975'

20. ROTARY OR CABLE TOOLS
0'-4,975' w/Rotary Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,019' Ground Level

22. APPROX. DATE WORK WILL START
Nov. 2001

5. LEASE DESIGNATION AND SERIAL NO.
SF - 078480

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
22602

8. FARM OR LEASE NAME, WELL NO.
Dawson Federal #1B

9. APT WELL NO.
30-045-30886

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
E Sec 26, T27N, R08W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8", J-55	24#	365'	215 sx C1 "B"
7-7/8"	4-1/2", J-55	10.5#	4,975'	800 sx Premium Lite FM

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4.

Cross Timbers plans to drill the above mentioned well as described in the enclosed Surface Use Program.

HOLD ON FOR directional survey

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED JW Dalton TITLE Drilling Engineer DATE 10/19/01
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE 11/16/01

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature] TITLE AFM DATE 11/16/01

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-30886		Pool Code 72319	Pool Name BLANCO MESA VERDE
Property Code 22602	Property Name DAWSON FEDERAL		Well Number 1B
OCRD No. 167067	Operator Name XTO ENERGY INC.		Elevation 6019'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	26	27-N	8-W		2420'	NORTH	950'	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	27-N	8-W		1700'	SOUTH	660'	WEST	SAN JUAN

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 W/2	I		

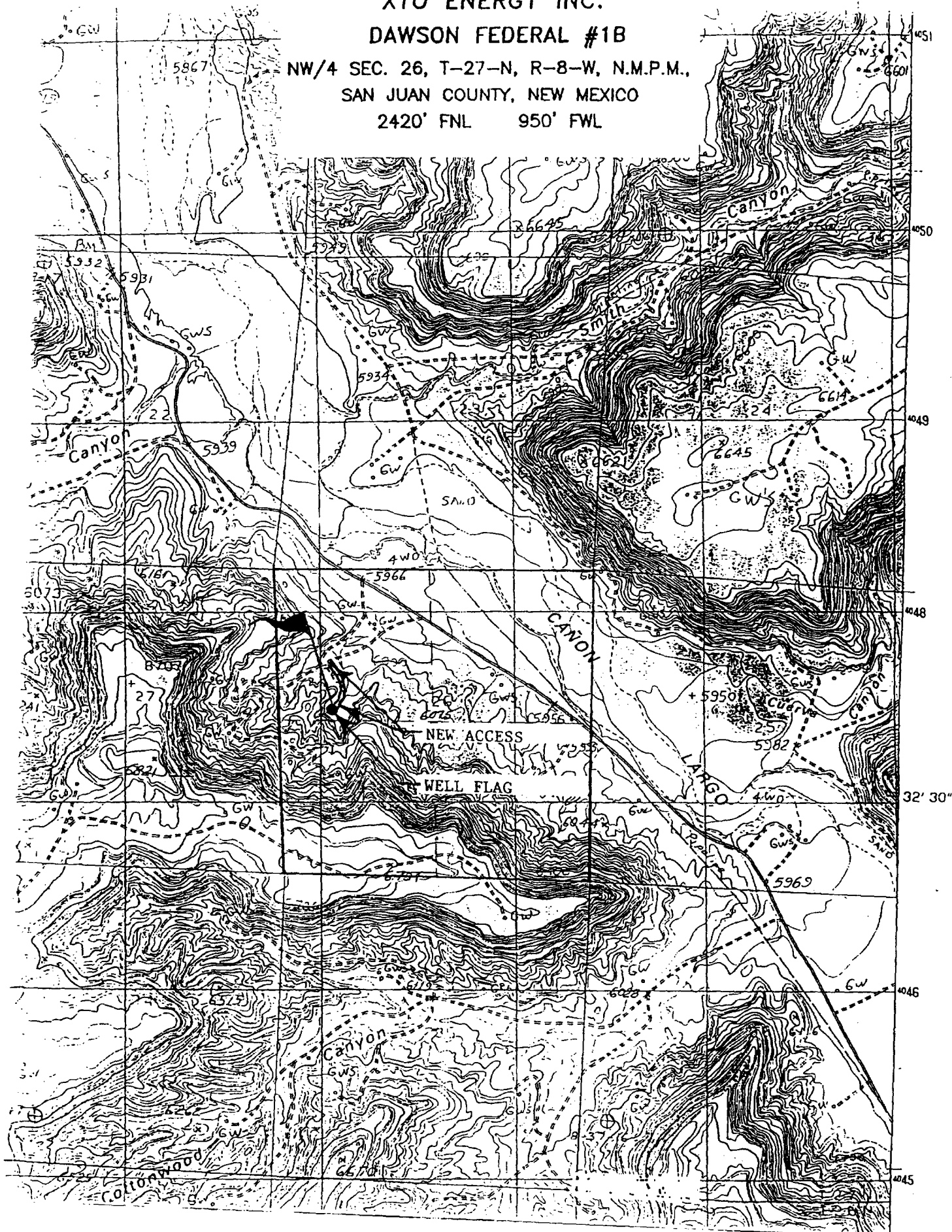
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16 FD B.L.M. BC 1955</p> <p>N 88-50-07 E 2690.0 (M)</p> <p>N 03-07-53 W 2637.5 (M)</p> <p>2420'</p> <p>1101'</p> <p>338'</p> <p>950'</p> <p>218'</p> <p>26</p> <p>SURFACE LOCATION</p>	<p>FD B.L.M. BC 1955</p> <p>NOV 2001</p> <p>RECEIVED</p> <p>CILC/DIV</p> <p>2001.5</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature <u>JW Patton</u></p> <p>Printed Name <u>JERRY W PATTON</u></p> <p>Title <u>DRILLING ENGINEER</u></p> <p>Date <u>10-19-01</u></p>
<p>FD B.L.M. BC 1955</p> <p>LAT: 36°32'42" N</p> <p>LONG: 107°39'31" W</p> <p>EDUCATION LOCATION</p> <p>1,900'</p>		<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief</p> <p>Date of Survey <u>6-23-01</u></p> <p>Signature <u>[Signature]</u></p> <p>Printed Name <u>NEW MEXICO</u></p> <p>Professional Land Surveyor</p> <p>8894</p> <p>Certificate Number</p>

