

13150

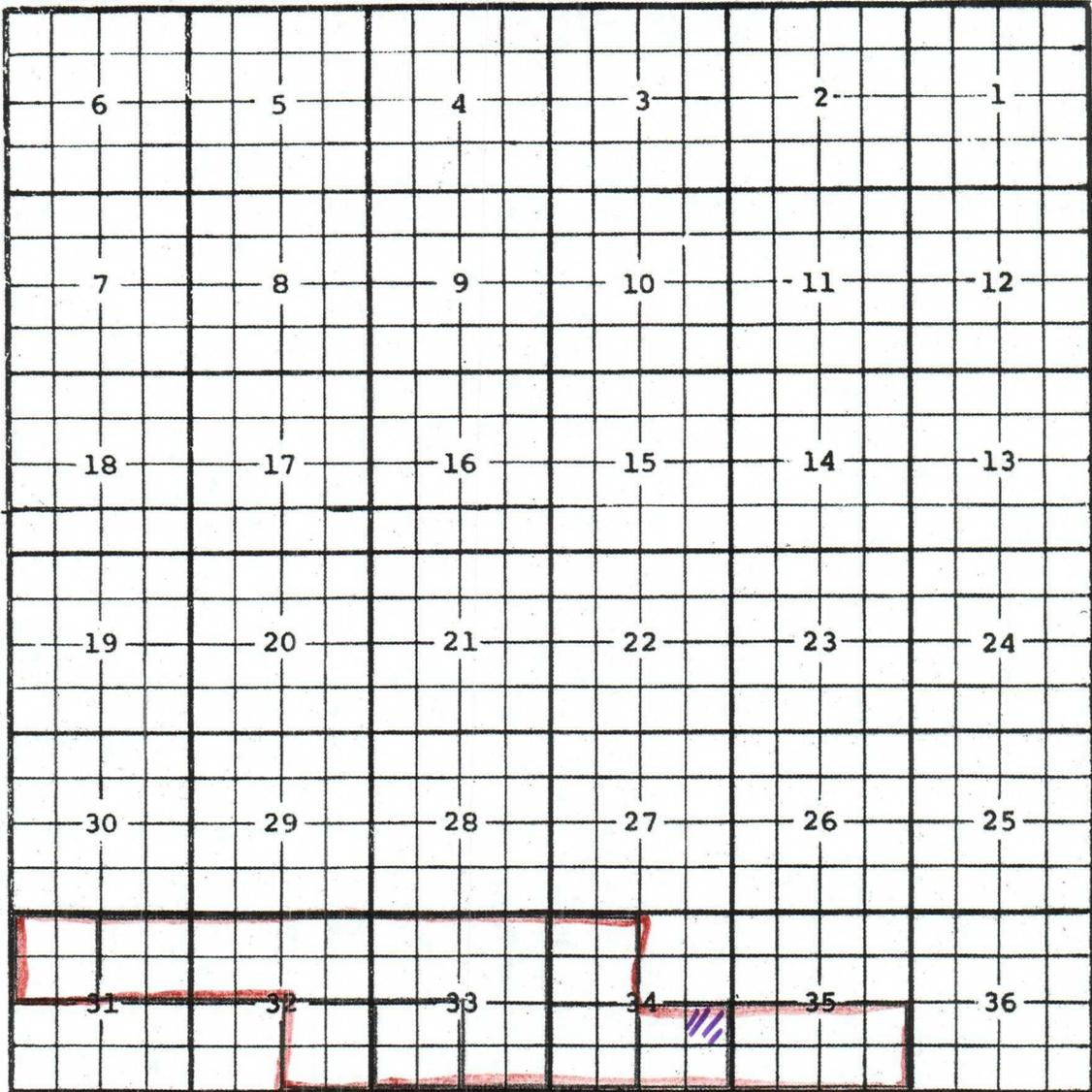
COUNTY *Lea*

POOL *Corbin - Abo*

TOWNSHIP *17 South*

RANGE *33 East*

NMPM



Description:  $\frac{NW}{4}$  Sec. 31 (R-1611, 3-1-60)

Ext:  $\frac{NE}{4}$  Sec. 31;  $\frac{N}{2}$  Sec. 32;  $\frac{N}{2}$  &  $\frac{SE}{4}$  Sec. 33 (R-1749, 9-1-60) -  $\frac{SW}{4}$  Sec. 33;

$\frac{SW}{4}$  Sec. 34 (R-1840, 1-1-61) -  $\frac{NW}{4}$  Sec. 34 (R-1878, 3-1-61) -  $\frac{SE}{4}$  Sec. 32;

$\frac{SE}{4}$  Sec. 34 (R-2101, 11-1-61) -  $\frac{S}{2}$  Sec. 35 (R-2292, 8-1-62)

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

08/08/05 15:40:54  
OGOMES -TPJV  
PAGE NO: 1

Sec : 35 Twp : 17S Rng : 33E Section Type : NORMAL

D	C	B	A
40.00 CS B02229 0001 CONOCOPHILLIPS CO 11/10/43 A	40.00 CS B02229 0001 CONOCOPHILLIPS CO 11/10/43	40.00 CS B02229 0001 CONOCOPHILLIPS CO 11/10/43 A	40.00 CS OG1999 0002 CHASE OIL CORPORA 02/18/68 A A
E	F	G	H
40.00 CS LG3873 0002 OLSEN ENERGY INC 11/01/86 A P	40.00 CS B02229 0001 CONOCOPHILLIPS CO 11/10/43 A	40.00 CS B02229 0001 CONOCOPHILLIPS CO 11/10/43 A	40.00 CS B02229 0001 CONOCOPHILLIPS CO 11/10/43 A
L	K	J	I
40.00 CS K00385 0005 CAZA ENERGY LLC 04/19/70 A A	40.00 CS K00385 0005 CAZA ENERGY LLC 04/19/70 A A A	40.00 CS OG1999 0002 CHASE OIL CORPORA 02/18/68 A	40.00 CS OG1999 0002 CHASE OIL CORPORA 02/18/68 A A A
M	N	O	P
40.00 CS K00385 0005 CAZA ENERGY LLC 04/19/70 A	40.00 CS K00385 0005 CAZA ENERGY LLC 04/19/70 A A	40.00 CS OG1999 0002 CHASE OIL CORPORA 02/18/68 A A	40.00 CS OG1999 0002 CHASE OIL CORPORA 02/18/68 A



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

September 8, 2004

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

**ConocoPhillips Company**  
P. O. Box 2197, WL3-6106  
Houston, Texas 77252-2197

**Attention: Yolanda Perez**  
*Yolanda.Perez@conocophillips.com*

*Administrative Order NSL-5106*

Dear Ms. Perez:

Reference is made to the following: (i) your application (*administrative application reference No. pMES0-424632815*) submitted by e-mail to Mr. Michael E. Stogner, Engineer/Hearing Officer with the New Mexico Oil Conservation Division ("Division") in Santa Fe on Tuesday, August 31, 2004; and (ii) the Division's records in Santa Fe and Hobbs: all concerning ConocoPhillips Company's ("COPC") request for an unorthodox Wolfcamp oil well location for the existing KG "35" State Com. Well No. 1 (API No. 30-025-36370), recently drilled (spud date – December 22, 2003) to test the Morrow formation underlying a standard 320-acre stand-up deep gas spacing unit comprising the E/2 of Section 35, Township 17 South, Range 33 East, NMPM, Undesignated Vacuum-Morrow Gas Pool (86840), Lea County, New Mexico. Pursuant to Division Rule 104.C (2) (a), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, the well's location, being 1395 feet from the South line and 1255 feet from the East line (Unit I) of Section 35, is considered to be "standard" for a deep Morrow gas spacing unit.

