CMD : OG6IWCM

ONGARD INQUIRE WELL COMPLETIONS

07/14/05 09:24:40 OGOMES -TPF5

Pool Idn : 97423 WILDCAT S163617J; MORROW (GAS) OGRID Idn : 230313 STANOLIND OPERATING CORP.

Prop Idn : 300904 BERRY HOBBS UNIT 17

Well No : 001 GL Elevation: 3929

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : J 17 16S 36E FTG 2490 F S FTG 1850 F E A

Lot Identifier:

Dedicated Acre: 80.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

CMD : OG6IPRD

ONGARD INQUIRE PRODUCTION BY POOL/WELL 07/14/05 09:25:37 OGOMES -TPF5

Page No: 1

OGRID Identifier: 230313 STANOLIND OPERATING CORP.

Pool Identifier : 97423 WILDCAT S163617J; MORROW (GAS)

API Well No : 30 25 36657 Report Period - From : 01 2000 To : 06 2005

	_ _	. 									_ <i>_</i>	- 		
API	Wel	ll No	Prope	erty Na	ame				Days			n Volum		Well
							MM/	/YY	Prod	Gas		Oil	Water	Stat
						- -								
30	25	36657	BERRY	HOBBS	UNIT	17	10	04	31	4821				F
30	25	36657	BERRY	HOBBS	UNIT	17	11	04	30	2220				F
30	25	36657	BERRY	HOBBS	UNIT	17	12	04	31	2049				F
30	25	36657	BERRY	HOBBS	UNIT	17	01	05	31	2587				F
30	25	36657	BERRY	HOBBS	UNIT	17	02	05	28	1486				F
30	25	36657	BERRY	HOBBS	UNIT	17	03	05	31	2474				F
30	25	36657	BERRY	HOBBS	UNIT	17	04	05	30	2271				F

Reporting Period Total (Gas, Oil): 18715

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

A L L 🙀 CMD : OG6IPRD

ONGARD INQUIRE PRODUCTION BY POOL/WELL 07/14/05 09:25:42 OGOMES -TPF5

Page No: 2

OGRID Identifier: 230313 STANOLIND OPERATING CORP. Pool Identifier : 97423 WILDCAT S163617J; MORROW (GAS)

API Well No : 30 25 36657 Report Period - From : 01 2000 To : 06 2005

Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat API Well No Property Name ______ 30 25 36657 BERRY HOBBS UNIT 17 05 05 31 807

Reporting Period Total (Gas, Oil): 18715

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

03/13/03

432/685-0113

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number 025797 API Number Permian Resources, Inc. 366,57 Well No. Property Code ⁵ Property Name *36*04 Berry Hobbs Unit 17 **Surface Location** Feet from the Lot Idn North/South line UL or lot no Section Township Range Feet from the East/West line County 2490 17 16S 36E South 1850 East Lea ⁸ Proposed Bottom Hole Location If Different From Surface UL or lot no. Township Lot Idn Feet from the North/South line Feet from the East/West line Section Range County Proposed Pool 1 10 Proposed Pool 2 Wildcat (Mississippian, Atoka, Morrow, Chester) Shoebar; Strawn, Northeast 3 Cable/Rotary Work Type Code Well Type Code ⁴ Lease Type Code 15 Ground Level Elevation N M R Fee 3929 Multiple Proposed Depth Formation Contractor Spud Date 12,800 TMBR/Sharp 3/29/04 ²¹ Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 17 1/2 54.5 13 3/8 450 450 Sxs Surface 11 8 5/8 32 4900 1800 Sxs Surface 77/8 5 1/2 20 & 17 12,800 1400 Sxs 4700' DV Tool @9500' Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive represent proposed p roductive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. C-102 C-103 Subsequent operations for lined earthen pits **Drilling Summary** Wellbore Schematic Well Control Information - BOP, Site Diagram ²³ I hereby certify that the information given above is true and complete to the OIL CONSERVATION DIVISION best of my knowledge and belief. Approved by: Printed name: Barbara Watson Title: Regulatory Compliance Approval Date: Date: Phone: Conditions of Approval:

Attached 🔲

DISTRICT I 1625 N. French Dr., Hobbe, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III
1000 Rio Brasos Rd., Astoc, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

1000 Rio Brasce Rd.,	, Astec, NM 6	7410					acheco			* ,
ISTRICT IV	0 W- X	n/ 90505		Sai	nta Fe	, NM	87505		☐ AMENDED	REPORT
040 South Pacheco	, Santa Fe, P							-		
		W	ELL LOC	ATION	AND A	CREAC	E DEDICATIO	N PLAT		
	Number	- e4		Pool Code				Pool Name		
30-025	<u>- 3669</u>	5*/	960	549			Shoebar; Stra	wn, Northea		
Property 0				RF		e rty Nam DRRS	unit 17		Well Num	iber
OGRID N						ator Nazz			Elevatio	
	··			PERM	-		CES, INC.		3929	
25797		<u> </u>				ce Loc				
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DISTRICT_I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 8 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0710

1000 Rio Brazos Rd., Astec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Pe, NM 87505

		. 1	WELL LOCA	ATION A	AND ACRI	EAGE	DEDICATIO	N PLAT		
API	Number		1	Pool Code			·	Pool Name		
30-025					W	ildc	at-Mississi _j	pian, Atoka		
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<u> 3360</u>					RRY HOBE		NII 17			
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UL or lot No.	Section	Township	Range	Lot Idn	Feet from t	he l	forth/South line	Feet from the	East/West line	County
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Dedicated Acres	Joint o	er Infill	Consolidation	Code Or	der No.					
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NO ALLOWA	BLE WILL						ALL INTEREST		CONSOLIDATE	D OR A
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ALA TURON NO	IZONICII BUET	oce values.		<u> </u>	<u>-</u>			<u> </u>		

Submit 3 Copies To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Nati	iral Resources	WELL API NO.	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION	MOISIVICI	30-025 3	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type STATE	of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			1	
	ES AND REPORTS ON WELLS		7. Lease Name	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA			Berry Hobbs Ur	nit 17 Prop. No.30992
PROPOSALS.) 1. Type of Well:			8. Well Number	•
Oil Well X Gas Well	Other		1	
2. Name of Operator Permian Resources, Inc.			9. OGRID Num 25797	ber
3. Address of Operator			10. Pool name o	r Wildcat
P.O. Box 590, Midland, Texas, 79 4. Well Location	1702		Shoebar, NE (Str Atoka, Morrow, Ci	awn) / Wildcat (Miss,
				•
Unit Letter J ::_	2490 feet from the South	line and	1850feet fr	om the <u>East</u> line
Section 17		ange 36E	NMPM	County Lea
	11. Elevation (Show whether DI 3929' GL	R, RKB, RT, GR, etc.)	
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	Report or Othe	r Data
NOTICE OF INT			SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	KK 📙	ALTERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
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	COMPLETION	CEMENT JOB		
OTHER: Lined Earthen Pits		OTHER:		
	eted operations. (Clearly state all k). SEE RULE 1103. For Multip			
or recompletion.	•	· •	_	• •
Permian Resources Inc. su	bmits the following Attachmen	t for the Berry Hob	obs Unit 17 - 1	
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The transfer of the state of th				·
Thereby certify that the information a		•		
SIGNATURE SULLINE SIGNATURE	mTITLE_	Regulatory Complian	nce	DATE_03/11/04
Type or print name Barbara Watson	1	`	Telep	hone No. 432/685-0113
(This space for State use)	>			APR 0 1 2004
APPPROVED BY and	THE TITLE	ETROLEUM ENG	SINEEA	DATE
Conditions of approval, if any:				

