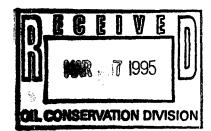


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P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626



3.27.95

1108

Mr. David Catanach State of New Mexico Oil Conservation Division Energy and Minerals Department 2040 South Pacheo Santa Fe, New Mexico 87505

RE: Request for Exception to Rule 303-A Downhole Commingling Jicarilla Apache # 8-E UL "K", 1685' FSL & 1685' FEL Sec 27, T-26-N, R-5-W Blanco Mesa Verde and Basin Dakota Pools Jicarilla Field Rio Arriba County, New Mexico

Dear Mr. Catanach:

Marathon Oil Company requests administrative approval for an exception to Rule 303-A to permit the downhole commingling of the Mesa Verde and Basin Dakota zones in the referenced well.

A velocity string was installed in this well in Jan-94 to facilitate the reestablishment of Mesa Verde production. Commingling will allow for the more efficient operation of artificial lift equipment. Moreover downhole commingling would allow both zones to be artificially lifted to an abandonment BHP of 100 PSI, maximizing the productive life of the wellbore and reducing waste.

Enclosed is pertinent data supporting this application as outlined in Rule 303-A. If additional information is necessary, please contact me at 915-687-8324. Your prompt consideration of this issue is greatly appreciated.

Sincerely,

1 Komas M Frice Thomas M. Price Advanced Engineering Technician

REQUEST FOR EXCEPTION TO RULE 303A JICARILLA APACHE # 8-E API# 30-039-22588 UL"K" 1685' FSL & 1685' FWL SEC.27, T-26-N, R-5-W RIO ARRIBA CO., NEW MEXICO BLANCO MESA VERDE AND BASIN DAKOTA POOLS

н н

- A: Operator Marathon Oil Company P.O. Box 552 Midland, Texas 79702
- Plats and Offset Operators B: Attached
- C: <u>C-116's</u> Attached
- Production Decline Curves D: Attached
- Estimated Bottomhole Pressures E: Mesa Verde 747 PSI @ 5250 Feet Basin Dakota 890 PSI @ 5250 Feet

- F: Product Characteristics Previous commingling of these zones by other operators in this area have shown that the produced fluids are compatible and commingling will not cause formation damage.
- G: Value Marathon receives the same price for product from both zones and value will not be adversely affected.

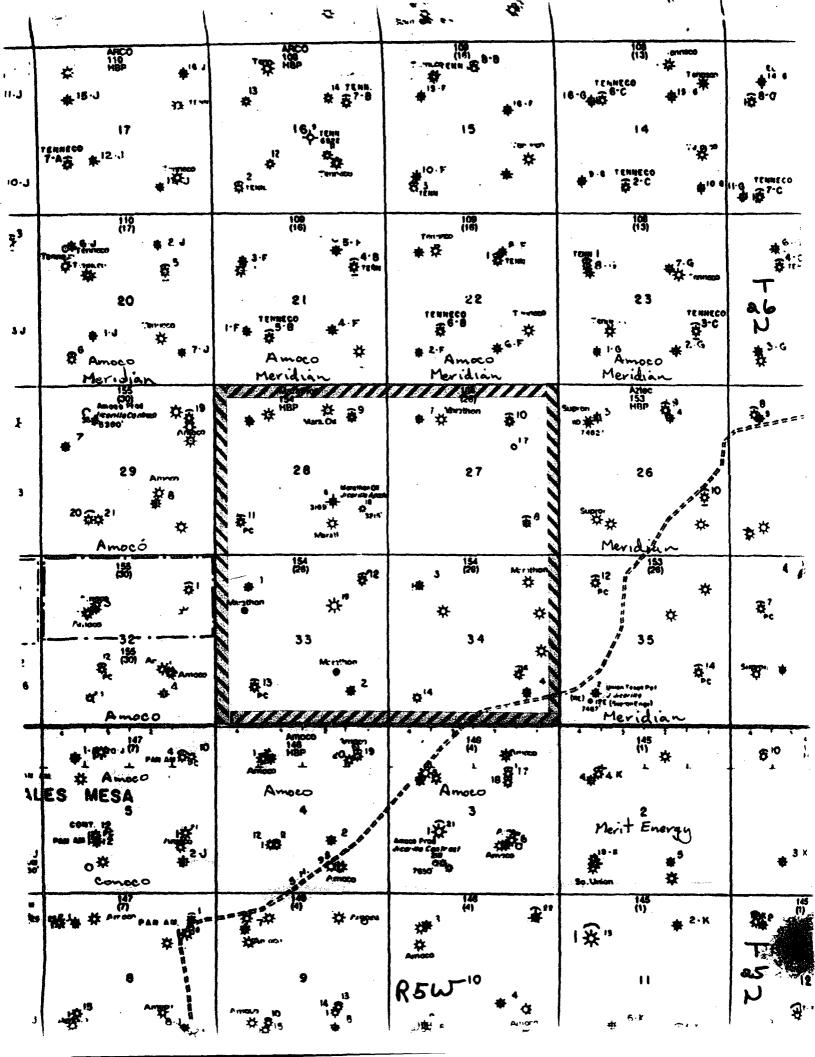
н:	<u>Production Allocat</u> <u>POOL</u> Mesa Verde <u>Basin Dakota</u> TOTAL	ion BOPD 2 1 3	<u>MCFPD</u> 41 <u>209</u> 250	<u>BWPD</u> 3 <u>2</u> 5
	<u>Allocated Percenta</u> <u>POOL</u> Mesa Verde <u>Basin Dakota</u> TOTAL	ges BOPD% 66.7 <u>33.3</u> 100	<u>MCFPD%</u> 16.4 <u>83.6</u> 100	<u>BWPD</u> 60 <u>40</u> 100