This application has been duly filed under the provisions of Division Rule 104.F, as revised.

It is the Division's understanding after reviewing your application and our records that this well was permitted and drilled by Mack Energy Corporation only as a deep gas test within the aforementioned 320-acre Morrow unit (see the "*Application for Permit to Drill*" dated August 14, 2003). On February 27, 2004 a total depth of 13,820 feet was reached. Well tests in March indicated that the Morrow interval was un-economic; however, potential oil pay was found in the Wolfcamp formation. COPC took over as operator of this well effective June 1, 2004.

It is further understood that COPC now intends to complete the well as a wildcat Wolfcamp oil producer; however, pursuant to Division Rule 104.B (1), as revised, this location is considered to be "unorthodox" for the standard 40-acre oil spacing and proration unit to be dedicated to this well comprising the NE/4 SE/4 (Unit I) of Section 35.

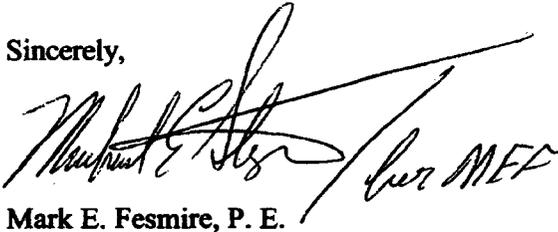
Furthermore, the SE/4 of Section 35 comprises a single State lease issued by the New Mexico State Land Office (State lease No. OG-1999-0002) with common mineral interests throughout; therefore, there are no adversely effected offsets to the subject 40-acre tract.

By the authority granted me under the provision of Division Rule 104.F (2), as revised, the above-described unorthodox Wolfcamp oil well location for COPC's KG "35" State Well No. 1 is hereby approved.

AS AN OBSERVATION, the Division suggests that all operators take additional steps to stake wells at, or avoid moving well locations from, spots considered to be standard for all possible zones to be encountered and should be aware of well location requirements for different producing horizons within their immediate area of operations.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,



Mark E. Fesmire, P. E.  
Director

MEF/mes

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
Mack Energy Corporation, Attn: Mr. Jerry Sherrell - Artesia, NM

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-101

**APPLICATION FOR PERMIT TO DRILL**

Operator Name and Address Mack Energy Corporation PO Box 960 Artesia, NM 88211-0960		OGRID Number 13837
		API Number 30-25-36370
Property Code 32708	Property Name KG 35 State Com	Well No. 001

**Surface Location**

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	35	17S	33E		660	S	660	E	Lea

**Proposed Pools**

VACUUM;MORROW (GAS) 86840
---------------------------

Work Type New Well	Well Type Gas	Cable/Rotary	Lease Type State	Ground Level Elevation 4115
Multiple N	Proposed Depth 13800	Formation Morrow	Contractor	Spud Date 8/23/2003

**Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	500	400	0
Int1	12.25	9.625	40	5500	2000	0
Prod	8.75	5.5	17	13800	3500	0

**Casing/Cement Program: Additional Comments**

Mack Energy proposes to drill to 500, run 13 3/8 casing and cement. Drill to 5500, run 9 5/8 casing and cement. Drill to 13800 and test morrow zone, run 5 1/2 casing and cement, put well on production. Note: On production string fluid caliper will be run and will figure cement with 25% excess, attempt to circulate.

**Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	2000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Electronically Signed By: Jerry Sherrell

Title: Production Clerk

Date: 8/14/2003	Phone: 505-748-1288
-----------------	---------------------

**OIL CONSERVATION DIVISION**

Electronically Approved By: Paul Kautz

Title: Geologist

Approval Date: 8/15/2003	Expiration Date: 8/15/2004
--------------------------	----------------------------

Conditions of Approval:  
There are conditions. See Attached.

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-102

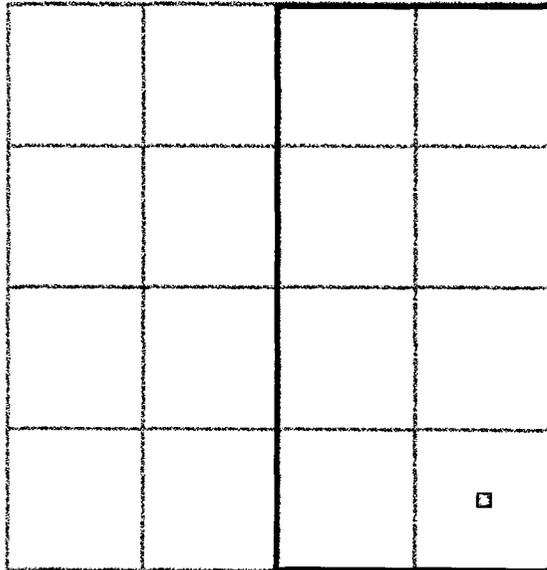
Oil Conservation Division  
 1220 S. St Francis Dr.  
 Santa Fe, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-25-36370	Pool Name VACUUM;MORROW (GAS)	Pool Code 86840
Property Code 32708	Property Name KG 35 State Com	Well No. 001
OGRID No. 13837	Operator Name Mack Energy Corporation	Elevation 4115

**Surface And Bottom Hole Location**

UL or Lot P	Section 35	Township 17S	Range 33E	Lot Idn	Feet From 660	N/S Line S	Feet From 660	E/W Line E	County Lea
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



**OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*  
 Electronically Signed By: Jerry Sherrell  
 Title: Production Clerk  
 Date: 8/14/2003

**SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*  
 Electronically Signed By: Gary Eidson  
 Date of Survey: 8/4/2003  
 Certificate Number: 12641

# APD Conditions Of Approval

Operator: 13837 Mack Energy Corpotation

Well: KG 35 State Com 001

OCD Reviewer	Condition
PKAUTZ	If surface casing is set at a lesser depth than the top of the of the Rustler Fm., fresh water spud mud may be used to drill down to the first salt in the Rustler Fm. after which brine or fresh water may be used.

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-36370

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
OG-1999

7. Lease Name or Unit Agreement Name

KG 35 State Com

8. Well No.  
1

9. Pool name or Wildcat  
Vacuum; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter I : 1395 Feet From The South Line and 1255 Feet From The East Line  
Section 35 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4120' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Location Change</u> <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mack Energy Corporation proposes to move this location from the original footages 660 FSL & 660 FEL, Sec. 35-T17S-R33E, Unit P, to a new location of 1395 FSL & 1255 FEL, Sec. 35-T17S-R33E, Unit I



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/3/2003

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO.