Submit 3 Copies To Appropriate District	State of 1				Form C-103
Offiœ <u>District I</u>	Energy, Minerals	and Natu	al Resources	WELL API NO.	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240			DW #161633	30-025-36657	,
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			STATE	FEE
District IV	Santa Fe	e, NM 87	303	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOT OD NOT USE THIS FORM FOR PROPORT	ICES AND REPORTS OF	N WELLS PEN OR PLI	IG BACK TO A	1	or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	CATION FOR PERMIT" (FOR	M C-101) FC	OR SUCH	Berry Hobbs U	nit 17 Prop. 33604
PROPOSALS.) 1. Type of Well:		•		8. Well Number	
Oil Well (Gas Well	Other			-1	
2. Name of Operator				9. OGRID Num	ber
Permian Resources, Inc.				025797	77711-4
 Address of Operator P.O. Box 590, Midland, Texas 	79702			10. Pool name o Shoebar, NE	r Wildcat (Strawn / Wildcat Miss
4. Well Location					
Unit Letter_J	2490 feet from the	South	line and18	50 feet fro	om the <u>East</u> line
Section 17	Township 1	6S R	inge 36E	NMPM	County Lea
	11. Elevation (Show w				
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	Appropriate Box to In NTENTION TO:	ndicate N			
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OTHER:			OTHER:		
13. Describe proposed or com	pleted operations. (Clear)	y state all	pertinent details, an	d give pertinent da	tes, including estimated date
of starting any proposed v or recompletion.	vork). SEE RULE 1103.	For Multip	le Completions: A	ttach wellbore diag	ram of proposed completion
Permian Resources Inc. submi	ts the following Attachmen	t for the Re	arny Hobbe I Init 17.	.1 /	@ 15 16 17 78 78 78 P.
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			•		
I hereby certify that the information	n above is true and comple	te to the b	est of my knowledg	e and belief.	
SIGNATURE	7		Engineer	•	DATE 6-10-04
Type or print name Mike Stewart			21055	Teler	.h Nr. 432/685-0112
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Conditions of approval, if any:	WWW.	TITLE	***************************************		_DAJUN 3 0 2004
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Permian Resources, Inc. Berry Hobbs Unit 17 – 1 Lea County, NM

Attachment to C103 dated June 10, 2004

5/5/04 MIRU Patterson / UTI/ TMBR/Sharp Drilling Co Rig # 623.

5/7/04 Spud 17 ½" hole @ 2:15AM 5-6-04. Drilled to 477'. Ran 11 jts. 13 3/8" 48 & 68 #/ft casing to 472.45'. RU BJ Services & cement w/ lead with 240 sxs Class "C" + 2% CaCL + 4% Gel + .004 gps FP-6L, tailed with 175 sxs Class "C" + 2% CaCL + .004 gps FP-6L. Circulated 31 sxs cement to pit. Cement job witnessed by Bob Shirley for City of Lovington, NM. WOC 24 Hrs. TIH and drill 12 ½" hole.

5/20/04 Drill 12 ¼" hole to 4919'. Ran 609.13' (14 jts.) 9 5/8", 40#, L-80, LTC 8rd, 887.33' (21 jts.) 9 5/8", 40#, J-55, STC, 8rd new casing, 3361' (80 jts.) 9 5/8", 36#, J-55 STC, 8rd, and 46.89' (1 jts.) 9 5/8", 40#, J-55, STC, 8rd, casing to 4919.12'. Landed casing @ 4919'. RU BJ Services and cement with 1,170 sxs lead cement consisting of 50/50 Poz / Class "C" + 10% Gel + 5% NaCL + ¼ pps cello flake + .004 gps FP-6L (slurry weight 11.9 ppg, yield 2.37 cf/sx, water 13.52 gwtr/sx). Tailed in with 250 sxs Class "C" + 2% CaCl + .004 gps FP-6L (slurry weight 14.8 ppg, yield 1.34cf/sx, water 6.35 gwtr/sx). Circulated 38 sxs cement to pit. Cement job witnessed by Bob Shirley for City of Lovington, NM. WOC 18 Hrs. NU BOP and test BOP stack, choke manifold to 5000 psi. Test casing & WH to 3000 psi. TIH and drill 7 7/8" hole.

Submit 3 Copies To Appropriate District	State of I				Form C-103
Office District I	Energy, Minerals	and Natu	ral Resources	W	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-36657	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV		3	5. Indicate Type of	f Lease
District III	1220 South	St. Fran	cis Dr.	STATE [FEE 🗆
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	e, NM 87	'505	6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NO	TICES AND REPORTS O	N WELLS	3	7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP	OSALS TO DRILL OR TO DEEP LICATION FOR PERMIT" (FORM	PEN OR PLU A C -101) FO	IG BACK TO A OR SUCH	Berry Hobbs Uni	t 17 Prop. 33604
PROPOSALS.) 1. Type of Well:			Ì	8. Well Number	
Oil Well Gas Well	Other			1	
Name of Operator Permian Resources, Inc.				9. OGRID Numb 025797	er 🚆
3. Address of Operator				10. Pool name or	
P.O. Box 590, Midland, Texas	s 79702			Shoebar, NE (S	Strawn / Wildcat Miss
4. Well Location					
Unit Letter_J	: 2490feet from the	South	line and <u>18</u>	50feet fr	om the <u>East</u> line
Section 17	Township 1	6S R	ange 36E	NMPM	County Lea
	11. Elevation (Show w				
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	k Appropriate Box to In INTENTION TO:	idicate N		Report of Other ! SEQUENT RE!	
PERFORM REMEDIAL WORK		1 . □	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	☐ MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	4D 🗆	
OTHER:			OTHER: Acid J	ob	(23)
 Describe proposed or co of starting any proposed or recompletion. 	mpleted operations. (Clear work). SEE RULE 1103.	ly state all For Multij	pertinent details, an ple Completions: A	dgive pertinent date ttach wellbore diag	es, including estimated date ram of proposed completion
Permian Resources Inc. resp	ectfully submits the attached	Acid Job	for the Berry Hobbs	Unit 17 - 1.	
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I hereby certify that the informati	on above is true and comple	te to the b	est of my knowledg	e and belief.	
SIGNATURE SKILLING	Shitm	_TITLE_	Regulatory Complian	nce	DATE8-04-04
Type or print name Barbara Wat	son			Teleph	one No. 432/685-0113
(This space for State use)	1112	ם מפונים	ENTATIVE II/STA	FF MANAGER	
APPPROVED BY Lary U	Ne mas FIELL	_TITLE	PH (CALL - 1)	· ·	AUG 0 9 2004 DATE
Conditions of approval, if any:					

TO SEE THE PROPERTY OF THE PRO

6/26/2004 Saturday

Weldons' roustabout service build 2" LP risers from surface csg x intermediate csg annulus and intermediate csg x production casing annulus to above GL. Roadrunner back fill cellar w/ pea gravel and level location w/ backhoe. Hobbs Anchor set and test 4 anchors.

Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sales Sa

6/29/2004 Tuesday

MiRU Baker Atlas wireline w/ mast/crane unit. Run cased hole Compensated Neutron / GR / CL log from PBTD @ 12,548' to 7,000'. Run 3' x 5' spaced Cement Bond / VDL / GR from 12,548' to 5,875'. Found TOC behind 5-1/2" production casing @ 6,160'. Good cement bonding from PBTD up through all zones of interest.

6/30/2004 Wednesday

MIRU Pool Well Service WSU. NU BOP. PU 4-3/4" MT bit, BS, 5-1/2" csg scrapper & 4 - 3-1/2" DC's and SDON.

7/1/2004 Thursday

Off load and rack 389 its of 2-7/8", 6.5 #ft, L-80, 8rd, EUE new tubing on sills. PU new 2-7/8" tog off sills and run 4-3/4" MT bit, BS, x-over, 5-1/2" casing scrapper, 4 - 3-1/2" DC's in hole on 2-7/8" tubing. Tally tubing in hole. Found top of fill in 5-1/2" casing @ 12,619' KB. PU off bottom and SDON.

7/2/2004 Friday

Spot & RU reverse unit. NU JU stripper. PU power swivel and circulate fill in 5-1/2" casing from 12,619' to top of plug landed on float collar @ 12,630' w/ reverse unit. Circulate hole clean for 1 hrs. Displace hole and circulate clean w/ 260 bbls 2% KCL water. RD & release reverse unit. POOH w/ 377 its tog & BHA. Lay down DC's, scrapper, x-over, BS & bit. RU Baker Atlas wireline & RIH w/ 4" EHC Predator charges 4 SPF 90 deg. phased guns w/ WH pack-off. Perforate Chester Lime interval correlating to OH interval 12,527' to 12,541'. No change in FL noted by wireline after well perforated. RD Baker Atlas. PU Whitaker 5-1/2" x 2-7/8", 10K, HD compression packer (similar to RTTS) w/ by-pass and RIH on 2-7/8" std SN + 100 its (50 stands) of 2-7/8" tubing. Close BOP rams and put valve w/ tap BP and gauge in tubing. SDFWE.

7/6/2004 Tuesday

RU choke on tbg and open on 10/64ths to pit. Contunue to RIH w/ pkr & 2-7/8" tubing. Ran a total of 375 jts 2-7/8" tubing and left packer swinging @ 12,407'. Acid stimulation companies unable to do acid job this afternoon.

7/7/2004 Wednesday

RU choke on tbg and open on 12/64ths to pit. RU Cudd Pumping Services. RU on tbg and start pumping 2% KCL water down tbg. Well circulated after 34 bbls. Pumped a total of 46 bbls of 2% KCL water. Pumped 500 gals (12 bbls) 15% NEFE pickle acid followed by 59.5 bbls 2% KCL water. Let pickle acid soak for 30 mins. RU on tbg x csg annulus and reverse pickle acid to pit w/ 80 bbls 2% KCL water. RIH w/ additional 7 jts tbg (EOT @ 12,539'). RU on tbg and pump 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 69.3 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 11.9 bbls (caught circ w/ 5.9 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Displaced a total of 10 bbls into formation. Bied pressure off. Unseated pkr and lowered tbg 2 jts. RU on tbg x csg annulus and reversed spot acid to pit (broke circulation @ 4 bbls). RD Cudd @ 6 PM. POOH w/ 240 jts of tbg, leaving 140 jts kill string in well. SDON @ 8:30 PM.

7/8/2004 Thursday

RU choke on csg and open on 10/64ths to pit. POOH w/ 140 jts tbg, SN & pkr. LD pkr. Found no visable tbg failures. RU Dave's tbg testers. PU 5-1/2" x 17 #/ft x 10K HD replacement pkr, 2-7/8" std SN and RIH on 374 jts of 2-7/8", 6.5 #/ft L-80 tbg testing to 8000# above slips. Found slight collar failure 300 jts above SN. Left pkr swinging w/ EOT @ 12,374'. SION @ 7 PM.

7/9/2004 Friday

RU choke on csg and open on 10/64ths to pit.. Lowered tbg to tag PBTD to confirm tbg tally. Found PBTD @ 12,624' by tbg tally, OK. PUH w/ tbg to 12,539'. RU Cudd on tbg and loaded tbg w/ 12 bbls 2% KCL wtr. Switched to acid and pumped 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 66.4 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 27 bbls (caught circ w/ 18 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Released pkr and circulated hole w/ 260 bbls 2% KCL wtr. Lowered tbg to 12,539'. RU Cudd on tbg and loaded tbg w/ 1 bbls 2% KCL wtr. Switched to acid and pumped 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 69.2 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 14 bbls (caught circ w/ 7 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Unseated pkr and lowered tbg 3 jts. RU on tbg x csg annulus and reversed spot acid to pit (broke circulation @ 20 bbls). RD Cudd @ 6 PM. POOH w/ 3 jts of tbg, EOT @ 12,374'. CWI & SDON @ 10:30 PM.

7/12/2004 Monday

RU choke on tbg and open on 10/64ths to pit. Call for kill truck. RU kill truck and load csg w/ 10 bbls 2% KCL wtr and pressure up to 600 psi, held ok. RU on tbg and load w/ 1/2 bbl 2% KCL wtr. RD kill truck & RU swab. Swabbed well. Made 10 swab runs. CWI & SDON @ 6:30 PM.

7/13/2004 Tuesday

RU choke on tbg and open on 10/64ths to pit. RU choke on csg and open on 12/64ths to pit. Unseated pkr & POOH w/ 374 jts 2-7/8" tbg. LD packer & RIH w/ SN and 60 jts 2-7/8" tbg. CWI & SDON @ 4 PM.

