District I VIII N. French Drive, Hobbs, NM 88240	State of Energy, Minerals and Na	Form C-107A Revised June 10, 2003		
District 11 1301 W. Grand Avenue, Artesia, NM 86210 District III	Oil Conse 1220 So	APPLICATION TYPE		
1000 Rio Brazos Road, Aztec, NM 574 1 0 <u>District IV</u> 1220 S. St Francis Cr., Santa Fe, NM 67505	,	New Mexico 87505	Establish Pre-Approved Pools EXISTING WELLBORE X <u>yes X</u> No	
Mack Energy Corporation	<u> </u>	O. Box 960, Artesia, NM 8824	DHC-3500	
Operator Snapper State		dress P,A-14-16S-33E -Section-Township-Range	Lea County	
OGRID No. 013837 Property Co		ple see attached Lease Type:	Federal XStateFee	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	Hume Queen West		Wildcat Grayburg	
PoolCode	33560		N/A 97444	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	(+)(-) 3900-4000'		(+)(-) 4350-4500'	
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift	
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				
Oil Gravity or Gas BTU (Degree API or Gas BTU)	36.8		36.8	
Producing, Shut-In or New Zone	New Zone		New Zone	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:	Date:	Date:	
estimates and supporting data.)	Rates:	Rates:	Rates:	
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or explanation will be required.)	oil Gas	Oil Gas	011 Gas % %	
	I	<u> </u>		

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes_X Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes <u>X</u>	No
Will commingling decrease the value of production?	Yes	NoX
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-1 02 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottornhole pressure data.

SIGNATURE CHIMIC CO. Menal
TYPE OR PRINT NAME Jerry W. Sherrell

DATE 6/22/2005

TELEPHONE NO. (505) 748-1288

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EMAN	ADDRESS	arra al maal	
L-MAIL	ADDRESSI	$enys(\omega)$ mack	energycorp.com

	SUBPENSE WUJJ BAS DAC PW JSBIT9517952764
	ABOVE THIS LINE FOR DIVISION USE ONLY 3500
	NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau -
•	1220 South St. Francis Drive, Santa Fe, NM 87505
	ADMINISTRATIVE APPLICATION CHECKLIST
THIS	HECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
	on Acronyms: NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	YPE OF APPLICATION - Check Those Which Apply for [A] [A] Location - Spacing Unit - Simultaneous Dedication [M] NSL [NSL NSP [SD
	Check One Only for [B] or [C] [B] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
	[D] Other: Specify
[21	OTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners
	[B] Offset Operators, Leaseholders or Surface Owner
	[C] Application is One Which Requires Published Legal Notice
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F] Waivers are Attached
[31	UBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[41 **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jerry W. Sherrell	Oemy W.S.	henel Production Clerk	6/24/2005
Print or Type Name	Signature	Title	Date

jerrys@mackenergycorp.com e-mail Address Snapper State #2 1650 FNL 330 FWL Sec. 14 T16S R33E API 30-025-37300

Snapper State #4 2310 FSL 1650 FWL Sec. 14 T16S R33E API 30-025-37302

Snapper State #6 660 FNL 660 FEL Sec. 14 T16S R33E API 30-025-01257 Snapper State #3 1650 FNL 2310 FEL Sec. 14 T16S R33E API 30-025-37301

/	Snapper State #5
	660 FSL 660 FEL
	Sec. 14 T16S R33E
	API 30-025-20427

		NEW MEXICO O				FORM Revise	C-128 d 5/1/57
4	SEE IN	STRUCTIONS FOR C	OMPLETING THIS	FORM ON THE	REVERSE SIDE		
			SECTION A		<u>, , , , , , , , , , , , , , , , , , , </u>		- 3
Pperator	N		Lease		[0 1	Well No.	' <i>t</i>
Mack 1	Energy Corpor	ration		er State		5	
Unit Letter P	Section 14	Township 168	Range	33E Count	y Los		
Actual Footage Lo	feet from the	south line	and 660	feet from 1	he 86.6 \$	line	
Ground Level Elev			Pool		······································	Dedicated Acreage	
4174		rayburg	Wildca	t		40	Acres
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	D 	C F	B 		in SECTI plete to t belief. Name R. A. L Position Distric Company	certify that the info ON A above is true he best of my knowl Original Sign R. A. LOWE OVERY A BRPLOITATIC COMPANY R 3 1963	and com edge an ed By RY
		K	1		shown on plotted fro surveys m supervisio	ertify that the well the plat in SECTIO om field notes of act ade by me or under on, and that the sam	VBwas ual my e is true
	M	N	0	-	P P DatoZurve	eyed Ch JJ, nan, Jr., Chief Survey	196

		NEW MEXIC	0 OIL CONS	ERVATION C	OMMISSI		FORM	C-128
				REAGE DED			Kevise	5/1/57
	SEE INS	TRUCTIONS F	OR COMPLETH	IG THIS FORM O	N THE RE	VERSE SIDE		
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Operator			Lease				Well No.	
	Energy Corpor		<u>_</u>	Snapper St	· · · · · · · · · · · · · · · · · · ·		5	
Unit Letter	Section 14	Township 1	6 3	ange 33 8	County	Los		
Actual Footage L	ocation of Well: feet from the	south	line and	660 fee	t from the	east	line	
Ground Level Ele	v. Producing Fo	rmation	Pool	·····		De	edicated Acreage	
4174 ·	Qu	een		Hume Queen	West	<u> </u>	40	Acres
who has the rig another. (65- 2. If the answer t wise? YES 3. If the answer t	r the only owner in ght to drill into and -3-29 (e) NMSA 193 o question one is " NO If o question two is "	to produce from 5 Comp.) no,'' have the i answer is ''yes	n any pool and to interests of all t s," Type of Con	b appropriate the p be owners been co solidation eir respective inte	broduction onsolidated rests below	either for himse by communitize	lf or for himself a	nd
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	<u></u>	SECTION	B				RTIFICATION	
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