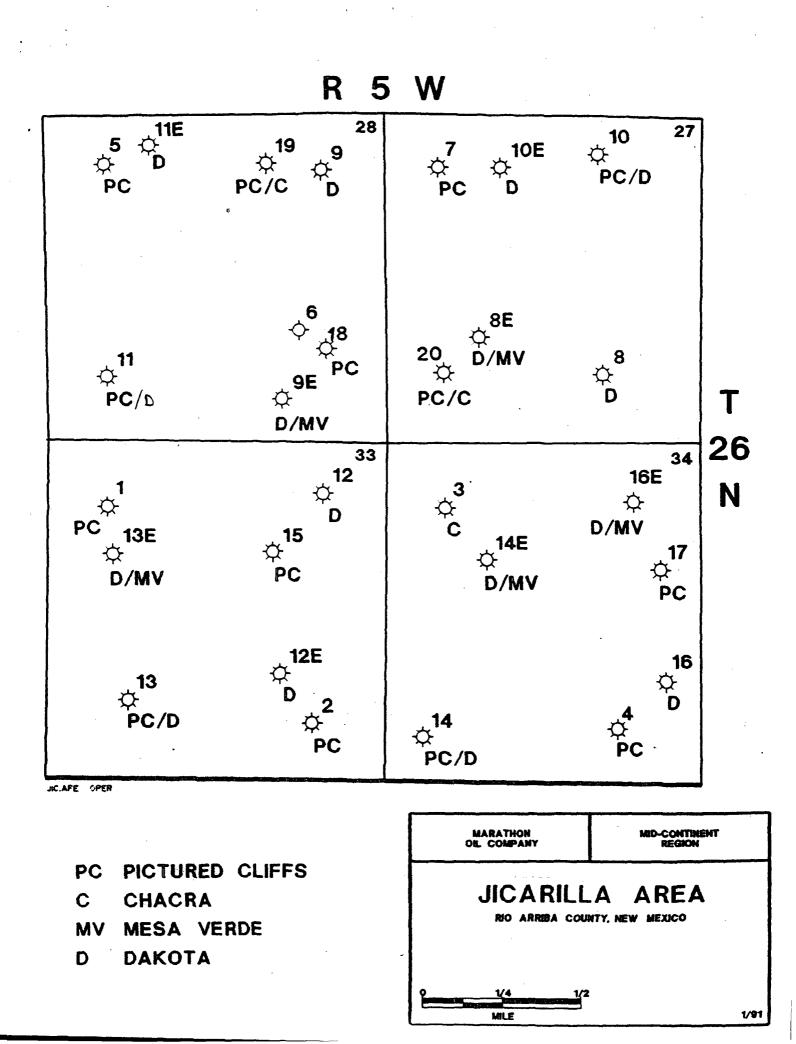
I: Ownership

> Ownership of all zones is in common and correlative rights will not be compromised.