(This space for State Use)  
APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE NOV 10 2003

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-36370	Pool Code 86840	Pool Name Vacuum;Morrow (Gas)
Property Code 32708	Property Name KG 35 STATE COM.	Well Number 1
OGRID No. 013837	Operator Name MACK ENERGY CORPORATION	Elevation 4120'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	35	17-S	33-E		1395	SOUTH	1255	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETTIC COORDINATES  
NAD 1927 NME  
Y = 650983.0 N  
X = 716534.0 E  
LAT. - 32°47'15.58"N  
LONG. - 103°37'43.47"W

**OPERATOR CERTIFICATION**

*I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.*

*Jerry W. Sherrell*  
Signature

Jerry W. Sherrell  
Printed Name

Production Clerk  
Title

11/3/2003  
Date

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.*

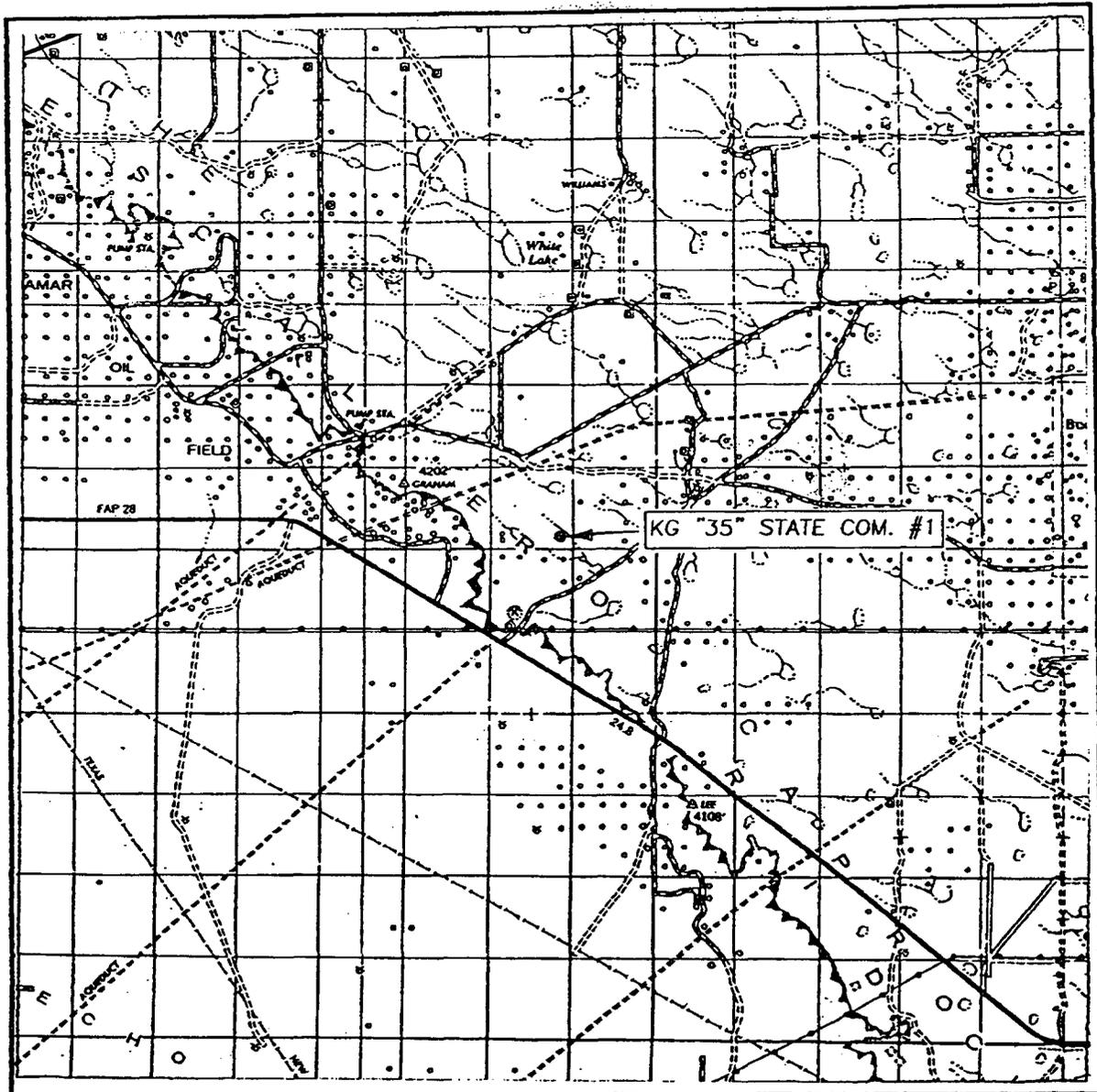
OCTOBER 20, 2003  
Date Surveyed

LA

*Gary Edson*  
Signature & Seal of Professional Surveyor

GARY EDSON  
03.11.1127  
Certificate No. GARY-EDSON 12841

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 35 TWP. 17-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1395' FSL & 1255' FEL

ELEVATION 4120'

OPERATOR MACK ENERGY CORPORATION

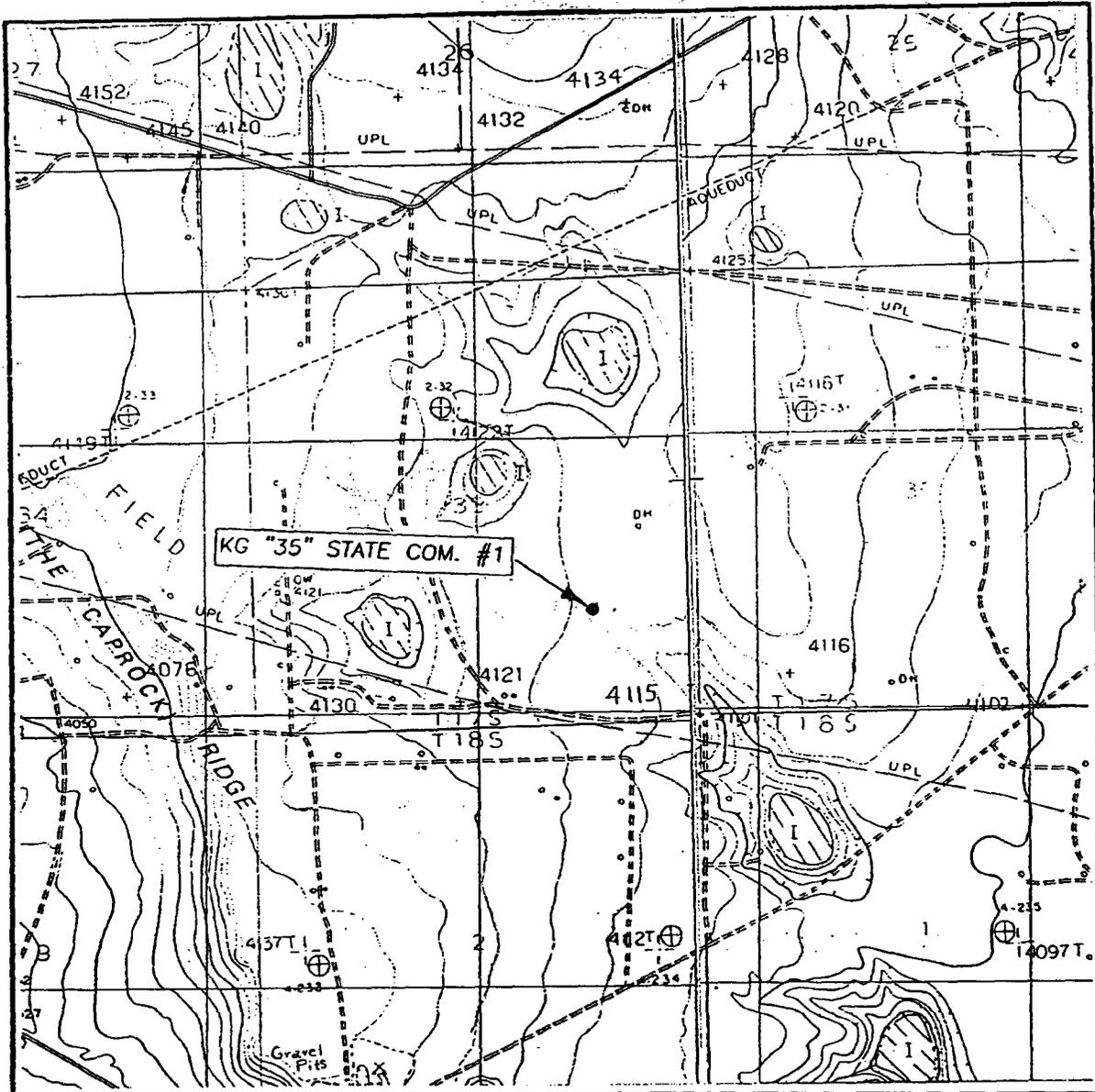
LEASE KG 35 STATE COM.

JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117

#### DRIVING DIRECTIONS

FROM THE INTERSECTION OF STATE HWY #529 AND DOG LAKE ROAD GO 0.8 MILES TO NORTH TO MESCALERO ROAD. CONTINUE TO THE RIGHT AND GO 2.8 MILES EAST TO A ROAD TO THE RIGHT. THEN GO 1.2 MILES SOUTH TO A ROAD TO THE LEFT. THEN GO 0.2 MILES EAST. THEN GO 1300' NORTH TO PROPOSED WELL LOCATION.

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'  
DOG LAKE, N.M.

SEC. 35 TWP. 17-S RGE. 33-E

SURVEY N.M.P.M.

COUNTY LEA

DESCRIPTION 1395' FSL & 1255' FEL

ELEVATION 4120'

OPERATOR MACK ENERGY CORPORATION

LEASE KG 35 STATE COM.

U.S.G.S. TOPOGRAPHIC MAP

DOG LAKE, N.M.

**JOHN WEST SURVEYING**  
**HOBBS, NEW MEXICO**  
**(505) 393-3117**

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
811 South First, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-025-36370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1999
7. Lease Name or Unit Agreement Name KG 35 State Com
8. Well No. 1
9. Pool name or Wildcat Vacuum;Morrow (Gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4120' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).

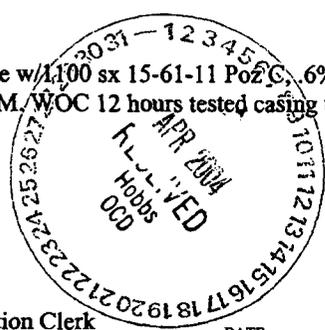
1. Type Of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Mack Energy Corporation
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960
4. Well Location Unit Letter <u>I</u> : <u>1395</u> Feet From The <u>South</u> Line and <u>1255</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4120' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>Spud and Cement Casings</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/22/2003 Spud 17 1/2" hole 2:30 PM.  
 12/24/2003 TD 17 1/2" hole @ 568', RIH w/13 joints 13 3/8" 42# H-40 ST&C set @ 568', Cemented w/600 sx Class C, 2% CC, circ 75 sx, plug down 3:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
 01/16/2004 TD 12 1/4" hole @ 5500', RIH w/118 joints 9 5/8" K-55 40# LT&C set @ 5499', Cemented w/1700 sx 35-65-6, 3#salt, 1/4# CF, tail in w/975 sx 50-50-2, 5% salt, .1% BA-58, 1% FL25, .3% FL52, circ 300 sx, plug down 5:15 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
 02/27/2004 TD 8 3/4" hole @ 13820'.  
 03/01/2004 TIH spotted 50 sx Class H from 12489-12,356' approved by OCD.  
 03/02/2004 RIH w/270 joints 5 1/2" N-80 & P-110 LT&C set @ 11,416', Cemented 1st stage w/1100 sx 15-61-11 Poz C, .6% FL52, .6% FL25, 1% BA10, 2% KCL, 5# LCM-1, 2nd stage 675 sx 15-61-11 Poz C, plug down 2:53 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 4/6/2004

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. (505)748-1288

(This space for State Use)

APPROVED BY Harvey W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE APR 13 2004

CONDITIONS OF APPROVAL, IF ANY:

District I  
1625 N. French Dr., Hobbs, NM  
88240

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

Form C-104A  
Permit 1077

Change of Operator

Previous Operator Information

OGRID: 13837  
Name: MACK ENERGY CORP  
Address: PO Box 960  
Address: \_\_\_\_\_  
City, State, Zip: Artesia, NM 88211-0960

New Operator Information

Effective Date: 06/01/2004  
OGRID: 217817  
Name: CONOCOPHILLIPS COMPANY  
Address: PO Box 2197, WL3 4066  
Address: \_\_\_\_\_  
City, State, Zip: Houston, TX 77252

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: *Crissa D. Carter*  
Printed Name: Crissa D. Carter  
Title: Production Analyst  
Date: 6/8/04 Phone: (505)748-1288

New Operator

Signature: *Yolanda Perez*  
Printed Name: Yolanda Perez  
Title: sr. Regulatory Analyst  
Date: 6/8/04 Phone: 832-486-2329

**NMOCD Approval**

Electronic Signature: Chris Williams, District I  
Date: June 09, 2004

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
March 4, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address ConocoPhillips Company P. O. Box 2197, WL3 6106 Houston TX 77252		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> API Number 30-025-36370
<sup>1</sup> Property Code 34296	<sup>5</sup> Property Name KG 35 State	<sup>6</sup> Well No. 1

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Southline	Feet from the	East/Westline	County
I	35	17S	33E		1395	South	1255	East	Lea

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Southline	Feet from the	East/Westline	County

<sup>9</sup> Proposed Pool 1 Wildcat Wolfcamp	<sup>10</sup> Proposed Pool 2
--	-------------------------------

Drilling Pit Location and Other Information

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Southline	Feet from the	East/Westline	County

Depth to ground water	Distance from nearest fresh water well	Distance from nearest surface water
-----------------------	--	-------------------------------------

<sup>11</sup> Work Type Code Plugback	<sup>12</sup> Well Type Code Oil	<sup>13</sup> Cable/Rotary	<sup>14</sup> Lease Type Code State	<sup>15</sup> Ground Level Elevation 4115
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 11,416'	<sup>18</sup> Formation Wildcat Wolfcamp	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 12/22/2003

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
Surface	13.375"	42#	568'	600	0
Intermediate	9.625"	40#	5499'	2675	0
Production	5.5"	17#	11,416'	1775	0
	NSL-5106				

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This well was drilled to 13,825' as a Morrow objective but the logs and DST showed the Morrow to have poor porosity. COPC is requesting approval to plugback to Wildcat Wolfcamp formation. An Operator Change from Mack Energy to ConocoPhillips Company was approved 6/9/04. Attached is dedication plat for the Wildcat Wolfcamp pool. There is no pit information due to well drilled and plugged back prior to April 15th. Please change well name from KG 35 State Com to KG 35 State.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Signature: <i>Yolanda Perez</i>		OIL CONSERVATION DIVISION	
Printed name: Yolanda Perez		Approved by: <i>Paul P. King</i>	
Title: Sr. Regulatory Analyst		Title: PETROLEUM ENGINEER	
E-mail Address: yolanda.perez@conocophillips.com		Approval Date: SEP 21 2004	Expiration Date:
Date: 08/30/2004	Phone: (832)486-2329	Conditions of Approval: Attached <input type="checkbox"/>	

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised June 10, 2003  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-36370		Pool Code	Pool Name Wildcat Wolfcamp
Property Code 34296	Property Name KG 35 State		Well Number 1
OGRID No. 217817	Operator Name ConocoPhillips Company		Elevation 4115

<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	17S	33E		1395	South	1255	East	Lea

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

" Dedicated Acres 40	" Joint or Infill	" Consolidation Code	" Order No. NSL-5106
-------------------------	-------------------	----------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16										<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein true and complete to the best of my knowledge and belief.</p> <p><i>Yolanda Perez</i> Signature</p> <p>Yolanda Perez Printed Name</p> <p>Sr. Regulatory Analyst yolanda.perez@conocophillips.com Title and E-mail Address</p> <p>08/30/2004 Date</p>
										<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

The diagram shows a well location on a grid. A horizontal line is labeled '1255'' and a vertical line is labeled '1395''. The intersection of these lines is marked with a '0' and a small circle. Dashed lines indicate the boundaries of the well location.