2463

2463

NW/4 SEC. 26, T-27-N, R-8-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
2420' FNL 950' FWL



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address 3b. Phone No. (include area code)
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2420' FNL & 950' FWL SEC 26, T27N, R08W "E"

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
DAWSON FEDERAL #1B

9. API Well No.
30-045-30886

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SPUD, SET</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>& PT SURF CSG</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 12-1/4" surface hole @ 4:00 a.m., 4/3/02. Drilled to 372'. TIH w/8 joints 8-5/8", 24#, J-55, ST&C surface casing. Set casing @ 370'. Cemented surface casing with 250 sx Class "G" cement w/2% CaCl2 & 1/4#/sx celloflake (15.8 ppg, 1.16 cuft/sx). Circulated 15 barrels to surface. Pressure tested BOP's & surface casing to 1,000 psig for 30 minutes. Held OK.

Continued drilling ahead.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
JEFF PATTON

Title

DRILLING ENGINEER

Date

4/24/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 29 2002

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

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☐ Oil Well ☒ Gas Well ☐ Other

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2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2420' FNL & 950' FWL SEC 26, T27N, R08W "E"

5. Lease Serial No.

NMSF 078480

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/ Agreement, Name and/or No

8. Well Name and No.
DAWSON FEDERAL #1B

9. API Well No.

30-045-30886

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN NM

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other TD & SET
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	PROD CASING
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached drillers TD of 5,100' MD @ 7:00 p.m.. 4/10/02. TIH w/123 joints 4-1/2". 10.5#, J-55, ST&C casing to 5,098.92' KB. Cemented casing with 815 sx Lite-crete w/0.5% D-112 fluid loss, 1/4#/sx cello, 0.11% TIC (9.5 ppg, 2.52 cuft/sx) followed by 310 sx 50/50 Cl "G" poz w/0.25% D-167, 0.35% D-65, 0.1% D-46, 5#/sx gilsonite, 4.5% gel & 1/4#/sx cello (13.0 ppg, 1.42 cuft/sx). Circulated 50 barrels cement to surface. Released Bearcat Drilling Rig #2.