## J:

Offset Operator Notification By copy of this letter we are notifying all offset operators (see list, Item C) of the proposed commingling, by certified mail.





## OFFSETTING OPERATORS TO MARATHON OIL COMPANY'S JICARILLA APACHE LEASE SECTIONS 27, 28, 33, & 34, T-26-N, R-5-W, RIO ARRIBA COUNTY, NEW MEXICO

٠.

Amoco Production Company P. O. Box 800 Denver, CO 80201-0800

Meridian Oil Inc. P. O. Box 4289 Farmington, NM 87401-4289

Conoco Inc. 10 Desta Dr., Ste. 100W Midland, TX 79705-4500

Merit Energy Corp. P. O. Box 351 Midland, TX 79702-0351

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(See Rule 301, Rule 1116 & appropriate pool rules.)	Specific gravity base will be u.ou. Report casing pressure in lieu of tubing pressure for any well producing through casing.	order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.	which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	Instructions:		INFORMATIONAL USE ONLY					Jicarilla Apache	LEASE NAME		Address P.O. Box 552, Midland, TX 79702	Operator Marathon Oil Company		DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	P.O. Drawer DD, Artesia, NM 88210	DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Submit 2 copies to Appropriate District Office.
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Telephone No.	7-8324			true and lief.			59000	11000	39000	28500	20500	CU.FT/BBL	GAS - OIL	×					<b>Revised 1/1/89</b>	Form C-116

State of New Mexico Energy, Minerals and Natural Resources Department

State of New Mexico Energy, Minerals and Natural Resources Department

**Revised 1/1/89** Form C-116

## **OIL CONSERVATION DIVISION**

Santa Fe, New Mexico 87504-2088 P.O. Box 2088

## **GAS - OIL RATIO TEST**

Operator Marathon Oil Company					Ba	Pool Basin Dakota						-8	County Rio Arriba	CU		
Address P.O. Box 552, Midland, TX 79702	02						TYP	TYPE OF TEST - (X)	Scheduled		C	Completion		Sp	Special X	
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Instructions:											I hereby certify that the above information is true and complete to the best of my knowledge and belief	tify that the hest	he above of mv kn	information owledge	tion is tru	ie and
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool	shall be p	roduced	at a rat	te not ex	(ceedin)	g the top unit a	llowal	ble for the p	ool in		6			<i>.</i> ,		

order that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in 

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 °F.

Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

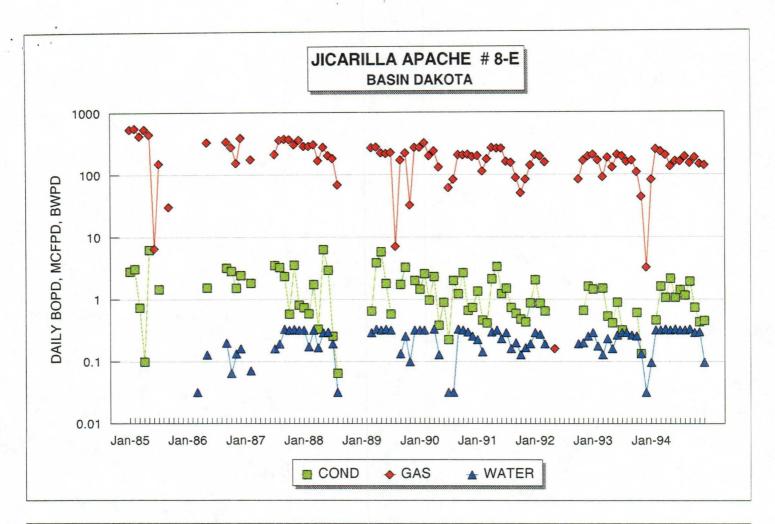
(See Rule 301, Rule 1116 & appropriate pool rules.)

