District I
1621 N French Drive Hobbs. NM 88240

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 874 1 0

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

DHC-352 New Mexico

Energy, Minerals and Natural Resources Departmen

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

X Single Well

X Establish Pre-Approved Pools

EXISTING WELLBORE

X Yes No

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

Mack Energy Corporation		O. Box 960, Artesia, NM 8821	1-0960
Operator	Add		
Jenkins B Federal	15 F-20-17		Eddy
Lease	Well No. Unit Letter-S	Section-Township-Range	County
OGRID No. 013837 Property Co	ode 6125 API No. 30-015	5-33472 Lease Type: X	FederalStateFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Grayburg Jackson SR Q G SA		Loco Hills Paddock
PoolCode	28509		96718
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	3046-3968'		4190-4750'
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift
Bottomhole Pressure (Note: Pressure data will not be required ifthe bottom perforation in the lower zone is within 150% ofthe depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	38.1		38.1
Producing, Shut-In or New Zone	Producing		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)		Date:	Date:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or put production, supporting data or	oil Gas	Oil Gas	oil Gas
explanation will be required.)	% %	% %	% %
	ADDITIO	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over			Yes X No
Are all produced fluids from all comm	ingled zones compatible with each (other?	YesX No
Will commingling decrease the value of	of production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land M			Yes No
NMOCD Reference Case No. applicab	le to this well:		_
Production curve for each zone for For zones with no production histo Data to support allocation method Notification list of working, royalt	ngled showing its spacing unit and act at least one year. (If not available, ory, estimated production rates and sor formula. y and overriding royalty interests for documents required to support com	attach explanation.) supporting data. supporting data.	
	PRE-APPRO	OVED POOLS	
If application is	s to establish Pre-Approved Pools, the	he following additional information wi	ill be required:
List of other orders approving downho List of all operators within the propose Proof that all operators within the prop Bottornhole pressure data.	ed Pre-Approved Pools		
I hereby certify that the informatio	$I \cap M$	•	ief
SIGNATURE Juny h		oduction Clerk	_DATE 7/27/2005
TYPE OR PRINT NAME Jerry W	. Sherrell	TELEPHONE NO. (505) 748-1288
E-MAIL ADDRESS jerrys@mack	energycorp.com		

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980



State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

API Number	Pool Code	Pool Name			
30-015-3347	96718	96718 Loco Hills Pa			
Property Code	Prop	erty Name	Well Number		
006125	JENKI	NS B FED	15		
OGRID No.		ator Name	Elevation		
013837	MACK ENERG	3639'			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	17-S	30-E		1500	NORTH	2310	WEST	EDDY

Bottom Hole Location If Different From Surface

			20000111	IIOIO DO	oution in Sill	TOTAL TROMP DUE	-400		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill (Consolidation (Code Or	der No.	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY	
200,	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
3641.4' 3645.0'	Matt J. Brewer Matt J. Brewer Printed Name
3635.8' 3633.0'	Geological Engineer Title 10/7/2002 Date
GEOGRAPHIC COORDINATES	SURVEYOR CERTIFICATION I hereby certify that the well location shown
SPC NME NAD 1927 Y = 663300.8 X = 603210.6	on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
LAT. — 32'49'22.98"N LONG. — 103'59'50.48"W	SEPTEMBER 16, 2002 Date Surveyed LA Signature & Seal Of The Processional Surveyor The Procession The Process
	6 male Sayson 9418101
	Certanate No. RONALD & EDSON 3239 GARY EDSEN 12641

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980



State of New Mexico

Energy, Minerals and Natural Resources Department



Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

013837

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088	WELL LOCATION AND	ACREAGE DEDICATION PLAT	□ AMENDED REPORT
API Number	Pool Code	Pool Name	
30-015-3347 <u>2</u>	28509	Grayburg Jackson;SF	R-Q-G-SA
Property Code	Pro	perty Name	Well Number
006125	JENKI	NS B FED	15
OGRID No.	•	rator Name	Elevation
013837	MACK ENERG	GY CORPORATION	3639'

Surface Location

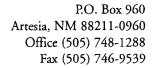
-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	F	20	17-S	30-E		1500	NORTH	2310	WEST	EDDY
t		L	1	1	L	L	1	L		<u> </u>

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.	1			<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
Matt J. Brewer Printed Name
Geological Engineer Title 10/7/2002 Date
SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
SEPTEMBER 16, 2002 Date Surveyed LA Signature & Scal of Professional Surveyor.
Cevilificate No. RONALD & EIDSON 3239 GARY EDSON 12641





July 28, 2005

Oil Conservation Division Attn: David Catanach 1220 South St. Francis Dr. Santa Fe. NM 87505

Re: Do

Downhole Commingling, and measurement of

Hydrocarbon Production for:

Jenkins B Federal #1,2,3,4,7,8,9,10,11,12,13,14,15,16

Section 20, T17S, R30E Eddy County, New Mexico

Mack Energy Corporation as operator of the aforementioned (14) wells respectfully requests administrative approval for down hole commingling and measurement of production.

Mack Energy proposes to commingle Grayburg Jackson; SR-Q-G-SA(28509) and Loco Hills Paddock(96718) production in these Jenkins B Federal wells(Lease NMLC-054988B). Production of both pools will be measured at the Jenkins B Federal Tank Battery located in the SE/4 SW/4 Sec. 17 T17S R30E. This lease has common interest in both pools. Notification has been made to all parties owning an interest in this lease, including the oil purchaser, of the intent to commingle. Testing will be conducted and allocation percentages will be sent to OCD after completion of these wells.

Should you require any additional information concerning this application, please call Jerry W. Sherrell at the above number. Thank you for your consideration of this request.

Sincerely,

MACK ENERGY CORPORATION

leny W. Shenell

Jerry W. Sherrell Production Clerk

jerrys@mackenergycorp.com

JWS/

Enclosures