

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
COMMISSION OF NEW MEXICO FOR  
THE PURPOSE OF CONSIDERING:

CASE No. 4196  
Order No. R-3832

APPLICATION OF CONTINENTAL OIL COMPANY  
FOR A NON-STANDARD GAS PRORATION UNIT,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on August 27, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this 8th day of September, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Continental Oil Company, is the co-owner and operator of the Stevens "B" Lease, which, in addition to other lands, consists of the W/2 and NW/4 NE/4 of Section 18, Township 23 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant has heretofore drilled and completed in the Jalmat Gas Pool on the aforesaid acreage its Stevens "B-18" Well No. 1, its Stevens "B" Well No. 15, and its Stevens "B" Well No. 16, located in Units B, F, and K, respectively, of said Section 18, and the aforesaid acreage, at various times, has been dedicated to said wells in various proportions.

(4) That the applicant now seeks the consolidation of the presently existing non-standard gas proration units into one

360-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the W/2 and NW/4 NE/4 of said Section 18, to be simultaneously dedicated to the aforesaid Stevens "B" Wells Nos. 15 and 16.

(5) That the applicant further seeks authority to produce the allowable assigned to the unit from either of the aforesaid wells in any proportion.

(6) That the proposed non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid Stevens "B" Wells Nos. 15 and 16.

(7) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the Jalmat Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, will avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

(8) That Administrative Order NSP-566 which created a 320-acre non-standard unit comprising the W/2 of the aforesaid Section 18 should be superseded, and the 160-acre non-standard unit comprising the NE/4 of said Section 18 should be abolished.

IT IS THEREFORE ORDERED:

(1) That, effective September 1, 1969, a 360-acre non-standard gas proration unit in the Jalmat Gas Pool comprising the W/2 and NW/4 NE/4 of Section 18, Township 23 South, Range 37 East, N44M, Lea County, New Mexico, is hereby established and simultaneously dedicated to the Continental Oil Company Stevens "B" Wells Nos. 15 and 16, located in Units F and K, respectively, of said Section 18.

(2) That the allowable assigned to the above-described non-standard gas proration unit shall be based upon the unit size of 360 acres; that the operator may produce the allowable assigned to the unit from the subject wells in any proportion; and that the status of said consolidated unit shall be the combined status, as of September 1, 1969, of the units being consolidated.

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CASE No. 4196

Order No. R-3832

(3) That Administrative Order NSP-566 which created the 320-acre non-standard unit comprising the W/2 of the aforesaid Section 18 is hereby superseded, and the 160-acre non-standard unit comprising the NE/4 of said Section 18 is hereby abolished.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

esr/

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

September 20, 1961

Continental Oil Company  
P. O. Box 1377  
Roswell, New Mexico

Attention: Mr. W. A. Mead

Administrative Order NSP-566

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 23 SOUTH, RANGE 37 EAST, NMPM  
Section 18: W/2

It is understood that this unit is to be dedicated to your Stevens B-18 No. 2 Well, located 1650 feet from the South line and 1650 feet from the West line of said Section 18.

By authority granted me under the provisions of the Special Rules and Regulations for the Jalmat Gas Pool, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/JEW/esr

cc: Oil Conservation Commission - Hobbs  
Oil & Gas Engineering Committee - Hobbs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
Lease Designation and Serial No.  
LC 030556b

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1650' FSL & 1650' FWL, Sec. 18, T 23S, R 37E, Unit Ltr 'K'

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens B, Well #16

9. API Well No.

30-025-10793

10. Field and Pool, or Exploratory Area

Jalmat Tansill Yt 7 Rvrs

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon results of multiple completion on Wd1 Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-16-96 MIRU DA&S Oil Well Servicing.

See attached for work to plug and abandon the subject well.

9-18-96 RDMO. Well is now plugged.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED

APR 10 1997

BLM  
ROSWELL, NM

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly

Title Bill R. Keathly  
Sr. Regulatory Specialist

Date 4-8-97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date APR 10 1997

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)Form approved  
Budget Bureau No. 4-11444

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## CUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with app. State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DT, RT, GR, etc.)	12. COUNTY OR PARISH
	13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was abandoned by the following procedure.

1. Pulled tubing.
2. Loaded hole with 10# mud.
3. Set 50 sx. cement plug from 3045' to 2200'.
4. Set 10 sx. cement plug at surface.
5. Erected dry hole marker and restored location to original condition.

P4A 12-15-69

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Section Chief

DATE

1-14-70

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 2 1970

\*See Instructions on Reverse Side

J. L. GORDON  
DISTRICT ENGINEER

1565(5), File, PARTNERS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 030556B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V

Stevens "B"  
Well #15

9. API Well No.

30 025 10792

10. Field and Pool, or Exploratory Area

Jalmat Tansill YT 7 Rvrs (Pro Gas)

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 1650' FNL & 1650 FWL  
TD: Sec 18, T23S, R37E, Unit Ltr. F

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-19-96: Move in & rig up unit. Tubing stuck @ 2575', cut @ 2550', put on BOP, pull tubing, set CIBP @ 2500'. Tag CIBP, circulate mud, test casing, spot 25 sx cement 2500-2260'.

9-29-96: Perforate well @ 1275', spot 25 sx 1375-1135', perforate @ 350', pump 75 sx down 5 1/2" to 350' up 7 5/8" to surface. Shut down.

9-21-96: Cut off wellhead, put in marker, rig down, move off.

Approved as to plugging of the well stem.  
Liability under bond is retained until  
surface restoration is completed.

RECEIVED  
NOV 8 9 35 AM '96  
BUREAU OF LAND MGMT  
ROSWEIL DISTRICT

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 11-7-96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS  
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

NOV 14 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side