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
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 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

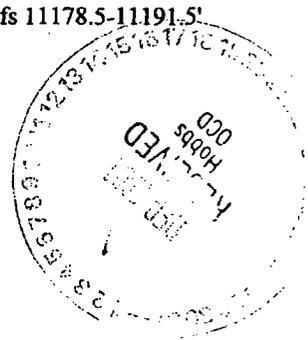
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36370
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. OG-1999
3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960		7. Lease Name or Unit Agreement Name KG 35 State Com
4. Well Location Unit Letter <u>I</u> <u>1395</u> feet from the <u>Southern Cross 18 Com</u> line and <u>1255</u> feet from the <u>East</u> line Section <u>35</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GR		9. OGRID Number 013837
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Wildcat Wolfcamp
Pit type: _____ Depth Groundwater: _____ Distance from nearest fresh water well: _____ Distance from nearest surface water: _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 03/01/2004 Spotted 50 sx cement plug from 12,489-12,356', approved by OCD.
- 03/23/2004 Perforated from 10430-11191.5' 36 holes.
- 03/24/2004 Set PTBP @ 11191.5, Acidized w/1500 gals 15% HCL, Set packer. @ 11120' & acidized perms 11178.5-11191.5' w/1000 gals 15% HCL.
- 03/26/2004 Set packer above perms 10720.5-10755.5' & acidized w/1000 gals 15% HCL.
- 03/29/2004 Move packer and plug over perms 10583.5-10617.5' & acidized w/1000 gals 15% HCL.
- 03/30/2004 Move packer and plug over perms 10430-10435' & acidized w/1000 gals 15% HCL.
- 04/22/2004 POH laying down tubing. Put bonnet on wellhead & shut well in.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/29/2004

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (505)748-1288  
 For State Use Onl

APPROVED BY: [Signature] TITLE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

PETROLEUM ENGINEER  
 DATE JAN 19 2005

OPERATOR: MACK ENERGY CORP  
WELL/LEASE: KG ST COM 1  
COUNTY: LEA 35

I-35-175-33e 056-0008  
1395/S & 1255/E  
30-025-36370

STATE OF NEW MEXICO  
DEVIATION REPORT

198	1/2	7,914	2 1/2
537	3/4	8,038	2 1/4
1,015	1 1/2	8,195	2 1/2
1,196	1/2	8,317	3
1,402	1/2	8,473	2 1/2
1,602	3/4	8,627	2 1/2
2,127	3/4	8,781	2 1/4
2,340	1	8,933	2
2,591	1 1/2	9,181	2 3/4
2,714	1	9,333	2 1/4
2,961	1	9,487	1 3/4
3,084	1/2	9,704	2
3,275	1 1/4	9,918	2 1/4
3,780	1 1/4	10,165	2
4,034	1 1/4	10,451	1 3/4
4,255	1	10,763	2
4,541	3/4	11,425	1
4,790	3/4	11,680	3/4
5,044	3/4	12,409	1
5,298	1 1/4	12,896	3/4
5,597	1	13,430	1/2
5,849	1	13,780	1 3/4
6,100	1 1/4		
6,382	1		
6,660	1 1/2		
6,911	1 3/4		
7,132	2		
7,259	1		
7,508	1 3/4		
7,662	1 1/2		



By: Steve Moore

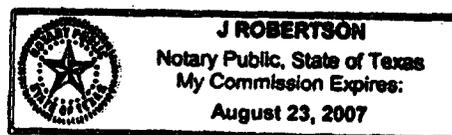
STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 18th day of March, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J. Robertson  
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



*KS*

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 2040 South Pacheco  
 Santa Fe, New Mexico 87505

**DISTRICT II**  
 811 South First, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-36370

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 OG-1999

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  Deepen  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 Mack Energy Corporation

3. Address of Operator  
 P.O. Box 960, Artesia, NM 88211-0960

7. Lease Name or Unit Agreement Name  
 KG 35 State Com

8. Well No.  
 1

9. Pool name or Wildcat  
 Wildcat Wolfcamp (97412)

4. Well Location  
 Unit Letter I 1395 Feet From The South Line and 1255 Feet From The East Line

Section 35 Township 17S Range 33E NMPM Lea County

10. Date Spudded 12/22/2003	11. Date TD Reached 2/27/2004	12. Date Compl. (Ready to Prod.) 3/30/2004	13. Elevations (DF & RKB, RT, GR, etc.) 4144' RKB	14. Elev. Casinghead 4120'
15. Total Depth 13820	16. Plug Back TD 11370	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools Yes	Cable Tools 
19. Producing Interval(s), of this completion - Top, Bottom, Name 10430-11191.5', Wolfcamp				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray				22. Was Well Cored No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	42	568	17 1/2	600 sx	None
9 5/8	40	5499	12 1/4	2675 sx	None
5 1/2	17	11416	8 3/4	1775 sx	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)  
 10430-11191.5', .45, 36

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
 10430-11191.5'      See Detail on C-103

28. **PRODUCTION**

Date First Production: 3/30/2004  
 Production Method (Flowing, gas lift, pumping - Size and type pump): Swab  
 Well Status (Prod. or Shut-in): Shut-in

Date of Test: 3/30/2004	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF tstm	Water - Bbl. 4	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 N/A

Test Witnessed By  
 Robert C. Chase

30. List Attachments  
 Deviation Survey and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 11/29/2004



District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

Operator name and Address <b>ConocoPhillips Company</b> P. O. Box 2197, WLS 6106 Houston, TX 77252		OGRID Number <b>217817</b>
Reason for Filing Code/ Effective Date <b>RC - put well on prod</b>		
API Number <b>30-025-36370</b>	Pool Name <b>Wildcat</b>	Pool Code <b>97412</b>
Property Code <b>32708</b>	Property Name <b>KG 35 State</b>	Well Number <b>1</b>

**II. Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>I</b>	<b>35</b>	<b>17S</b>	<b>33E</b>		<b>1395</b>	<b>South</b>	<b>1255</b>	<b>East</b>	<b>Lea</b>

**III. Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Lse Code	11 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date

**III. Oil and Gas Transporters**

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
<b>005108</b>	<b>SENTINEL</b>			
<b>36785</b>	<b>DUKE</b>			