*** PRODUCTION CASING WILL BE TESTED AT TIME OF COMPLETION ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
JEFF PATTON

Title

DRILLING ENGINEER

Date 4/23/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 29 2002

Approved by

Title

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(Instructions on reverse)



Scientific
Drilling

Directional Survey Certification

RE:	XTO Energy Inc.	Operator
	Dawson Federal #1-B	Well Name & No.
	Sec. 26 T27N R8W	
	San Juan County, NM	Location
	41DMWD0402077	SDI Job No.

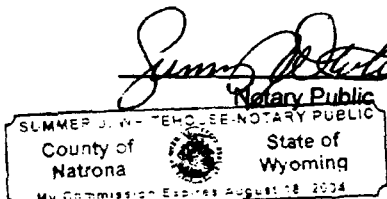
I, Judi Moore, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 420 feet to a measured depth of 5100 feet is true and correct as determined from all available records.

<u>Judi Moore</u>	<u>Well Planner</u>	<u>SDI</u>
Signature	Title	Company

State of : Wyoming }
 County of : Natrona } ss

On this 2nd day of May, 2002, before me personally appeared Judi Moore to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal



Aug 18, 2004
My Commission Expires

DS UL L, sec 26
27N, 8W
BHL: 2463/5933w
ongard not letting
me change BHL on
C-102 screen
RF



REC'D / SAN JUAN

MAY 03 2002



**Scientific
Drilling**

DIRECTIONAL SURVEY REPORT

Prepared For

**XTO ENERGY INC.
Dawson Federal #1-B
San Juan County, NM**

***Prepared By:
Judi Moore - Well Planner
Scientific Drilling International
Rocky Mountain District***

Scientific Drilling International
7237 W. Barton Rd., Casper, WY 82604
P.O. Box 1600, Mills, WY 82644
(307) 472-6621
judimoore_sdi@msn.com



Scientific Drilling CASPER, WY

Company: XTO Energy Inc.
Field: San Juan County, NM
Site: Dawson Federal #1-B
Well: #1-B
Wellpath: OH

Date: 4/30/2002 Time: 14:17:49 Page: 1
Co-ordinate(NE) Reference: Site: Dawson Federal #1-B, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,180.00Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey: Survey #1

Start Date: 4/6/2002

Company: Scientific Drilling
Tool: MWD,

Engineer: Brewer
Tied-to: From Surface

Field: San Juan County, NM

Map System: US State Plane Coordinate System 1927
Geo Datum: NAD27 (Clarke 1866)
Sys Datum: Mean Sea Level

Map Zone: New Mexico, Western Zone
Coordinate System: Site Centre
Geomagnetic Model: igrf2000

Site: Dawson Federal #1-B
SHL SEC.26,T27N,R8W 2420'FNL & 950'FWL

BHL 2463/5, 933/6

Site Position: Northing: ft
From: Lease Line Easting: ft
Position Uncertainty: 0.00 ft
Ground Level: 0.00 ft

Latitude: True
Longitude: 0.15 deg
North Reference:
Grid Convergence:

Well: #1-B

Slot Name:

Well Position: +N/-S 0.00 ft
+E/-W 0.00 ft
Position Uncertainty: 0.00 ft

Northing: 2062015.22 ft
Easting: 573321.30 ft

Latitude: 36 39 59.999 N
Longitude: 107 34 59.999 W

Wellpath: OH

Drilled From: Surface
Tie-on Depth: 0.00 ft
Above System Datum: Mean Sea Level
Declination: 11.05 deg
Mag Dip Angle: 63.69 deg
Direction: deg

Current Datum: SITE
Magnetic Data: 10/23/2001
Field Strength: 51808 nT
Vertical Section: Depth From (TVD)
ft
4975.00