7/14/2004 Wednesday

RU choke 45 mins recovered all gas. Well dead. POOH w/ 60 its kill string. RU Baker Atlas wireline. Install full lubricator and RIH w/ 3-1/2" "slick" Preditor 32 gram expendable casing gun w/ 90 deg phasing, 4 SPF & 6' of "StimGun" propellant centered on 14' of perforating gun. Found IFL @ 2700' FS. Run CCL log across bottom section of hole and confirm presence of prior perforations. Re-perforate Chester Lime interval correlating to OH Interval 12,526' to 12,540'. No change in FL noted by wireline after well perforated. RD Baker Atlas. PU Whitaker 5-1/2" x 2-7/8", 10K, Arrow-set IX packer w/ manual collar locator and RIH on 2-7/8" std SN + 373 jts of 2-7/8" tubing. Close BOP rams and put valve w/ tap BP and gauge in tubing. CWI & SDON @ 7 PM.

7/15/2004 Thursday

RU choke on csg and open on 10/64ths to pit. Lowered tbg to tag PBTD to confirm tbg tally. Found PBTD @ 12,624' by tbg tally, OK. PUH w/ tbg 56' to 12,550'. RU Cudd on tbg and pumped 2% KCL wtr to circulate hole. Caught circulation w/ 52 bbls pumped. Pumped a total of 210 bbls 2% KCl wtr. Switched to acid and pumped 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 66.4 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 27 bbls (caught circ w/ 18 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Released pkr and circulated hole w/ 260 bbls 2% KCL wtr. Lowered tbg to 12,339'. RU Cudd on tbg and loaded tbg w/ 1 bbls 2% KCL wtr. Switched to acid and pumped 500 gals (12 bbls) 15% anti-sludge NEFE spot acid followed by 69.2 bbls 2% KCL wtr. Acid on spot. POOH w/ 5 jts tbg; EOT @ 12,374'. RU on tbg x csg annulus and reverse acid w/ 14 bbls (caught circ w/ 7 bbls pumped). Set packer w/ 50K compression. Pressure up tbg x csg annulus to 800 psi. RU on tbg and attempt to break Chester perforations 12,527' to 12,541' down w/ 500 gals spot acid. Bled pressure off. Unseated pkr and lowered tbg 3 jts. RU on tbg x csg annulus and reversed spot acid to pit (broke circulation @ 20 bbls). RD Cudd @ 6 PM. POOH w/ 3 jts of tbg, EOT @ 12,374'. CWI & SDON @ 10:30 PM.

Submit 3 Copies To Appropriate District		New Mex			rorm C-	
Office District I	Energy, Minerals	and Natur	ral Resources	WEST ARTINO	Revised May 08,	2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-36657	,	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	5. Indicate Type		
District III	1220 South	h St. Fran	cis Dr.	STATE	FEE	1
1000 Rio Brazos Rd., Aztec, NM 87410	Santa F	e, NM 87	505	6. State Oil & G		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		•				
87505 SUNDRY NOT	ICES AND REPORTS C	N WELLS		7. Lease Name	or Unit Agreement Na	me
(DO NOT USE THIS FORM FOR PROPORTION OF THE PROPORTION OF T	SALS TO DRILL OR TO DEE	PEN OR PLU	G BACK TO A	Ì	nit 17 Prop. 33604	
PROPOSALS.)	•	·		8. Well Number	· · · · · · · · · · · · · · · · · · ·	
1. Type of Well: Oil Well (Gas Well) Other			1		
2. Name of Operator	·····			9. OGRID Num 025797	ber	
Permian Resources, Inc.					. 1171 1	
Address of Operator P.O. Box 590, Midland, Texas	79702			10. Pool name o Shoebar, NE	or Wildcat (Strawn / Wildcat Miss	
4. Well Location						
Unit Letter_ J	2490 feet from the	e <u>South</u>	line and 18	50feet 1	from the East	_line
Section 17	Township 1	16S R:	ange 36E	NMPM	County Lea	
	11. Elevation (Show w					
12. Check	Appropriate Box to I	ndicate N	ature of Notice.	Report or Other	: Data	di Kewati
	NTÊNTION TO:		•	SEQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	И	REMEDIAL WOR	к 🗆	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AF	ND 🖺		
OTHER:			OTHER:			
 Describe proposed or com of starting any proposed w or recompletion. 						
Permian Resources Inc. respec	tfully submits the following	g for the Be	erry Hobbs Unit 17 -	1.		
Permian Resources Inc. respectively for the second of the	#/ft., P-110, LTC, 8rd, Ne W spacer, 150 bbls Mud	w, and cut-	off, last it in hole. C	Casing set @12,74	5.43', KA 9.60' 30 // All 6 w/375 sys 50/50 Poz pg. 2.8 g cf/sx, h	2009 LIVED
6/29/04 Ran 3' x 5' spaced Cem @6,160'. Good cement bonding	nent Bond / VDL / GR log g from PBTD up through a	from 12,54 all zones of	8' to 5,875', found 1 interest.	TOC behind 5 1/2"	production casing	CO EXTENS
I hereby certify that the information	above is true and comple	ete to the b	est of my knowledg	ge and belief.		
SIGNATURE SHILLING	Matrice		Regulatory Complian	•	DATE8-04-04	
Type or print name Barbara Watso	n	_		Telen	h Nr. 432/685-011	3
(This space for State use)				CTA EE MA	ANAGER.	
APPPROVED BY Laur L	Wink	TOCE	LD REPRESENTA	TIVE II/STAFF	AUG 9 2004	<u> </u>
Conditions of approval, if any:		., -		 		.

C.1044 For

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

Form C-104A Permit 1686

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Previous O	perator Information	New Operator	r Information
		Effective Date:	08/01/2004
OGRID:	25797	OGRID:	230313
Name:	PERMIAN RESOURCES INC	Name:	STANOLIND OPERATING CORP.
Address:	PO Box 590	Address:	PO Box 1311
Address:		Address:	
City, State, Zip	Midland, TX 79102	City, State, Zip:	Midland, TX 79702
		_	

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous (Operator		New Ope	erator	
Signature:		Electronic Sign	ature: Chris Willia 39 45 45	ċt <u> </u>	`
Printed Name:	Robert I	Romeh all	October 26, 2004 Name:	Michael Stew	art
Title:	Preside	nt	Title:	Vice Presider	nt - Operations
Date:	10/05/0	4 Phone: 432	2/685-0113 Date:	10/05/04 Ph	none: 432-688-4250

file:///CI/Documents%20and%20Settlings/BWatson/M...nit%2017%20%231/OCD%20Filings/C-104A%20Form.htm [10/5/2004 12:03:40 PA