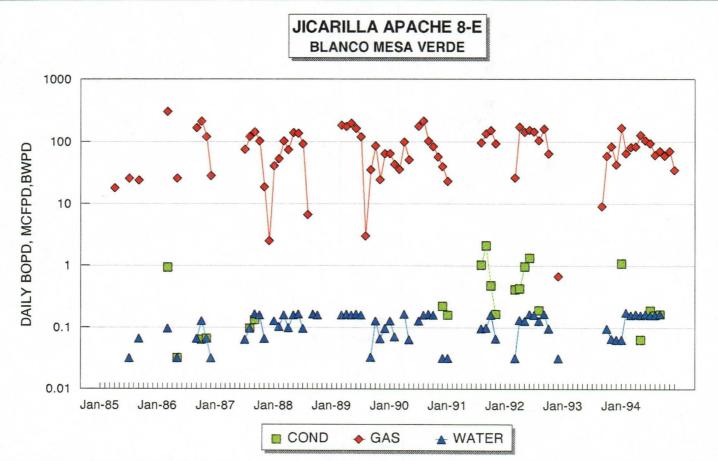
Signature Printed name and title Thomas M. Price homas 25 Juco

Date

3/2/95

915-687-8324 Telephone No.





June 1990)   DEPARTMENT OF THE INTERIOR   Support Notices AND REPORTS ON WELLS     BUREAU OF LAND MANAGEMENT   Support Notices AND REPORTS ON WELLS   Support Notices AND REPORTS ON WELLS     Do not use this form for proposals to differ or reentry to a different reservoir.   Jicar 111a Apache   Jicar 111a Apache     Image and Number Support Notices AND REPORTS ON WELLS   Image And Support Notices AND REPORTS ON WELLS   Jicar 111a Apache     Image And Number Support Notices AND REPORTS ON WELLS   Image And Support Notices And Reports On Wells   Jicar 111a Apache     Image And Number Support Notices AND REPORTS ON WELLS   Image And Support Notices And Reports On Wells   Jicar 111a Apache     Image And Number Support Notices And Report Notice		ED STATES	FORM APPROVED Budget Bureau No. 1004-0135
BUDGEN ON PARTY RANGEMENT     SUBDRY NOTES AND REPORTS ON WELLS     Inter 2.51 CONTract 154     Do not use this form for proposals to diff or to deepen or reentry to a different reservoir.     Use "APPLICATION FOR PERMIT - ' for such proposals     SUBMIT IN TRIFLICATE     1. "Upp of Well     - Well of CA, Applicad Disguides     - Upp of Well     - Top of Well     - Upp of Well     - Note of Opmits     Marathem Me.     - Upp of Well     - Well of Well     - Well of Well     - Upp of Well     - Well of Well of Weils and Me.     - Well of Well     - Upp of Well     - Upp of Well     - Upp of Well     - Upp of Well     - Well of Not explanment to Supervision     - Upp of Well     - Upp of Well     - Upp of Well     - Upp of Well     - Well of Not explanment to Supervision     -		OF THE INTERIOR	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use * APPLICATION FOR PERMIT - * for such proposals   Jicarilla Apache     1. Type of Well   1. # 40 Minut and No.   Jicarilla Apache     1. Type of Well   1. # 40 Minut and No.   Jicarilla Apache     3. Name of Oversity   3. Company   3. Company     3. Address of Minutes No.   3. Company   3. Company     4. Locates of Winds, No.   1. No. of Surge Description   1. Company     3. Address of Minutes No.   3. Company   3. Company     4. Locates of Winds, No.   1. No. of Surge Description   1. Company     1. Company   3. Company   3. Company   3. Company     3. Locates of Winds, No.   1. No. of Surge Description   1. Company Anil, State     1. Company Anile, State   1. Company Anile, State   1. Company Anile, State     1. Company Anile, State   1. Company Anile, State   1. Company Anile, State     1. Company Anile, State   1. Company Anile, State   1. Company Anile, State     1. Company Anile, State   1. Company Anile, State   1. Company Anile, State     1. Company Intervent Anile, State   1. Company Intervent Anile, State   1. Company Intervent Anile, State     <			
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3. Advanced and Telephone No.     3. Advanced Engineering Tech.     30-922588     30-922588       10. Box 552_ Midland_, TX_79702     915-687-8324     10. Field and You's replaneter Are.       4. Jackieg of Widl Reage, Ser. T, R. M.: wherey Description     31c / Basin Dakota, Mesa Verd       UL "K*, 1685 FSL & 1685 FWL     Section 27, T-26-N. R-5-W     Rio Anniba NM       12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF ACTION       13. Mode of free     Associament     Net Construction       14. The OF SUBMISSION     TYPE OF ACTION     Net Construction       15. Basin for Submission     Associament     Associament       16. First Abandonment Notice     Associament     Recomptions       17. Dennike Proposed of Completed Operations (Charly not 1) proposed for ull marker and zone struct legis for ull marker and zo	2. Name of Operator		
P. O. Box 552, Midland, TX 79702   915-687-8324   IO. Final data book, or substances Area     4. Location of Worksays, Sec. T, N. M. vs Survey Description)   Jic / Basin Dakota, Mesa Vend     UL*K*. 1685 FSL & 1685 FWL   Rio Anniba NM     12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA     TYPE OF SUBMISSION   TYPE OF ACTION     II. Covery of Price, Supervised and the state of there   Recomption     II. Subsequent Report   Program Report     II. Subsequent Report   Program Report     II. Final Abasionment Notice   Change of there     II. Subsequent Report   Program Report     II. Subsequent Report   Program Report     II. Subschement Notice   Change of there     III. Covery of Traits, Subsequent Report   Program Report     III. Covery of Traits, Subsequent Report   Program Report     III. Covery of Traits, Subsequent Report   Program Report     III. Subschement Notice   Recomptions     III. Covery of Traits, Subsequent Report   Program Report     III. Subschement Notice   Recomptions     III. Covery of Traits and Notice   Note Continuent Report III. Subschement Report III. Subscheme			30-039-22588