**IV. Produced Water**

23 POD	24 POD ULSTR Location and Description

**V. Well Completion Data**

25 Spud Date	26 Ready Date	27 TD	28 PBDT	29 Perforations	30 DHC, MC
<b>12/22/2003</b>	<b>03/30/2004</b>	<b>13820</b>	<b>11370</b>	<b>10430-11191</b>	<b>SINGLE</b>
31 Hole Size	32 Casing & Tubing Size	33 Depth Set		34 Sacks Cement	
<b>17-1/2"</b>	<b>13-3/8"</b>	<b>568</b>		<b>600</b>	
<b>12-1/4"</b>	<b>9-5/8"</b>	<b>5499</b>		<b>2675</b>	
<b>8-3/4"</b>	<b>5-1/2"</b>	<b>11416</b>		<b>1775</b>	

**VI. Well Test Data**

35 Date New Oil	36 Gas Delivery Date	37 Test Date	38 Test Length	39 Tbg. Pressure	40 Csg. Pressure
<b>09/20/2004</b>	<b>09/21/2004</b>	<b>09/20/2004</b>	<b>24</b>	<b>5</b>	<b>23</b>
41 Choke Size	42 Oil	43 Water	44 Gas	45 AOF	46 Test Method
<b>NA</b>	<b>9</b>	<b>58</b>	<b>0</b>		

<p>47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:</p> <p>Printed name: <b>Deborah Marberry</b></p> <p>Title: <b>Regulatory Analyst</b></p> <p>E-mail Address: <b>deborah.marberry@conocophillips.com</b></p> <p>Date: <b>02/11/2005</b> Phone: <b>(832)486-2329</b></p>	<p>OIL CONSERVATION DIVISION</p> <p>Approved by: <i>[Signature]</i></p> <p>Title: <b>PETROLEUM ENGINEER</b></p> <p>Approval Date: <b>FEB 16 2005</b></p>
---	--

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-36370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1999
7. Lease Name or Unit Agreement Name KG 35 State Com
8. Well Number 1
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street  
Odessa, TX 79762

4. Well Location  
 Unit Letter I : 1395 feet from the South line and 1255 feet from the East line  
 Section 35 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4120' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mill Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

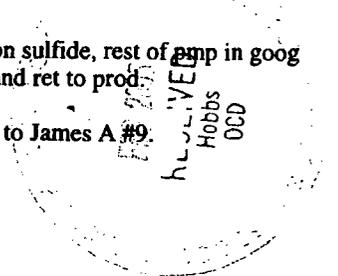
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Repair Downhole Failure

12/13/04 Drove rig to loc. Held job scope & pre-job safety mtg. RU & POOH w/rods, 5 K-Bars. Found body break on 2' centralizer sub between the 5th & 6th K-bar. RU 2.5" fishing tool, TIH dcatch fish & unseated pmp. Pulled subs & closed well in & left open to FL. SD due to darkness.

12/14/04 Held JSA mtg. POOH w/rods & fish. Sent pmp in for R&R, plunger was stuck in barrel w/iron sulfide, rest of pmp in goog condition. Pmpd dn tbg 100 Bbls 6% KCl mixed w/surfactant (soad). RIH w/pmp & rods, same depth and ret to prod.

12/15/04 Drove to loc, held JSA. Well was tagging, respaced well, RD & cleaned around WH. Moved to James A #9.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/16/2005

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

APPROVED BY: Gary W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 23 2005

Conditions of Approval (if any)

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-36370
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	OG-1999
7. Lease Name or Unit Agreement Name	KG 35 State Com
8. Well Number	1
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street  
 Odessa, TX 79762

4. Well Location  
 Unit Letter I : 1395 feet from the South line and 1255 feet from the East line  
 Section 35 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 4120' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P- AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Stimulate/Cleanout**  
 11/15/04 Drove crew to location & held safety mtg. MIRU DDU unhang well & unseat pmp. SISD due to weather.  
 11/16/04 Drove to location, held safety mtg. POOH w/rods & pmp, sent pmp in chk for scale. Found light scale in pmp, but was acid soluble. RU pmp trk, kill well, install BOP. POOH w/tbg, tbg anchor was clean. RIH w/20 stands kill string & SD.  
 11/19/04 Held safety mtg. RU Schlumberger for acid stimulation. Held safety mtg. & job scope. PSI tstd lines to 4027#. Pmpd 60.3 BFW, start pmpg acid & balls. Pmpd 46.6 bbls acid when leak under TIW valve was detected. Stopped acid & pmpd 4.6 BW. Rep. leak & proceeded w/job. Pmpd remainder of acid, 84 Bbls, start flush, pmpd total 230 Bbls flush. Treating psi max was 3140.14 w/ avg psi of 2202.37. Avg rate of fluid was 2.26 BPM, max rate was 7.17 BPM. After job was complete, we dropped dn 6 stands & set pack to tst plug, plug was tstd to 500# and held. RD Schlumberger. RU swab equip. FL was @ 4500' from surf. (5902' above SN) Made 5 runs, rec 30 BW. FL was @ 5400' from surf. (5002' above SN) SD closed well in.  
 11/20/04 Held safety mtg. & job scope. Tbg psi was 0. FL was 6500' from surf. (3902' above SN). Made 8 swab runs, rec 48 BW for a 2 day total of 78 Bbls. FL staying @ 7200' from surf. (3202' above SN). RD swab equip., rel pkr. POOH w/tbg & pkr. RIH w/2" SN, 2-7/8" poly jt & 18 jts, TA & remainder of tbg, 327 jts. Closed well in and SD.  
 11/22/04 Drove crew to loc & held safety mtg. Tbg psi 10#, csg 0#. Bled press. off well, RU pmp trk, ND BOP, set tbg anchor in tension (12K). NU WH, RIH w/pmp & rods. Hang & space well out. Load & tst tbg. Ck pmp action. OK. Clean loc, RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/16/2005

Type or print name Celeste G. Dale  
 For State Use Only E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

APPROVED BY: Gary W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE FEB 23 2005

Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-36370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. OG-1999	
7. Lease Name or Unit Agreement Name KG 35 State Com	
8. Well Number	1
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator 4001 Penbrook Street  
Odessa, TX 79762

4. Well Location  
 Unit Letter I : 1395 feet from the South line and 1255 feet from the East line  
 Section 35 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4120' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

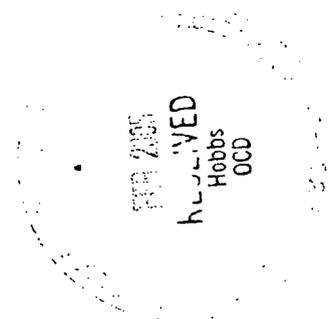
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*Procedure and wellbore schematic attached\*\*



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Celeste G. Dale TITLE Regulatory Analyst DATE 02/16/2005

Type or print name Celeste G. Dale E-mail address: celeste.g.dale@conocophillips.com Telephone No. (432)368-1667

For State Use Only

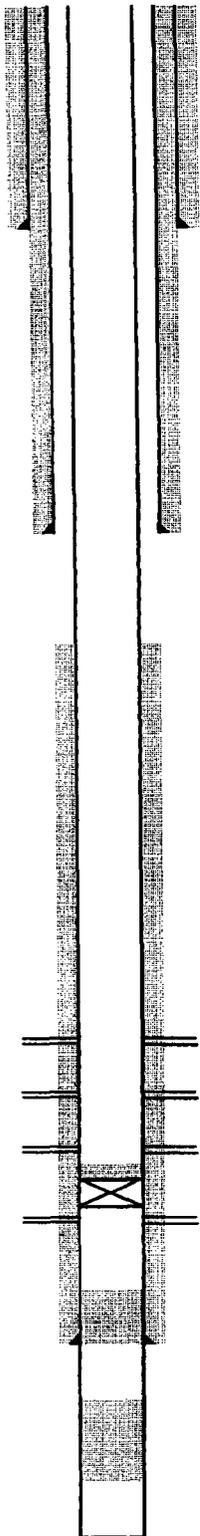
APPROVED BY: Harry W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER DATE FEB 23 2005