Height 0.00 ft
+N/-S ft
0.00

+E/-W ft
0.00
180.00

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	CLSD ft	CLSA deg
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
420.00	1.50	254.00	419.95	1.52	-1.52	-5.28	0.36	420.00	5.50	254.00
665.00	1.10	1.20	664.92	0.05	-0.05	-8.32	0.86	245.00	8.32	269.67
726.00	0.70	197.20	725.91	-0.18	0.18	-8.42	2.92	61.00	8.42	271.24
757.00	1.80	184.90	756.90	0.48	-0.48	-8.51	3.63	31.00	8.53	266.74
820.00	3.50	184.70	819.83	3.39	-3.39	-8.76	2.70	63.00	9.39	248.85
882.00	4.70	186.70	881.67	7.80	-7.80	-9.21	1.95	62.00	12.06	229.74
946.00	6.40	181.40	945.37	13.97	-13.97	-9.60	2.77	64.00	16.95	214.50
1008.00	7.60	181.30	1006.91	21.52	-21.52	-9.78	1.94	62.00	23.64	204.43
1070.00	8.50	180.80	1068.30	30.20	-30.20	-9.93	1.46	62.00	31.79	198.21
1131.00	9.50	179.60	1128.55	39.74	-39.74	-9.96	1.67	61.00	40.97	194.07
1194.00	10.80	176.50	1190.56	50.83	-50.83	-9.57	2.24	63.00	51.73	190.66
1257.00	12.00	174.40	1252.32	63.24	-63.24	-8.57	2.02	63.00	63.82	187.71
1320.00	13.40	175.10	1313.77	77.04	-77.04	-7.30	2.24	63.00	77.38	185.42
1381.00	13.60	176.50	1373.09	91.24	-91.24	-6.26	0.63	61.00	91.45	183.93
1442.00	13.80	176.80	1432.35	105.66	-105.66	-5.42	0.35	61.00	105.80	182.94
1503.00	13.50	177.20	1491.63	120.03	-120.03	-4.66	0.52	61.00	120.13	182.23
1564.00	13.30	177.00	1550.97	134.15	-134.15	-3.95	0.34	61.00	134.21	181.69
1659.00	12.60	175.90	1643.55	155.40	-155.40	-2.64	0.78	95.00	155.42	180.97
1753.00	13.40	177.30	1735.14	175.51	-175.51	-1.39	0.91	94.00	176.51	180.45
1844.00	12.70	176.80	1823.79	197.03	-197.03	-0.34	0.78	91.00	197.03	180.10
1969.00	12.40	177.50	1945.80	224.16	-224.16	1.02	0.27	125.00	224.16	179.74
2156.00	10.40	183.40	2129.11	261.07	-261.07	0.89	1.24	187.00	261.07	179.80
2218.00	10.20	182.00	2190.11	272.14	-272.14	0.37	0.52	62.00	272.14	179.92



Scientific
Drilling

Scientific Drilling CASPER, WY

Company: XTO Energy Inc.
Field: San Juan County, NM
Site: Dawson Federal #1-B
Well: #1-B
Wellpath: OH

Date: 4/30/2002 Time: 14:17:49 Page: 2
Co-ordinate(NE) Reference: Site: Dawson Federal #1-B, True North
Vertical (TVD) Reference: SITE 0.0
Section (VS) Reference: Well (0.00N,0.00E,180.00Azi)
Survey Calculation Method: Minimum Curvature Db: Sybase

Survey

Meas Depth ft	Inclination deg	Azimuth deg	TVD ft	Vert Sect ft	N/S ft	E/W ft	DLS deg/100ft	CLen ft	ClsD ft	ClsA deg
2312.00	9.10	179.90	2282.78	287.89	-287.89	0.09	1.23	94.00	287.89	179.98
2406.00	8.70	181.60	2375.65	302.43	-302.43	-0.09	0.51	94.00	302.43	180.02
2499.00	8.50	180.50	2467.60	316.34	-316.34	-0.35	0.28	93.00	316.34	180.06
2592.00	8.80	183.20	2559.55	330.31	-330.31	-0.81	0.54	93.00	330.31	180.14
2685.00	7.80	184.50	2651.57	343.71	-343.71	-1.70	1.09	93.00	343.71	180.28
2779.00	7.50	187.10	2744.74	356.15	-356.15	-2.96	0.49	94.00	356.17	180.48
2841.00	6.40	189.00	2806.28	363.58	-363.58	-4.00	1.81	62.00	363.60	180.63
2904.00	5.40	183.00	2868.94	370.01	-370.01	-4.70	1.86	63.00	370.04	180.73
2965.00	4.20	175.40	2929.73	375.10	-375.10	-4.68	2.22	61.00	375.13	180.71
3028.00	2.50	168.30	2992.62	378.75	-378.75	-4.21	2.77	63.00	378.77	180.64
3090.00	1.30	182.90	3054.59	380.78	-380.78	-3.97	2.07	62.00	380.80	180.60
3120.00	1.20	193.90	3084.58	381.42	-381.42	-4.07	0.86	30.00	381.44	180.61
3150.00	1.10	198.40	3114.57	382.00	-382.00	-4.23	0.45	30.00	382.02	180.63
3406.00	0.75	201.00	3370.54	385.89	-385.89	-5.61	0.14	256.00	385.94	180.83
3687.00	0.50	191.00	3651.52	388.81	-388.81	-6.50	0.10	281.00	388.87	180.96
4031.00	0.25	241.00	3995.52	390.65	-390.65	-7.44	0.11	344.00	390.72	181.09
4335.00	1.00	233.00	4299.50	392.57	-392.57	-10.14	0.25	304.00	392.70	181.48
4616.00	0.50	237.00	4580.47	394.71	-394.71	-13.13	0.18	281.00	394.93	181.91
5100.00	0.50	237.00	5064.45	397.01	-397.01	-16.67	0.00	484.00	397.36	182.40