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Image: Subsequent Report   Change of Plans     Subsequent Report   Change of Plans     Final Abandonment   Now Routine Frequence     Subsequent Report   Convertion to higheriton     Final Abandonment Notice   Describe Togging Back 1     Obscribe Proposed or Completed Operations (Charly rise all periment deall and pre-primer data, including estimated and and another completion as Well Convertion to higheriton generated and an of the completion and another completion and well convertion to the verticed depth of all metrics and zones periment data of narring and proposed work If well additional and another completion of the c	12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
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Image: Subsequent Report   Prugging Back   Non-Routine Fracturing     Image: Final Absadonment Notice   Chang Repur   Chang Repur     Image: Subsequent Report   Chang Repur   Cover file on the Infection     Image: Subsequent Report   Cover file on the Infection   Cover file on the Infection     Image: Subsequent Report   Cover file on the Infection   Cover file on the Infection     Image: Subsequent Report   Cover file on the Infection   Cover file on the Infection     Image: Subsequent Report   Cover file on the Infection   Cover file on the Infection of antific competion as Well     Image: Subsequent Report   Cover file on the Infection   Cover file on the Infection of antific competion as Well     Image: Subsequent Report   Cover file on the Infection   Cover file on the Infection     Image: Subsequent Report   Subsequent Report   Non-Routine Frequent data file on the Infection     Image: Subsequent Report   Subsequent Report   Non-Routine Frequent data file on the Infection     Image: Subsequent Report   Subsequent Report   Non-Routine Frequent data file on the Infection     Image: Subsequent Report   Cover Cover file on the Infection   Subsequent All file on the Infection     Image: Subsequent Report   Subsequent All file on the Infection	X Notice of Intent	Abandonment	Change of Plans
Case Repair Case Repair Case Repair device Statutor device Statut		Recompletion	New Construction
Image: Instant Abandonament Notice   Altering Casing   Coversion to Injection     Observed System   Observed System   Deproved work in the control of completed Operations (Clearly state till periment details, and give pertiment details, and give pertiment details, and give pertiment details including estimated date of starting any proposed work. If well is directionally drive granted and rows pertiment details, and give pertinent details, and give pertis, and give pertis details, and give pertinent d	Subsequent Report		E E
Image: Comparison of the second se	Final Abandonment Notice		
1. Describe Proposed or Completed Operations (Clearly sate all perturent details, and give perturent date, including estimated date of marting any proposed work. If well is directionally drifting are proposed work.)*     Marathon Oil Company is applying to the New Mexico Oil Conservation Division for permission to downhole commingle the Blanco Mesa Verde and Basin Dakota pool in this well. Upon receiving approval from the NMOCD, the coiled tubing will be unseated and raised to a depth which will optimize production from both zones. The estimated start date is upon approval of the DHC Permit from the NMOCD.     14. Thereby certify that the foregoing is true/GB correct signed   The Advanced Engineering Tech.   Date     16. Thereby certify that the foregoing is true/GB correct signed   True Advanced Engineering Tech.   Date     17. Thereby certify that the foregoing is true/GB correct signed   True Advanced Engineering Tech.   Date     17. The spece for Pederal or State office use)   Approved by			Dispose Water
gave subsurface locations and measured and true vertical depths for all markers and zones pertunent to this work.)*     Marathon Oil Company is applying to the New Mexico Oil Conservation Division for permission to downhole commingle the Blanco Mesa Verde and Basin Dakota pool in this well. Upon receiving approval from the NMOCD, the coiled tubing will be unseated and raised to a depth which will optimize production from both zones. The estimated start date is upon approval of the DHC Permit from the NMOCD.     14. Thereby certify that the foregoing is true / GP correct     signed	3. Describe Proposed or Completed Operations. (Clearly state all	nettiment details and give pertinent dates including estimated date	Completion or Recompletion Report and Log form.)
Signed   The Advanced Engineering Tech.   Date   3/2/95     (This space for Federal or State office use)   Title   Date   Date     Approved by   Title   Date   Date     Conditions of approval, if any:   Title   Date   Date	to downhole commingle the Blanc receiving approval from the NMC which will optimize production	o Mesa Verde and Basin Dakota poo NCD, the coiled tubing will be uns	eated and raised to a depth
Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. Excitious or fraudulent statement	Signed Thomas M.M.C. (This space for Federal or State office use)		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.	•• •	i tue	Date
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P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