Submit 3 Copies To Appropriate District	•	New Mex			rom C-103
Office District I	Energy, Minerals	and Natur	al Resources	THE PARTY	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-3665	7
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION	DIVISION	5. Indicate Type	
District Ill	1220 South	St. Fran	cis Dr.	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	, NM 87	505	6. State Oil & G	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		,		o. State on ac	as Louis 110.
87505 SUNDRY NOTI	CES AND REPORTS ON	N WELLS		7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSE OF THE PR	SALS TO DRILL OR TO DEEP	PEN OR PLU	IG BACK TO A IR SUCH	1	Init 17 Prop. 33604
PROPOSALS.)			•	8. Well Number	
1. Type of Well: Oil Well \(\bar{\text{\tint{\text{\tin}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tex{\tex	Other			1	
Name of Operator Stanolind Operating Corp.				9. OGRID Num 230313	ber
3. Address of Operator P.O. Box 1311, Midland, Texas	79702			10. Pool name o	or Wildcat (Strawn / Wildcat Miss)
4. Well Location	13702			1 011000001, 1112	(Ollawii / Villacat William)
4. Well Education					
Unit Letter J :	2490 feet from the	South	line and1	850 feet fro	om the <u>East</u> line
Section 17	Township 10		inge 36E	NMPM	County Lea
	11. Elevation (Show wh	-	RKB, RT, GR, etc	.)	
12 Charle	3929' GL 3941' K Appropriate Box to In		ature of Notice	Depart or Other	# Doto
NOTICE OF IN		idicate 14		SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	· 🗆	REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT
		_	CASING TEST A	MD (X)	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CEMENT JOB		
PULL OR ALTER CASING OTHER:		ם	CEMENT JOB		
OTHER:	COMPLETION		CEMENT JOB OTHER: Perfora	ate Chester Zone	ites, including estimated date
OTHER: 13. Describe proposed or comp of starting any proposed we	COMPLETION letted operations. (Clearly	y state all p	OTHER: Perfora	ate Chester Zone ad give pertinent da	
OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion.	COMPLETION letted operations. (Clearly ork). SEE RULE 1103. F	y state all p	OTHER: Perfora pertinent details, and de Completions: A	ate Chester Zone ad give pertinent da	ites, including estimated date
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OTHER: 13. Describe proposed or comp of starting any proposed we or recompletion. Permian Resources Inc. submits the 10-1-2004 RU Jarrel WL, RIH, release perforating guns ,shot 16 shots from	COMPLETION letted operations. (Clearly ork). SEE RULE 1103. Following operatins on the Bernel of Grand of the Bernel of Grand of the G	y state all p For Multipl erry Hobbs U 2,489'. POO pened well o	OTHER: Perfors Dertinent details, and le Completions: A Shift 17 - 1: OH w/ WL, RD Jarrel on 12/64" choke at 6:	ate Chester Zone and give pertinent da attach wellbore diag Services. RU Baker S 30PM. Left flowing or	ntes, including estimated date gram of proposed completion Services, RIH w/WL and in 12/64" choke. Roadrunner
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Submit 3 Copies To Appropriate District	State of I	New Me	xico		Form C-103
Office District I	Energy, Minerals a	and Natu	ral Resources		Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-36657	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION	DIVISION	5. Indicate Type	
District III	1220 South	St. Fran	ncis Dr.	STATE (FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SLINDRY NOT	ICES AND REPORTS ON	WELLS	1	7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEP	PEN OR PL	UG BACK TO A	•	nit 17 Prop. 33604
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM	M C-101) F	OR SUCH		IIC 17 PTOP. 33004
1. Type of Well:				8. Well Number	ļ
Oil Well 🗵 Gas Well 🗌] Other		ļ	1	
2. Name of Operator				9. OGRID Numb	per
Stanolind Operating Corp.				230313	3374.1
Address of Operator P.O. Box 1311, Midland, Texas	79702			10. Pool name or Shoebar, NE (Strawn / Wildcat Miss)
4. Well Location					
Unit LetterJ:	2490 feet from the	South	line and185	60 feet fro	m the East line
Section 17	Township 16	es D	ange 36E	NMPM	County Lea
Section	11. Elevation (Show wh				County Coa
	3929' GL 3941' K				
12. Check	Appropriate Box to In		lature of Notice,	Report or Other	Data
· · · · · · · · · · · · · · · · · · ·	NTENTION TO:	_	-	SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	_	PLUG AND ABANDONMENT
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or recompletion.	ork). SEE RULE 1103. F	or Multip	pertinent details, and ole Completions: Att	give pertinent dat	
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I hereby certify that the information	above is true and complet	te to the b	-		
SIGNATURE		TITLE	Regulatory Complian	се	_DATEDATE
Type or print name Barbara Watso	n			NCFR Telent	none No. 432/688-4256
(This space for State use)			Έ	Mayor	
ADDDDOVEDOV	1727		- OI EUM L	· ·	
APPPROVED BY Conditions of approval, if any:	2 Key	TITLE	PETRUE		DATE NOV 0 1 2004
			•		NOV 0 1 2004

Stanolind Operating Corp.

Berry Hobbs Unit 17 # 0001

9/2/2004. Thursday

Day # 1

RU Pool W/S. Opened valves, SI TP 2000psi. Bled down 2 7/8" tbg to 500psi in 1.5 Hrs. Tied pump trk to tbg, pumped 14 Bbls 2% KCL down tbg. Tbg went on vac. ND WH, LD tree. Well started flowing. Pumped 5 bbls 2%KCL down tbg. NU BOP, well started flowing back. Closed valve, unseat Arrowset IX pkr. Flowed well to pit. TP 400psi. Pumped 35 bbls 2% KCL down tbg. Tied pump trk on csg and trickled 2% KCL. POOH w/270 jts. 2 7/8", 6.5#/ft, L-80 tbg, left 103 jts. tbg & Arrowset IX pkr in hole for kill string. ND BOP. RU 14/64ths choke to sales line. Secured well, shut down 8:30PM.

9/3/2004, Friday

Day# 2

Crew on location. Opened well, tied Gandy pump trk onto csg, pumped 5 bbls 2% KCL water down csg. Finished POOH w/tbg and Arrowset IX pkr. WO WL trk. RU Baker WL, RIH w/WL, set Composite CIBP @12,500'. POOH w/WL, RD WL trk. Started picking up TC guns, 1 jt 2 7/8" tbg, 1 - port sub, 1 jt 2 7/8" tbg, 1- Arrowset IX pkr, 1- SN, 2 jts 2 7/8" tbg, 1- 6' x 2 7/8" N-80 sub. Tallied & RIH w/ 174 jts. 2 7/8", N-80 tbg. Secured well, tied csg into test vessel. SDFN

9/7/2004, Tuesday

Day # 3

Crew on location @7AM. Opened well. RIH w/180 jts 2 7/8" N-80 Tbg. RU pump trk, pumped 35 bbls 2% KCL, circulated hole w/35 bbls 2% KCL, switched pump truck, pumped 130 bbls pkr fluid, switched back to 2% KCL, pumped 70 bbls 2% KCL. Circulated hole clean. RD BOP. RU Baker Atlas WL, RIH w/WL, spotted tbg. POOH w/WL, spaced tbg w/ 1- 2 7/8" x 6' & 1- 2 7/8" x 4' N-80 subs, left 1 jt. Tbg out of string. Set 10K Big Bore Arrowset 1X packer w/35,000# compression. RIH w/WL, checked spacing on gun. POOH w/WL, RD. NU WH. RU pumped truck on csg, tested pkr to 800#, held OK. RU pump trk on tbg, tested CIBP to 2600#, held OK. Baker Atlas dropped bar, perforated new perfs from 12,357-366', 4 SPG 90 deg. Waited 30 min. No pressure change on tbg. SDON. Turned well over to Well Testers Inc.