Conditions of Approval (if any):

**E. Recommended Procedure**

1. Notify NMOCD Hobbs Office 24 hours prior to commencement of abandonment operations.
2. MIRU well service rig. POOH & LD rods and pump. RU pump truck to kill well. ND wellhead and NU shop tested, Class 1 Hydraulic BOP and environmental tray.
3. TOOH w/ 2 7/8" tubing. Visually inspect tubing while pulling. If condition is good, tubing may be used as workstring. If not, LD tubing and PU 2 7/8" WS.
4. TIH w/ casing scraper on workstring to 10,400'+/-. TOOH w/ casing scraper & workstring. LD workstring.
5. MIRU wireline company. RU 5,000 psig lubricator and test lubricator to 2500 psig.
6. RIH w/ 5 1/2" CIBP on wireline. Set CIBP at 10,400'+/-.
7. Dump bail 35'+/- cement on top of plug.
8. RD lubricator. RDMO wireline company. WOC overnight.
9. Notify NMOCD. Test casing and CIBP to 500 psig for 30 minutes per NMOCD requirements.
10. ND BOP and NU WH. RDMO well service rig. Clean location.

**ConocoPhillips - Permian Basin Area**  
**February 11, 2005**



GL 4120'  
 DF 4143'  
 RKB 4144'

17 1/2" hole  
 13 3/8" Casing at 568'.  
 13 jts - 42#, H-40, ST&C.  
 600 sx cmt. Circ 75 sx.

12 1/4" hole  
 9 5/8" Casing at 5499'.  
 118 jts - 40#, K-55, LT&C.  
 2675 sx cmt. Circ 300 sx.

TOC at 5990' by CBL.

DV Tool at 8001'.

**Wolfcamp Perforations**  
 10,430.0' - 10,435.0' (4 holes).  
 10,583.5' - 10,617.5' (11 holes).  
 10,720.5' - 10,755.5' (14 holes).  
 11,178.0' - 11,191.5' (7 holes).

8 3/4" hole  
 5 1/2" Casing at 11,416'.  
 174 jts - 17#, N-80, LT&C. 96 jts - 17#, P-110, LT&C.  
 1st stage: 1100 sx cmt. 2nd stage: 675 sx cmt.  
 TOC at 5990' by CBL.

50 sk OH cmt plug from 12,356-12,489'.

8 3/4" open hole

PBTD: 11,130'  
 TD: 13,820'

Lease & Well No.: **KG 35 State Com #1**

Well Category: Two  
 Area: New Mexico  
 Subarea: Maljamar  
 Field: Wildcat Wolfcamp  
 API Number: 30-025-36370  
 Legal Description: 1395' FSL, 1255' FEL  
 Sec 35, T-17-S, R-33-E  
 Lea County, New Mexico  
 Spudded: 12/22/03  
 Completed: 03/31/04

**Well History:**

3/04 Perf'd Wolfcamp 10,430-10,435', 10,583.5-10,617.5', 10,720.5-10,755.5', 11,178-11,191.5' w/ 36 holes. Broke down all perms (except 10583.5') w/ 1500 gal 15% HCl using PPI pkr. Acdzd 11,178-11,191.5' w/ 1000 gal 15% HCl & 21 balls. Swbd w/ 2% oil cut. Acdzd 10,720.5-10,755.5' w/ 1000 gal 15% HCl & 42 balls. Swbd w/ 5% oil cut. Acdzd 10,583.5-10,617.5' w/ 1000 gal 15% HCl. Swbd w/ 10% oil cut. Acdzd 10,430-10,435' w/ 1000 gal 15% HCl & 12 balls. Swbd w/ 19% oil cut.

8/04 Ran gauge ring to 11,140'. Set CIBP at 11,140'. Dmpd 10' cmt on top of CIBP. Installed tbg and rod pumping equipment. Set 912 pumping unit.

11/04 Acdzd 10,430-10,755.5' overall w/ 3500 gal 15% NEFE HCl.

**Equipment Data as of 10/04:**

345 jts - 2 7/8", 6.5#, N-80 Tubing at 10,973'.  
 TAC @ 10,373', SN @ 10,973'.  
 2.5" x 1 1/4" x 20' RHBC rod pump.  
 142 - 7/8" N97 rods, 289 - 3/4" N97 rods, 6 - 1 1/2" K-bars.

REC'D  
 RECEIVED  
 Hobbs  
 OGD

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-36370
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG - 1999
7. Lease Name or Unit Agreement Name KG 35 State Com
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat <del>Vacuum</del> Wolfcamp Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4120' GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
ConocoPhillips Company

3. Address of Operator  
4001 Penbrook St., Odessa, TX 79762-5917

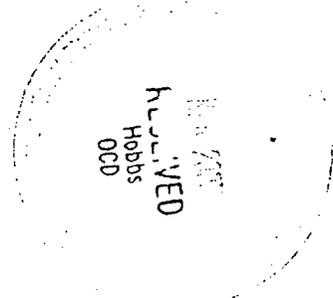
4. Well Location  
 Unit Letter I : 1395 feet from the SOUTH line and 1255 feet from the EAST line  
 Section 35 Township 17S Range 33E NMPM County Lea Co.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: ZONE ABANDONMENT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

\*\*See attachment\*\*



Per Kenneth Anderson this well will convert back to Mack Energy.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Kenneth N. Andersen TITLE SHEaR Specialist DATE 03/07/2005

Type or print name Kenneth N. Andersen E-mail address: ken.n.andersen@conocophillips.com Telephone No. 505.391.5569

For State Use Only

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Gay W. Wink TITLE \_\_\_\_\_ DATE MAR 10 2005

Conditions of Approval (if any):

2A Wildcat Wolfcamp

KG 35 State Com # 001 ATTACHMENT

02/17/2005 – Held safety meeting. MIRU DDU. Unhang well. Pin on top of B-1 flange was broken. Call for tubing spear. RU pump truck to kill well, run spear in tubing & set, pull into tubing. String weight was only 10K. Estimated tubing part @ 1,500'. Removed hanger flange & NU BOP. SISD.

02/18/2005 - Held safety meeting. RIH W/fishing tool & catch 7/8" body break. POOH W/4 rods. Rods dragging in tbg. Strip rods & tbg OOH. Laid down 6 jts & 8 rods. Rods backed off & fell back down hole. POOH with 7/8" fishing tool. PU & RIH W/1 13/16" fishing tool & 24 rods. Caught fish & POOH W/fishing tool & 2 rods. Rods hung up in tbg. SISD.

02/21/2005 - Held safety meeting. Continue to strip rods & tbg OOH. Laid down 75 7/8" rods & 56 jts of 2 7/8" tbg. PU & RIH W/lead block on sand line. Tag top of parted tbg @ 1,360'. POOH W/lead block, RIH W/overshot & 43 jts tbg. Catch tbg & POOH laying down rods & standing back tbg. Laid down overshot. SISD.

02/22/2005 - Held safety meeting. Continue to lay down rods. Laid total of 143 7/8" rods & 286 3/4" rods down, all junk. Laid pump on ground. POOH W/160 jts, standing back & laid down 37 jts (corkscrewed). SISD.