March 3, 1995

Amoco Production Company P. O. Box 800 Denver, Colorado 80201-0800

Re: Request for Exception to Rule 303-A Downhole Commingling Jicarilla Apache No. 8E UL "K" 1685' FSL & 1685' FWL Sec. 27, T-26-N, R-5-W Mesa Verde and Basin Dakota Pools Jicarilla Field Rio Arriba County, New Mexico

Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to downhole commingle the referenced well. Please find enclosed a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign below and mail the original to the NMOCD, 2040 South Pacheco, Santa Fe, NM 87505, Attn: David Catanach.

Sincerely,

homos M. Price/er

Thomas M. Price Advanced Engineering Technician

TMP/9510/lr Enclosure

by \_

Agreed and accepted this	day of	19	<del>)</del> 95
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\_\_\_\_, as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

March 3, 1995

Meridian Oil Inc. P. O. Box 4289 Farmington, New Mexico 87401-4289

Re: Request for Exception to Rule 303-A Downhole Commingling Jicarilla Apache No. 8E UL. "K" 1685' FSL & 1685' FWL Sec. 27, T-26-N, R-5-W Mesa Verde and Basin Dakota Pools Jicarilla Field Rio Arriba County, New Mexico

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Sincerely,

a M. Price/la

Thomas M. Price / Marchanician Advanced Engineering Technician

TMP/9510/lr Enclosure

Agreed and accepted this	day of	1995
--------------------------	--------	------

by \_\_\_\_\_

\_, as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

March 3, 1995

Conoco Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705-4500

Re: Request for Exception to Rule 303-A Downhole Commingling Jicarilla Apache No. 8E UL "K" 1685' FSL & 1685' FWL Sec. 27, T-26-N, R-5-W Mesa Verde and Basin Dakota Pools Jicarilla Field Rio Arriba County, New Mexico

Gentlemen:

Marathon Oil Company has filed an application with the New Mexico Oil Conservation Division to downhole commingle the referenced well. Please find enclosed a copy of the application as outlined in Rule 303-A.

If you are in agreement and waive all objections to the downhole commingling, please sign below and mail the original to the NMOCD, 2040 South Pacheco, Santa Fe, NM 87505, Attn: David Catanach.

Sincerely,

mas M. Price /er

Thomas M. Price (*M* Advanced Engineering Technician

TMP/9510/lr Enclosure

Agreed and accepted this	_ day	of		_199	)5
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by \_

, as representative of



P.O. Box 552 Midland, TX 79702-0552 Telephone 915/682-1626

March 3, 1995

Merit Energy Corp. P. O. Box 351 Midland, Texas 79702-0351

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Thomas M. Price Advanced Engineering Technician

TMP/9510/lr Enclosure

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