9/8/2004, Wednesday

Day # 4

RU Well Testers@7AM w/.875 orifice plate for one hr, increased orifice plate to 1.5. Well flowing on 14/64" choke. Turned well into sales line.

DESTRICT_I 1825 N. French Dr., Hobbs, NH 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lesse - 4 Copies
Fee Lesse - 8 Copies

Pool Name

P.O. Drawer DB. Artenia, NM 88211-0710

DMIRICI III 1000 Rio Brazos Rd., Astec, NM 87410 OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

DESTRICT IV 2040 South Pacheco, Santa Pe, NM 67505

API Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code

	Number			Pool Code		Pool Name					
30-0	25-3665)/	9	1423		Wildcat					
Property C	ode			מכו	Property N		Well Number				
33604		<u> </u>		DEF			<u> </u>				
OGRID No).			a.	Operator N	Elevation					
230313		<u></u>		Sta	nolind Ope	3929					
					Surface L	ocation					
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OPERATOR:

PERMIAN RESOURCES, INC

BERRY HOBBS UNIT #17-1

J-17-165-36e

623-0133

WELL/LEASE: COUNTY:

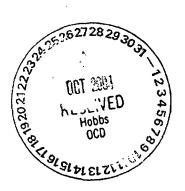
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STATE OF NEW MEXICO DEVIATION REPORT

30-025-3665

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1,988	1
2,488	1
2,990	1
3,430	1 3/4
3,901	1/4
4,400	1
5,396	1 1/4
5,872	1
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6,847	1 1/4
7,313	3/4
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STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 6th day of July, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



J ROBERTSON

Notary Public, State of Texas My Commission Expires: August 23, 2007

Office District 1 1625 N. French Dr., Hobbs, NM 88240			exico		FORM C-	2002
1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	ils and Nati	iral Resources	WELL API NO.	Revised May 08,	2003
District II				30-025-3665		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSEI			5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410		uth St. Fra		STATE		- 3
District IV	Santa	Fe, NM 8	7505	6. State Oil & C	ias Lease No.	1
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTIC	ES AND REPORTS	ON WELLS	3	7. Lease Name	or Unit Agreement Nar	ne
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	ALS TO DRILL OR TO DI ATION FOR PERMIT" (FO	EEPEN OR PL ORM C-101) F	JUG BACK TO A OR SUCH	Berry Hobbs L	Init 17 Prop. 33604	
PROPOSALS.)	(***	,-		8. Well Number		
1. Type of Well:	O4			1	-	ł
Oil Well Gas Well X						
Name of Operator Stanolind Operating Corp.	•			9. OGRID Num 230313	iber	
3. Address of Operator				10. Pool name o	or Wildcat	\dashv
P.O. Box 1311, Midland, Texas	79702			Wildcat (Mis		
4. Well Location						
Unit Letter_J :_	2490 feet from ti	he South	line and _1	350 feet fr	om theEasti	ine
Omit Letter_v	2400 leet nom u	ue <u>Souul</u>	mie and	leet II	om die	
Section 17	Township		ange 36E	NMPM	County Lea	
	11. Elevation (Show	whether DI	R, RKB, RT, GR, etc)		
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Flow FECTED CA 8/13-8/25/04 LOW RATES - UNE	CONOMIC	4 Spf w/ 6' Stim qun. Spor 500 q 15% BEKI ACID 12526-41' W/ 1500 q 15% BEKI
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	D 12740	5/2 17 0 12 745' 375 21 LEAD. BAASK TAIL (1219 5K) TOC CBL P 2 6250'
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Submit 3 Copies To Appropriate District		i New Me			O mior	
Office District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Mineral	s and Natu	ral Resources	WELL API NO.	Revised May 08	, 2003
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	VATION	DIVISION	30-025-36657		
District III		th St. Fran	1	5. Indicate Type STATE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa I	Fe, NM 87	7505	6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505		nded Report			<u></u>	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS	ON WELLS	IG BACK TO A	7. Lease Name of	or Unit Agreement Na	ıme
DIFFERENT RESERVOIR. USE "APPLIC	ATION FOR PERMIT" (FO	RM C-101) F	OR SUCH	Berry Hobbs U		
PROPOSALS.) 1. Type of Well:			Ĭ.	8. Well Number		
Oil Well Gas Well X	Other			1		
Name of Operator Stanolind Operating Corp.		;	1	9. OGRID Num 230313	ber	
3. Address of Operator				10. Pool name o		
P.O. Box 1311, Midland, Texas 4. Well Location	79702			Wildcat (Mor	row)	
Unit Letter:_	2490 feet from th	e <u>South</u>	line and <u>185</u>	Ofeet fro	om the East	_line
Section 17	Township		ange 36E	NMPM_	County Lea	218-29-29-2
	11. Elevation (Show 3929' GL 3941'		, RKB, RT, GR, etc.)			
12. Check A	ppropriate Box to		lature of Notice, I	Report or Other	r Data	a service and a
NOTICE OF IN		5		EQUENT RE		
PERFORM REMEDIAL WORK	PLUG AND ABANDO	DN 🗌	REMEDIAL WORK		ALTERING CASING	G 📋
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		ABANDONMENT	
OTHER:			OTHER: Set CBP	and Perforate Mo	HTOW	Ø
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Permian Resources Inc. / succ	essor operator					
Stanolind Operating Corp. sub- interval as provided by NMOCI prior report dated 9-20-04.	mits the attached rep D Order No. R-12124	oort detailin 4 dated 3/3	ng the completion of 0/04. This report re	the referenced	ersedes Standlind'i	s
			1.1.12.37	1. (A)	16.252.82728	
I hereby certify that the information a	hove if true and come	late to the h	ort of any based at	250000	5.00 (b)	
- Auliana	to the		•			
SIGNATURE AND LUMBER L	simino	_TITLE	Regulatory Compliand	X 8	_DATE_12/09/04	
Type or print name Barbara Watson				Telepi	hone No. 432/688-42	56
(This space for State use)			PETROLEUN	,		
APPPROVED BY Conditions of approval, if any:	land -	_TITLE	i ETHOLLON	ENGINEER	_DATE	

