NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505



•	•			e-mail Address	
rime or Type Ivame		Signature		Title	Date
Print or Type Name		G:	·	TO A	
				nagerial and/or supervisory ca	pacity.
approval is accurat	e and com	plete to the best of		understand that no action	
				mitted with this application	
[3] SUBMIT A OF APPL	CATION	IL AND CUMPLI INDICATED ABO	ETE INFORMATIC OVE.	ON REQUIRED TO PRO	JCESS THE TYPE
[F]		Waivers are Attache		NA DECLUDED TO PRO	
[E]	_			or Publication is Attache	d, and/or,
	·	.S. Bureau of Land Managem	Concurrent Approval	nds, State Land Office	· · · · · · · · · · · · · · · · · · ·
[C			Which Requires Publ	_	
[B		•	easeholders or Surfac		
[A		Working, Royalty o	r Overriding Royalty	Interest Owners	
•			Theck Those Which	Apply, or □ Does Not App	l v
	_	wfx		I 🗌 EOR 🔲 PPR	
[C			essure Increase - Enh		
CI [B	[] Com	only for [B] or [C] mingling - Storage DHC CTB		OLS OLM	
• •	Loca		nose Which Apply for - Simultaneous Dedi SD		
[EOR-	_ II:	SWD-Salt Water Dis	sposal] [IPI-injection	on Pressure increase] [PPR-Positive Production	
[DHC-I	Downhole (C-Pool Con	Commingling] [C	TB-Lease Commingi - Off-Leasé Storage]	ing] [PLC-Pool/Lease C	commingling] urement]
Application Acro	nymsi .etandard l			n Unit] [SD-Simultaneous	s Dedication]
THIS CHECKLIST	IS MANDATO	RY FOR ALL ADMINISTI WHICH REQUIRE PR	RATIVE APPLICATIONS FO ROCESSING AT THE DIVISI	R EXCEPTIONS TO DIVISION RU ON LEVEL IN SANTA FE	ILES AND REGULATIONS
			·		

District I 1625 N. French Drive, He

State of New Mexico Energy, Minerals and Natural Resources Dep

DHC-355	Form C-107A
artment	Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME

E-MAIL ADDRESS_

Oil Conservation Division

1220 South St. Francis Drams 350 22 Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well Establish Pre-Approved Pools

EXISTING WELLBORE

____ Yes <u>X</u> No

APPLICATION FOR DOWNHOLE COMMINGLING

Burlington Resources Oil & Gas Coperator		4289 Farmington, NM 87499 dress		
LACKEY A		ec. 12, T29N, R10W	San Juan	
Lease	Well No. Unit Letter-	Section-Township-Range	County	
OGRID No: <u>14538</u> Property Co Fee	ode 7238 API No	30-045-33094 Lease Type:	X Federal State	
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE	
Pool Name	WILDCAT FRUITLAND SAND		BASIN FRUITLAND COAL	
Pool Code	UNDESIGNATED		71629	
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	ESTIMATED 2000'-2075'		ESTIMATED 2075'-2175'	
Method of Production (Flowing or Artificial Lift)	NEW ZONE		NEW ZONE	
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	N/A – 150% Rule		N/A 150% Rule	
Oil Gravity or Gas BTU (Degree API or Gas BTU)	BTU 1000		BTU 1000	
Producing, Shut-In or New Zone	NEW ZONE		NEW ZONE	
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A	Date:	Date: N/A	
estimates and supporting data.)	Rates: see attachment	Rates:	Rates: see attachment	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas	
than current or past production, supporting data or explanation will be required.)	Will be supplied upon completion	% %	Will be supplied upon completion	
	ADDITIO	NAL DATA		
Are all working, royalty and overriding f not, have all working, royalty and over			Yes X No Yes X No	
Are all produced fluids from all commi	ngled zones compatible with each o	other?	YesX_ No	
Will commingling decrease the value o	f production?		Yes No_X	
f this well is on, or communitized with or the United States Bureau of Land Ma			YesXNo	
NMOCD Reference Case No. applicable	e to this well:			
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method control of Notification list of working, royalty Any additional statements, data or control of the Notification list of working.	at least one year. (If not available, y, estimated production rates and so or formula.	attach explanation.) supporting data. r uncommon interest cases.		
	PRE-APPRO	OVED POOLS		
If application is	to establish Pre-Approved Pools, th	ne following additional information wi	I be required:	
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	l Pre-Approved Pools			

_TITLE __

Cory McKee

Cmckee2@br-inc.com

Engineer

_TELEPHONE NO. <u>(505)</u> 326-9700

DATE ____7/12/05

DESTRICT I 1625 N. French Dr., Hobbs, N.M. 68240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 66210

DISTRICT III 1000 Rio Brazos Rd., Astec. N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe. NM 87606

WELL LOCATION AND ACREAGE DEDICATION PLAT Property Code WELL LOCATION AND ACREAGE DEDICATION PLAT Property Code Property Name WELL LOCATION AND ACREAGE DEDICATION PLAT Property Name Property Name WELL LOCATION AND ACREAGE DEDICATION PLAT Property Name Property Name Well Number

 *Property Code
 *Property Name
 *Well Number

 7238
 LACKEY A
 293

 *OGRID No.
 *Operator Name
 *Elevation

 14538
 BURLINGTON RESOURCES OIL AND GAS COMPANY LP
 5759*

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	12	29-N	10-W		1765'	South	1580'	West	SAN JUAN
11 Bottom Hole Location If Different From Surface									
VL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Vest line	County
K				}		}			
Dedicated Acres 12 Join		15 Joint or	hfill	"Consolidation Code		¹⁵ Order No.			
FS-156.42 SW/4		•		Í					
FC-315.5	6 W/2								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	LOT 4	LOT 3	LOT 2	LOT 1	17 OPERATOR CERTIFICATION I hereby cartify that the information contained herein to true and complete to the best of my knowledge and better
	USA SF-	-077092			Sanature !
	LOT 5	<i>LOT 6</i>	2 ————	LOT 8	Patsy Clugston Printed Name Sr. Regulatory Specialist Title 4-4-05 Date
	LOT 12 1580'	LAT: 36'44.2350' N. LONG: 107'50.3715' W. HAD 1987 LOT 11	LOT 10	LOT 9	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual curveys made by me or under my supervision, and that the same to true and correct to the best of my belief.
N 0-43-39 W	LOT 13	1755 LOT 14	6 h 10 07 LOT 15		Banature and the solution of the state of Surveyor.
	N 89-22-50 2633.78	B			Certificate Number 15703