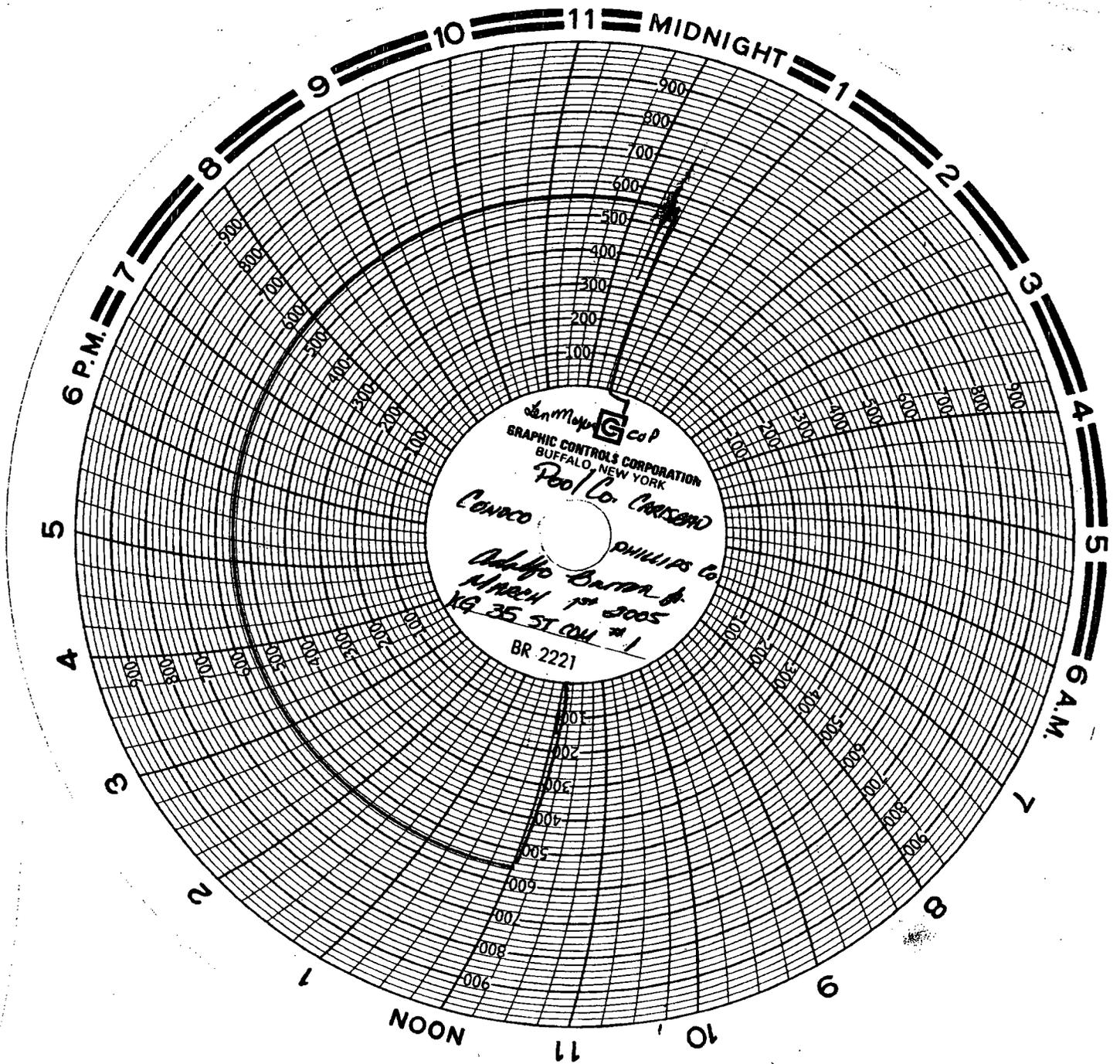
02/23/2005 - Held safety meeting. Continue to POOH W/ 72 jts standing back in derrick & laid down 83 corkscrewed jts. POOH total of 345 jts. ML, unload & tally 2 7/8" work string, PU bit & scraper on 332 jts of 2 7/8" tbg to 10,450'. SISD.

02/24/2005 - Held safety meeting. Continue to lie down tbg from well. Laid down total of 100 jts of work string & 225 jts of tbg from well. Left kill string in hole. SISD.

02/25/2005 - Held safety meeting. Lay down kill string. RU wireline truck & test 5K lubricator to 1000 psi. RIH W/5.5" CIBP & set @ 10,400'. POOH. RBIH & make two runs dumping 35' of cement on top of CIBP. Let cement cure over the weekend. Clean location, RDMO DDU.

03/01/2005 - Held safety meeting. RU pump truck & load 5.5" casing W/packer fluid. Pressured up on CIBP & casing to 500 psi. Test good. Ran chart for 30 minutes (NMOCD gave verbal to run chart). RD pump truck. SISD.

Chart enclosed



District I  
1625 N. French Dr., Hobbs, NM  
88240

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-104A  
Permit 10312

Oil Conservation Division

1220 S. St Francis Dr.  
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

OGRID: 217817  
Name: CONOCOPHILLIPS COMPANY  
Address: PO Box 2197, WL3 4066  
Address: \_\_\_\_\_  
City, State, Zip: Houston, TX 77252

New Operator Information

Effective Date: 04/01/2005  
OGRID: 13837  
Name: MACK ENERGY CORP  
Address: PO Box 960  
Address: \_\_\_\_\_  
City, State, Zip: Artesia, NM 88211-0960

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Previous Operator

Signature: Yolanda Perez  
Printed Name: Yolanda Perez  
Title: Sr. Regulatory Analyst  
Date: 4/25/05 Phone: 832-156-3327

New Operator

Signature: Crissa D. Carter  
Printed Name: Crissa D. Carter  
Title: Production Analyst  
Date: 4/25/05 Phone: 505-748-1288

**NMOCD Approval**  
Electronic Signature: Chris Williams, District I  
Date: April 26, 2005

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.  
30-025-36370

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

7. Lease Name or Unit Agreement Name

Lea KG State

1. Type Of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
9

2. Name of Operator  
Mack Energy Corporation

9. Pool name or Wildcat  
Corbin; Abo

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter I : 1395 Feet From The South Line and 1255 Feet From The East Line  
Section 35 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER _____ <input checked="" type="checkbox"/>	Name Change

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Change well name from KG 35 State Com #1 to the Lea KG State #9 effective 4/1/2005.

OPER. OGRID NO. 13837  
PROPERTY NO. 17335  
POOL CODE \_\_\_\_\_



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 5/2/2005

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO 748-1288

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

MAY 05 2005

CMD :  
OG6IWCM

ONGARD  
INQUIRE WELL COMPLETIONS

08/09/05 07:43:43  
OGOMES -TPLS

API Well No : 30 25 36370 Eff Date : 02-25-2005 WC Status : P  
Pool Idn : 97412 CORBIN;WOLFCAMP  
OGRID Idn : 217817 CONOCOPHILLIPS COMPANY  
Prop Idn : 300253 KG 35 STATE COM

Well No : 001  
GL Elevation: 4115

U/L Sec Township Range North/South East/West Prop/Act(P/A)

-----  
B.H. Locn : I 35 17S 33E FTG 1395 F S FTG 1255 F E A

Lot Identifier:

Dedicated Acre:

Lease Type : S

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06  
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