					STANOUND
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		<u>{</u>		· <u>} </u>	APROW X-15 BIG BORE OK @ 12,274"
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	11		J .	, ,	17357-66 AISER ASEF 36 fors (NATURAL)
			4	100	THE PERSON NAMED IN COLUMN TO A STREET OF THE PERSON NAMED IN COLUMN TO STREET OF THE
		15:		-,)	Strice Comp CIBPP 12500'
THE PIP		1:1			
400000 411 1	D 12740	₩	- 4	<u></u>	5/2 17 0 12,745' 376 ST LEAD, BAASTAIL (1219 SX) TOC CBL P \$ 6250'
7/14/04	17/40				TOC CBL P = 6150'
	 		·	·	

Submit 3 Copies To Appropriate District	State of	•			Form C-103
Office District I	Energy, Minerals	and Natu	ral Resources	WELL ABLAIO	Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-3665	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV			5. Indicate Type	
District III	1220 South	n St. Fran	cis Dr.	STATE	☐ FEE ☑
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fo	e, NM 87	505	6. State Oil & C	
1220 S. St. Francis Dr., Santa Fe, NM 87505	Amen	ided Repo	ort		
SUNDRY NOTION	CES AND REPORTS O	N WELLS	10 D 1 011 MO 1	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICE				Berry Hobbs U	Init 17 Prop. 33604
PROPOSALS.)				8. Well Numbe	
1. Type of Well:	Out			1	•
Oil Well Gas Well 2. Name of Operator	Other			9. OGRID Nun	her
Stanolind Operating Corp.				230313	
3. Address of Operator P.O. Box 1311, Midland, Texas	79702	1		10. Pool name o Wildcat (Mo	
4. Well Location					
Unit Letter	2490 feet from the	South	line and18	50feet fi	rom the <u>East</u> line
Section 17	Taumahin 4	iec D	inge 36E	NIMBA	County Loo
Section	Township 1			NMPM	County Lea
	appropriate Box to In	ndicate N		•	
NOTICE OF IN		_		SEQUENT R	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	4 🔲	REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆	
OTHER:			OTHER: Additi	onal Morrow Zor	ne 🔯
13. Describe proposed or compl	eted operations. (Clear)	v state all	pertinent details, and	d give pertinent da	
of starting any proposed wo or recompletion.	rk). SEE RULE 1103. 1	For Multip	le Completions: At	tach wellbore diag	gram of proposed completion
Stanolind Operating Corp. respec	ctfully submits the attach	ed report o	letailing the addition	of perforations.in	the Morrow interval
of the referenced well. This repo	rt supersedes and replac	ces our pri	or report dated 10/10	0/04.	32772
				₩	
				18	116.
					Hobbs ED
			*	ξ η _ζ	12 VED (3)
				10	Hobbs CD (ii)
				/si	(C) (S)
				560	
				46.	SPASSA
I hereby certify that the information a	bove is true and comple	te to the h	est of my knowledge	and belief	
	-WI A more contribio		ALLEY MALOW INCOME	, will boilts.	
Commence Cold to the test of the			•		
SIGNATURE PROBLEMAN	Mitme	TITLE_f	Regulatory Complian	ce	DATE 12-09-04
Type or print name Barbara Watson	Mitme	TITLE_f	Regulatory Complian	n R V . Teler	DATE 12-09-04 shone No. 432/688-4256
	Mitme	TITLE_f	Regulatory Complian	n R V . Teler	
Type or print name Barbara Watson	Mitm	TITLE_f	•	n R V . Teler	

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	•	(• •	STANDUND BERRY HOBBS	UNIT 17-1
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11404		<i>i.</i>				<u> </u>	<u> </u>
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12-66-10			•		*		

District I 1625 N. French Dr., Hobbs, NM 88240

Title: Regulatory Compliance

Date: 12/09/04

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

FEB 1 0 2005

1301 W. Grand Av District III 1000 Rio Brazos F				3			tion Divisio			Subm	it to Appr	opriate District Offic 5 Copie
District IV 1220 S. St. Francis				5			tt. Francis D NM 87505	r.				MENDED REPOR
		RE	QUE	ST FO	RALL	OWABL	E AND AU	THO			RANSP	ORT
Operator na			s	THIS WE	11 11.2				² OGRID N	umber	230313	
Stanolind P,O. Box	1311	-	٠ ،	DESIGNA	TED BEL	BEEN RLAC	ED IN THE P		3 Reason for	Filing C	ode/ Effect	ive Date
Midland, T					THIS DEF	ICE " YOU	DO MOT C	WICUR	NW	1160	-1 C-1-	
4 API Numbe 30 - 025-366		1		Name icat (Mo							ooi Code C	27423
7 Property Co		1		erty Nan						9 W	ell Numbe	r
A3804 3C				ry Hobbs	Unit 17					1		
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	ttom H	ole Lo	atio	<u> </u>								
UL or lot no.	Section			Range	Lot Idn	1	he North/Sou	ath line	Feet from th		West line	County
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III. Oil a							m :	- 11 -	_	- 77 -		
H Transpor	ter	.		nsporter ! id Addres			™ POD	21 O/	G	P	OD ULSTI and Desci	R Location intion
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										OCD	60	
IV. Prod	luced V	Vater								CHT	-	
23 POD					Location 17, T16S,	and Descrip R35E	tion					
V. Well												
25 Spud Da	ite		eady	Date		²⁷ TD	28 PB		29 Perfo			30 DHC, MC
5/16/04	ole Size	09/07	104	II Carles	z & Tubii	2,800'	12,5	00 Depth S		5°; 12,36	7-71'; 123,	rs-83
j	ele Size		1	Casin	2 62 1 11011	18 2056		rseput Si	EL	240 Sxs		w/175 axs Ci C. Circ
17 1/2"		·	-	13 3/8			472	2.45'	·	to surfac	6 50/50 Poz	Ci C, talled w/250 Sx
12 1/4"			 	9 5/8	<u>.</u>		491	19'		CI C. TO		CI H, tailed w/1280
8 3/4*			-	5 1/2	• ————————————————————————————————————		12,74	5.43*			er H TOC	
<u></u>			<u>L</u>				CBP set @12,	500'				
VI. Well Date New			Dalina	ry Date	37	Test Date	38.77.	st Lengt	. 39	Tbg. Pre		4 0 - D
}	"	09/8/		ny Date	1)/17/04	241	_	"		sure	Csg. Pressure
41 Choke Si	170		42 Oil			Water	1	Gas		45 AOI		0# 46 Test Method
14/48		0	Bbls		01	Bbis	190			190		Flowing
⁴⁷ I hereby cert	ify that t	he rules	of the	Oil Cons	crvation D	ivision have			OIL CONSE	RVATIO	N DIVISIO	N
been complied complete to the						is true and						
Signature:	1/1	11.		Mh	1		Approved by	y:	_		·	
Printe A	MM	will	71		vm		Title:		mi.	They !	TDALE	UNA ENGINEERS
Printed name:	Barbara	Watso	n				I ide:			1	ËINOLE	um enginee <u>r</u>

