Form 9-331 C (May 1963)

N. M. O. C. C. SUBMIT IN TRIL ICATE D STATES SUBMIT IN TRIL ICATE TOTAL CONTROL OF THE PROPERTY OF THE PROP

Form approved. Capy, to S3. Budget Bureau No. 42-R1425.

U' ΓΕD STATES DEPARTM⊾..Γ OF THE INTERIOR

GEOLOGICAL SURVEY

•	Budget Bureau No. 42-R142
30	-015-20270
5. L	EASE DESIGNATION AND SERIAL NO.
1	

				G. IF INDIAN, ALLOTTE	TO AND THE BLANC
APPLICATION FOR PER	RMIT TO DRILL,	DEEPEN, OR PLUG	BACK	o. IF INDIAN, ALIATIE	E OR TRIBE NAME
1a. TYPE OF WORK DRILL XX	RDEEPENE	VED PLUG BA	ACK 🗆 -	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL	•	SINCLE CON MOUT	INDIA CONT.		
MELL MELL AS GAS	THER DEC	1 1969		, FARM OR LEASE NA	
2. NAME OF OPERATOR		KE.	_	Cotton Dra	aw Unit
1 EXACO	1NC. 0.0	2. C	2 269	9. WELL NO.	
3. ADDRESS OF OPERATOR	ARTEBIA	OFFICE NUV			
	BOX 3109. MIDLAN		1	O. FIRED AND POOL,	OR WILDCAT
4. LOCATION OF WELL (Report location cl At surface	early and in accordance wi	th any State requirements.*)		Paduca-De	vonian Gas
	310' FWL, Sectio	n 12, T-25-S, R-31	E	1. SEC., T., R. M., OR AND SURVEY OR A	BLR. REA
At Indianea pera. 2010	•			Sec. 12. T-2	25-S, R-31-E
14. DISTANCE IN MILES AND DIRECTION F	ROM NEAREST TOWN OR POS	ST OFFICE	1	2. COUNTY OR PARISE	1 13. STATE
20 miles southeast o	of Malaga Nov M	lovico	}	Eddv	New Mexico
10. DISTUNCE FROM PROPOSED*	JI Haraka, New I	16, NO, OF ACRES IN LEASE		ACRES ASSIGN IS	1 New HEXICO
LUCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	10,230	35,146,30	TO THIS	3.7	
(Also to nearest drig, unit line, if an	",	19. PROPOSED DEPTH	20 207 507	OR CABLE TO	
18. IOSTANCE PROM PROPOSED LARATION* TO NUAREST WELL, DRILLING, COMPLE	TED.		av. Rolani		
OR APPLIED FOR, ON THIS LEASE, FT.	6,200'	16,500'		Rotary	
21. ELEVATIONS (Show whether DF, RT, G)	R, etc.)			22. APPROX. 1 14	RK WILL START
GR 3435'				L (1	.ce
23.	PROPOSED CASI	NG AND CEMENTING PROG	RAM		
SIZE OF HOLE SIZE OF CA		·		QUANTITY OF CEME	
25" 20"	94#	750'	*2380 s:	x-350% to ci	rc.
17 1/2" 13 3/8				sx-Calip. Vo.	
12 1/4" 79 5/8		12,600	1***3100	sx-Calip V	01. + 25%
$\frac{3}{6} \frac{1}{2}$ $\frac{1}{2}$ $\frac{3}{6}$ $\frac{3}{6}$ $\frac{3}{6}$	(liner) 39# ner) 18#	12,300 -16 000 15,700 -16.500	0 14444475	sx-Califo Vo	01. + 23% 01. + 25%
0 1/2 5 (11)	101,	15,700 1(150)	305 sx5	Calc. Vol +20	0%to tie back
) sx TLW, $12\#/gn1$ followed it must circ. (350% to circ	by 500 sx c1.	C", 14.8#/gal Use	1/4 # / sx	flocele i : l:	st. 500 sx TL
it must circ. (350% to circ	c.)**3150 sx TLW	W/10/ salt 1.44	"/gal tol	lowed by (0)	sx cl. "C" w/
sx salt, 14.8#/gal Calip. followed by 760 sx cl. "C tage-1240 sx TLW v/5# sx	VOI. # 23/,^^^1S " w/10# sx salt	14.8#/gal. 1.1/.	nting too	1 (* 7900 -13) cele to «st	10 SX 11W, 128
tage-1240 sx TLW v/5# sx	gilsonite, 12#/g	al. Add 174#/ xx flo	ocele to	1st 500 ax 1	LW Calip. Vol
on both stages. Cl. "C" (vtr.****320 sx cl. "C" (to 11.000). Prece	ed each stage w/500	0 gal mud	flush follo	ged by 30 bbls
vtr.****320 sx cl. "C" (Incoi) w/0.6% lla	11d 9, .4% CFE-2,	$1/4\#/\mathrm{sx}$ f	locele and 5	//sx gilsonite
/pal Calip. Vol. + 25%. Production (1971) / 1000 /	recerd cmt. w/50	U gal mud tlush & Thosele & 5::/ev c	30 bbl : f:	resh wtr. $\kappa^{\kappa \kappa}$	###/5 sx Cl.
Preced cmt. w/500 gal mus	1.61 ab & 15 bb1	k fresh wtr. 30% er	v C1	(Incor) w/0	.40% CFR-2 0.6
1 9, 14.8#/gal. Calculate	Vol. 'dd 20%Co	menting Co. to run	lah		f cmt. & wtr.
used in cementing prior	to cementing at	12,600', 16,000', 8	٤ 16. '	w, oampros o	
	COMPLE	TION PROGRAM			
in production equipment-Pla	acc inhibited fl	uid in Csg-The annu	ulus. j. j	Perforate Dev	vunian section
underbalanced pressure. 3. Acid, if necessary.	. Test as a natu	ral completion. 4.	Treat De	vonian as rec	nuired with
IN ABOVE SPACE DESCRIBE PROPOSED PROF. If proposal is to drill or deepen					
preventer program, if any				····	
18 16					
VILLED -		The Division Civ	<u>Ingines</u>	r HALL TOYON	er 26, 1969
(This space for Federal or State offic	ec use	m cada aada samara sa	NO.		
			NOV < 8	:פסצ	
URMIT NO.		APPROVAL DATE			
$\langle \cdot \cdot \rangle$	/	BIGTOTO TACON	- គេគ ស	Movi	" 3.40CO
APPROVED BY	Dark) TI	DISTRICT TACH			16-
CONDITIONS OF APPROVAL, IF ANY 1102		II TOPS EXPECT D		(J. 335) "	
21 1 1mg 1/2 /2011	an (Wc)/ 11, lfcamp pav 12,	132 Morrow Cl		13 035	tal Impth
	rawn 13,	830' Lower Mis 653' Devonian		16 365	16,500'
		DG. OH KHII		* * * 100	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL 'CATION AND ACREAGE DEDICATION P'