Annotation

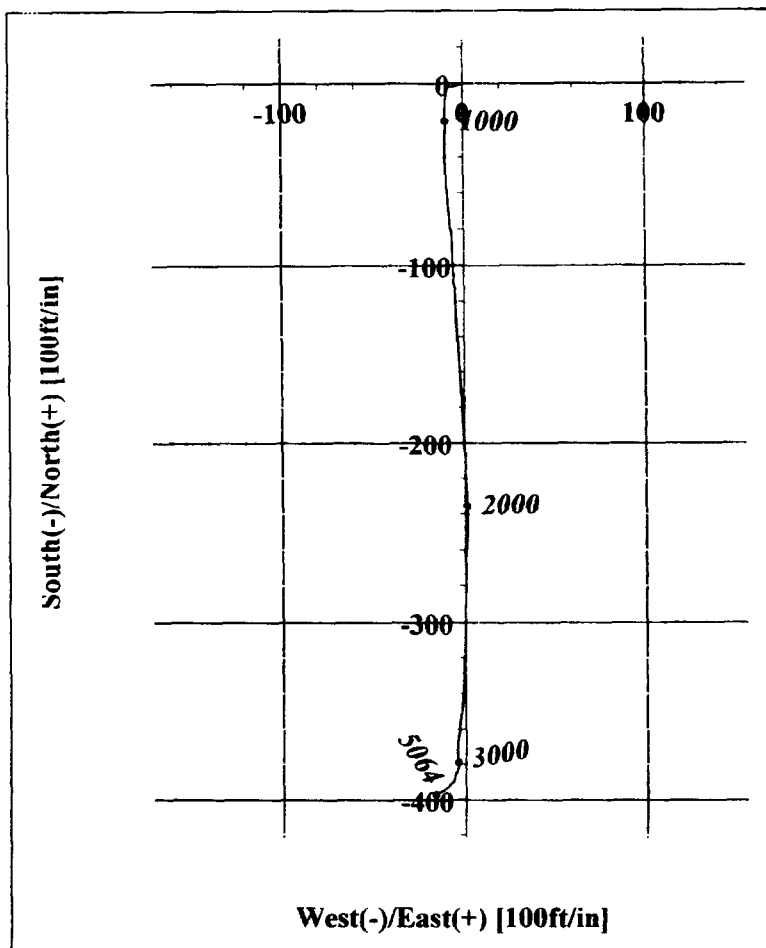
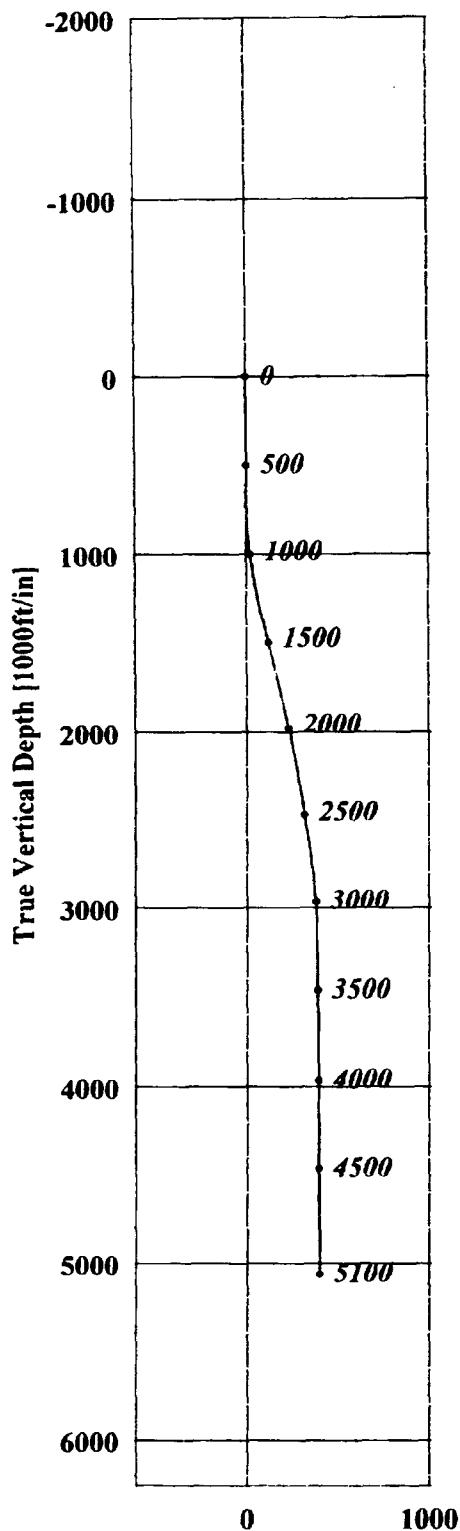
MD ft	TVD ft	
3406.00	3370.54	Begin Single Shot Surveys
5100.00	5064.45	Projection to TD