915/688-4256

Approval Date:

Submit To Appropriate	District C	ffice				tate of New M					Form C-105 Revised March 25, 1999					
State Lease - 6 copies Fee Lease - 5 copies				Energ	3y, M	linerals and Na	tural	Resou	ırces	Г	WELL API N	10		Revi	sed March	25, 1999
District I 1625 N. French Dr., Ho	bbs, NM	88240									WELL API	°°.	0-02	5-3665	7	
District II 1301 W. Grand Avenue						Conservation					5. Indicate T	ype o	f Lea	se		
District III 1000 Rio Brazos Rd., A						0 South St. Fr				L	STAT	E	<u> </u>	FEE	<u>N</u>	
District IV					S	Santa Fe, NM	8750	5			State Oil & C	as Le	ease l	No.		- 1
1220 S. St. Francis Dr. WELL CC	MPL	ETION (R RE	CON	IPLE	TION REPOR	RT A	ND L	OG		thy the					
la. Type of Well:										7	7. Lease Name	or Unit	Agree	ment Na	me	
OIL WEL	LU	GAS WELL		DRY		OTHER			***************************************	-	Dom, Hol	sha I I	mi# 4	7		ļ
b. Type of Comple	tion:	7 00000		DI LIC	D1 1	MEE					Berry Hol					
NEW WELL O	VER _] DEEPE	, U	PLUG BACK		DIFF. Resvr. 🔲 oth	ER				Property I	No. 3	3604	4		
2. Name of Operator	r									- [3	8. Well No.					į
Stanolind C		ng Corp.	23	0313					:		1				<u></u>	
3. Address of Opera		:	7	70700						- 1	9. Pool name or					
P.O. Box 13	317, M	ildiand, i	exas i	9/02		···-				L_	Wildcat (M	orrow	')			
4. Well Location		0.400				045			. 18 <u>!</u>	E۸				-		1
Unit Letter	_ <u>J</u>	2490	Fe	et From	The	South		Line an	d	<u> </u>	Fee	t From		Eas	<u> </u>	Line
Section	17			wnship			inge	36			MPM	Le				ounty
10. Date Spudded		e T.D. Reac	hed	i		apl. (Ready to Prod.)					RKB, RT, GR,	etc.)	1		asinghead	
5/16/04		8/04			9/7/04	<u>.</u>					RKB 3941'			3934		
	Total Depth 16. Plug Back T.D. 17. If Multiple Compl. 12,800' 12,500' Zones?						Many		8. Interva Drilled By		Rotary Tools		1	Cable To	ools	**
			dan Ta	- Bara	No.					1	X 130	Was	Discort	ional Cur	vey Made	
19. Producing Inter-			uon - to	р, вошо	ın, Nai	usc .					2			HORBI SUI	vey made	
21. Type Electric ar							.				22. Was Well	Corred	0			
		-	CP/ C	l Car	mana	bond / VDL / C	20					Colou				1
	Comp	Neuon	GIV C					D	- 11 - A		No No	-112	181	9202		
23. CASING SIZE		WEIGH	r (B /F1		CAS	SING RECOIDEPTH SET	CD ()	HOLE	SIZE	mn	CEMENTING	CHY)	RD T	AN	1000017PUL	(FD
13 3/8"		54.5				472'		17 1/2			415,Sx				to Suri	
9 5/8*		36# &	40#			4,919'		12 1/4			1420(S)		4	Circ	to Surf	
5 1/2"		17#			1;	2,745'		7 7/8	<u>"</u>	_	1655\S>	(S	``	'toc	@6250)	
										\dashv	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		40.4 20.4	CA	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
24.					LINE	ER RECORD				25.	\11	JBING				
SIZE	TOP		BOTT	ОМ		SACKS CEMENT	SCR	LEEN		SIZ		DEP	TH SE	Ť	PACKER S	ET
		·					╁			2	7/8"	120	274	21-2	<u>212,274'</u>	·
26. Perforation re	cord (int	erval, size, a	ad numb	er)			27.	ACID	SHOT,	FR.	CTURE, CEN	L			ETC.	
Chester: 12,5 CBP set @12		.45", 1121	noles - l	Inecond	omical	i	DEP	יאו אדי	ERVAL		AMOUNT AN	D KIV	D MA	TERIAL		
Morrow; 12,3	57-66',							,526-1			2,000 Gals	15% N	leFe	Acid		
Morrow; 12,3 Morrow; 12,3						•		,357-1	2.500' 2.366'		Composite Natural				····	
28						PRO		CTI		1	2,367-71' - N	aturai	and	12,373	-83' - Natu	iral
Date First Production	m	P	roductio	n Metho	d (Flo	wing, gas lift, pumpli					Well Status (Prod. o	r Shut	-in)		
9/08/04			Flowi	ng							Produc	ing				
Date of Test	Hours 7	Tested	Chok	e Size		Prod'n For	Oil -	Bbl	1	Gas	- MCF	Wate	r - Bbl		Gas - Oil R	atio
10/17/04	24		14	/64"		Test Period		<u> </u>			190	0				
Flow Tubing Press.	Casing	Pressure	Calcu	lated 24	- 1	Oil - Bbl.		Gas - M	CF	, V	Vater - Bbl.	19	Oil Gra	vity - AF	i - (Corr.)	
33	0		1	ı	1	0	1	190			0	- 1		0		1
29. Disposition of C	as (Sold	, used for fu	l, ventec	l, etc.)						Щ		est Wi	tnesse			
Sold - Dyne 30. List Attachment		stream S	ervice	s, LP		·						We	Tes	sters in	с	
		on/GR/CL.	Ceme	nt Bon	d / VL	/ GR, Deviation	Repor	rt, C-10	02							
						des of this form as				the t	est of my know	vledge	and l	belief		
ر الله	, 1:		Dh	1	P	rinted _										
Signature ///	Ella	Kal	11/2	MU		Name Barbara	Wats	on	Titl	e (Operations				Date 12/0	09/04

Ke

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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			stern New Mexico	T. Ojo Al	lama	HOTHTWE	T Do	un ubu Mevico	
				T. Kirtlar	id_Fruit	land :	T Pe	nn. "B" nn. "C" nn. "D"	
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		4842	T. Simpson				T. lg	nacio Otzte	
Glor		6380	T. McKee			1.	T. G	anite	
. Pado	lock		T. Ellenburger	T. Dakota	a		HATEYE TI	anite	
. Blin	ebry		T. Gr. Wash	T. Morris	on				
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. 3, f	rom]	LITHOLOGY RECO	RD (Attach ad	ldition	feetfeetal sheet if	necessary)		
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