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r		S LINE FOR DIVISION USE OFLY	7	
•	NEW MEXICO OIL CONS	•		•
	- Engineering 1220 South St. Francis Driv			
	ADMINISTRATIVE A			
		APPLICATIONS FOR EXCEPTIONS TO ING AT THE DIVISION LEVEL IN SANTA	DIVISION RULES AND REGULA	TIONS
	ndard Location] [NSP-Non-Star			
-	ool Commingling] [OLS - Off-L	easé Storage] [OLM-Off-Lea	bi/Lease Commingling] ase Measurement]	
ar an		[PMX-Pressure Maintenance [IPI-injection Pressure Inc	rease]	•
[EOR-Qua	lifled Enhanced Oil Recovery Co	ertification] [PPR-Positive f	roduction Response]	
[1] TYPE OF AI [A]	PLICATION - Check Those W Location - Spacing Unit - Simu			
tan ang ang ang ang ang ang ang ang ang a		SD .		
	Cone Only for [B] or [C]		•	
[B]	Comparingling - Storage - Meas	PLC PC OLS] OLM	
		Increase - Enhanced Oil Recov		
[D]	Other: Specify	· · · · · · · · · · · · · · · · · · ·		
[2] NOTIFICAT [A]	ION REQUIRED TO: - Check Working, Royalty or Over	Those Which Apply, or D Does riding Royalty Interest Owners		e di Santa Maria. Mana di Kabupatén Kab
ана ала [В] а	Offset Operators, Leaseho	lders or Surface Owner	en de la companya de La companya de la comp	
Стака (С)	Application is One Which	Requires Published Legal Noti	ice	·
P erson de la constante de [D] a contra de la constante de la c	Notification and/or Concur U.S. Bureau of Land Management - Com	rrent Approval by BLM or SLC missioner of Public Lands, State Land Office		• • • • •
eligie de grande de l El iee	For all of the above, Proof	of Notification or Publication i	is Attached, and/or,	
	Waivers are Attached	an ann an tais		
[3] SUBMIT ACC OF APPLICA	CURATE AND COMPLETE II TION INDICATED ABOVE.	NFORMATION REQUIRED		YPE (Statute)
approval is accurate an	TION: I hereby certify that the in ad complete to the best of my known pured information and notification	wledge. I also understand that	t no action will be taken	ative on this
	Statement must be completed by an in			
Print or Type Name	Signature	Title	Date	· · ·
· .		e-mail Address		
				•

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986

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S. P. VATES CHAIRMAN OF THE BOARD JOHN A. YATES PRESIDENT PEYTON VATES EXECUTIVE VICE PRESIDENT RANDY G. PATTERSON SECRETARY DENNIS G. KINSEY TREASURER

105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

RECEIVED

August 8, 2005

HUS 1 6 2005

OIL CONSERVATION DIVISION

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David Catanach State of New Mexico OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Paisley BGS State Com #1

Dear Mr. Catanach,

Yates Petroleum Corporation hereby seeks administrative approval to downhole commingle the production from the Morrow Sand and Atoka Sand in our Paisley BGS State Com #1 located in Unit letter P, of Section 6, Township 10 South, Range 34 East, Lea County, NM.

If you have any questions or need additional information, please call me at (505) 748-4281.

Sincerely,

an fran

Sam Brandon Operations Engineer

SB/dc

Enclosures

The Morrow Sand is a new zone and production curves are not available.

There are no working, royalty and overriding royalty interests in this well other than Yates Petroleum Corporation.

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The Morrow Sand is a new zone and production curves are not available.

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The Atoka Sand is a new zone and production curves are not available.

District I 1625 N. French Drive, Hobbs, NM RECEI		New Mexico atural Resources Department	Form C-107A Revised June 10, 2003
	2005 1220 So Santa Fe, J VATION ON APPLICATION FOR DO	ervation Division - 35 buth St. Francis Dr New Mexico, 81505 	APPLICATION TYPE <u>X</u> Single Well Establish Pre-Approved Pools EXISTING WELLBORE <u>X</u> YesNo
Yates Petroleum Corporation	105 South F	orth Street, Artesia, NM 88210	
Operator		ldress	
_Paisley BGS State Com Lease	#1P-6-10SWell No.Unit Letter	S-34E -Section-Township-Range	<u>Lea</u> County
OGRID No.025575 Property Code	_043680_ API No 30-02	25-37117 Lease Type:	_FederalFee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name Wi	Cot Atoka Send	Ca	CDC Morrow Sand
Pool Code	76049		96070
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	12,027-12,035'		12,268-12,299'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A		N/A
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	New Zone		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date:		Date: 8/7/05
estimates and supporting data.)	Rates:		Rates: 90 mcf/d, 1 bopd & 56 bwpd
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Allocation % will be submitted when completed		Oil Gas Allocation % will be submitted when completed
	ADDITIO	NAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over	royalty interests identical in all co	ommingled zones?	Yes_XNo YesNo
Are all produced fluids from all commi	ngled zones compatible with each	other?	YesX_No
Will commingling decrease the value o	Yes NoX		
If this well is on, or communitized with or the United States Bureau of Land Ma			YesXNo
NMOCD Reference Case No. applicabl	le to this well:		

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE_	Sam	frame	lo TITLE	Operations Engineer DAT	E 8/8/05

TYPE OR PRINT NAME Sam Brandon _____TELEPHONE NO. (505) 748-4281

E-MAIL ADDRESS_____ _____sbrandon @ypcnm.com_____