Scientific
Drilling

XTO Energy Inc.

Field: San Juan County, NM
Site: Dawson Federal #1-B
Well: #1-B
Wellpath: OH
Survey: Survey #1



BOTTOM HOLE CLOSURE
(Survey @ 5100' is a projection)

397.36 ft. 182.4° Azimuth

FINAL STATION
(Survey @ 5100' is a projection)

5100.0' MD 5064.45' TVD
0.50° Angle 237.0° Azimuth
South 397.01 ft. West 16.67 ft.
397.01' Vert. Sec.

Survey: Survey #1 (#1-B/OH)

Created By: Judi Moore

Date: 4/30/2002

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address 3b. Phone No. (include area code)
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2,420' FNL * 950' FWL, Unit E, Sec 26, T27N, R8W

5. Lease Serial No.

NMSF - 078480

6. If Indian, Allottee or Tribe Name

31

7. If Unit or CA / Agreement, Name and/or No

NM

8. Well Name and No.

Dawson Federal #1B

9. API Well No.

30-045-30886

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Surface</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy, Inc proposes to surface commingle this well per the attached documents. The flowline will follow existing lease roads as shown on the attached topographic map. Total length is approximately 1,800'.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Darrin Steed

Title

Operations Engineer

Date

4/17/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Petr. Eng.

Date

4/22/02

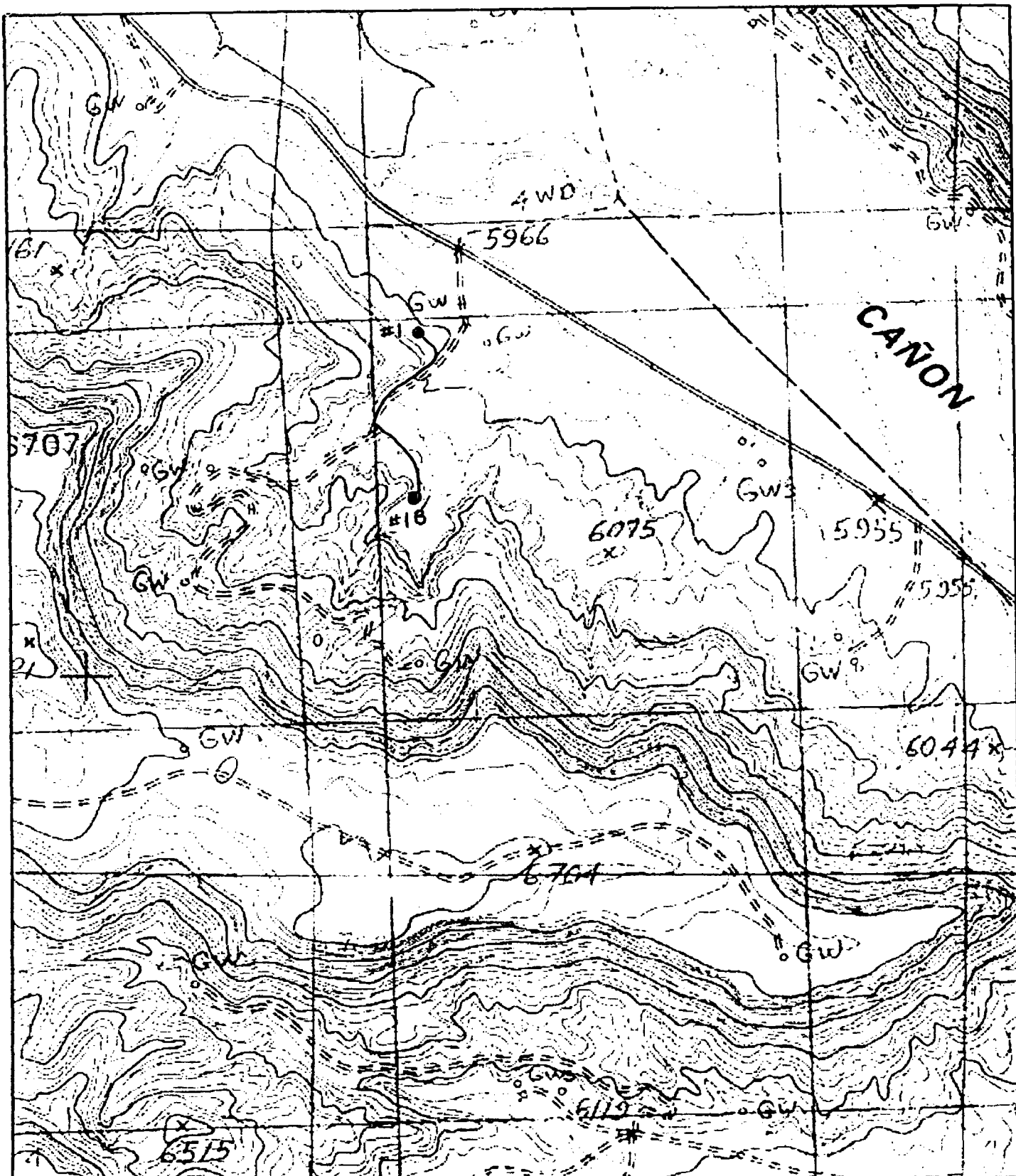
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



Name: FRESNO CANYON
 Date: 4/10/102
 Scale: 1 inch equals 1000 feet

Location: 036° 32' 36.0" N 107° 39' 18.6" W
 Caption: Surface Commingling
 Dawson Federal #1, #1B
 XTO Energy Inc

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-10
Revised October 18, 19
Instructions on back
Submit to Appropriate District C
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address XTO Energy Inc. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401		² OGRID Number 167067
		³ Reason for Filing Code NEW DRILL
⁴ API Number 30-0 45-30886	⁵ Pool Name BLANCO MESAVERDE	⁶ Pool Code 72319
⁷ Property Code	⁸ Property Name DAWSON FEDERAL	⁹ Well Number 1B

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	26	27N	08W		2420	NORTH	950	WEST	SAN JUAN

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	26	27N	08W		2453	SOUTH	933	WEST	SAN JUAN
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
151618	EL PASO FIELD SERVICES BOX 1492 EL PASO, TX 79978	2832286	G	
9018	GIANT REFINERY	2832285	O	

IV. Produced Water

²³ POD 2832287	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 4/3/02	²⁶ Ready Date 5/23/02	²⁷ TD 5100	²⁸ PBTD 5016	²⁹ Perforations 4456' - 4620'	³⁰ DHC, DC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8" 24# J-55	³³ Depth Set 370	³⁴ Sacks Cement 250sx		
	7-7/8" 4-1/2" 10.5# J-55	5099'	1125 sx		
	2-3/8" 4.7# J-55	4538'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 5/29/02	³⁸ Test Length 3 hrs	³⁹ Tbg. Pressure 300 psig	⁴⁰ Csg. Pressure 550 psig
⁴¹ Choke Size 1/4"	⁴² Oil 0	⁴³ Water 8 bbls	⁴⁴ Gas 464 MCF	⁴⁵ AOF	⁴⁶ Test Method FLOWING

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Darrin Steed*

Printed name:
DARRIN STEED

Title:
OPERATIONS ENGINEER

Date: 5/30/02

Phone: 505-324-1090

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

JUN 1 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078480

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
DAWSON FEDERAL 1B

9. API Well No.
30-045-30886-00-X1

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. Sec., T., R., M., or Block and Survey
or Area Sec 26 T27N R8W Mer NMP

12. County or Parish
SAN JUAN

13. State
NM

17. Elevations (DF, KB, RT, GL)*
6019 GL

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
XTO ENERGY INC
Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@xtoenergy.com

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1
FARMINGTON, NM 87401
3a. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 2420FNL 950FWL

At top prod interval reported below

At total depth NWSW 1900FSL 660FWL

14. Date Spudded
04/03/2002
15. Date T.D. Reached
04/10/2002
16. Date Completed
☐ D & A ☒ Ready to Prod.
05/23/2002

18. Total Depth: MD 5100
TVD 5064
19. Plug Back T.D.: MD 5016
TVD
20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
ARRAYIND SP CAL GR MSFL&DEN CSN GR PE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0		370		250			0
7.875	4.500 J-55	11.0		5099		1125			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4538							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4456	4620	4456 TO 4620	0.320	32	2 JSFP
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4456 TO 4620	1000 GALS 7-1/2% HCL; 62,000 GALS 70Q N2 FOAMED GE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2002	05/29/2002	3	→	0.0	58.0	0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
25	300	550.0	→		464	8		GSI	


28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN 26 2002

FARMINGTON FIELD OFFICE

BY  **REVIS**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11681 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas/Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
SAN JOSE	0	181		OJO ALAMO	1288
NACIMIENTO	181	1264		KIRTLAND	1429
OJO ALAMO	1264	1450		FARMINGTON	1522
				FRUITLAND COAL	1858
				PICTURED CLIFFS	2169
				LEWIS SHALE	2280
				CLIFF HOUSE	3743
				MANCOS	4798

32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11681 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 06/26/2002 (02AXG0267SE)

Name (please print) DARRIN STEED Title OPERATIONS ENGINEERSignature (Electronic Submission) Date 05/31/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF 078480	
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name	
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.324.1090 Ext. 4020 Fx: 505.564.6700		8. Well Name and No. DAWSON FEDERAL 1B	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T27N R08W SWNW 2420FNL 950FWL		9. API Well No. 30-045-30886	
		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

5/10/02: The Dawson Federal #1B has been surface commingled with the Dawson Federal #1, per Order PC-1056, issued by the New Mexico Oil Conservation Division on April 12, 2002.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11499 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Geneva McDougall on 05/28/2002 ()	
Name (Printed/Typed) DARRIN STEED	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 05/23/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	DATE MAY 31 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	FARMINGTON FIELD OFFICE BY _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM03380

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
MV & PC / MV & DK / CH

11. County or Parish, and State
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGY INC.Contact: HOLLY PERKINS
E-Mail: Holly.Perkins@xtoenergy.com3a. Address
2700 FARMINGTON AVE, BLDG K, SUITE 1
FARMINGTON, NM 874013b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has completed surface commingling of these wells per NMOCD Commingling Order PC-1058.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12681 verified by the BLM Well Information System
For XTO ENERGY INC., sent to the Farmington
Committed to AFMSS for processing by Jim Lovato on 07/30/2002 ()

Name (Printed/Typed) DARRIN STEED

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 07/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

AUG 20 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

NMOCD

Additional data for EC transaction #12681 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
	NMNM03380	FLORANCE D LS 11	30-045-06528	Sec 18 T27N R08W SWNE 1460FNL 1700FEL
	NMNM03380	FLORANCE 66F	30-045-30886	Sec 18 T27N R08W NENE 660FNL 660FEL