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Phototox			l f			Well No.	
TEXACO Inc.				Cotton Draw Unit			68
Unit Letter F	12	Township 25 South	Range 3	1 East	County Edd	y	
Acta il 17 da in Loc					<u> </u>		
1980		North line on		, toes	<u>fi m W</u>		Itme Sec. 12
34351	Siluro -	De voni an	Paduca	a - Devon	ian Gas	320	tted Acreage:
1. Outline th	e acreage dedica	ited to the subject v	vell by colo	red pencil o	r hachure ma	rks on the plat	below.
	an one lease is nd royalty).	dedicated to the we	ll, outline e	each and ide	ntify the own	ership thereof	(both as to working
		ifferent ownership is initization, force-poo		to the well,	have the inte	erests of all or	vners been consoli-
X Yes	No If a	nswer is "yes;" type	of consolide	ation <u>Unit</u>	ization &	Developmen	t Agreement
		owners and tract des	criptions wl	hich have ac	tually been o	consolidated. (Use reverse side of
	f necessary.)	ed to the well until a	Il interests	hava baan a	one alulated	the communiti	
		or until a non-standa					
sion.	0.	•	,	C		PP	
P						CERT	IFICATION
	İ		<u> </u>				
1	1		1			I hereby certify to	hat the information can-
l .	j				3	tained herein is t	rve and complete to the
	i i		. 1			best of my knowle	edge and belief.
1	1	. در	. 1				1 Elben
	+		i-			J. J.	Velten
	1)		:1 1	esition	
2210	1	68			31 1	mpony	vil Enginee :
-N 10	gar I	200	 				O Inc.
	1		İ	•		11/26/0	39
(b)		···· (12)	· · · · · · · · · · · · · · · · · · ·	**************************************			
	1	1	<u> </u>				
	; 	COMMON THAT I	ן יידיי				that the well location was plotted from field
	!	TEXACO Ann. C					urveys made by me or
.	1	Total = 35,14	5.30Ac.			ler my supervis	ion, and that the same
	1					is true and corre knowledge and be	lief.
		<u> </u>					
					r.	ate Surveyed	
	I I		<u> </u>		1	11/21/	
	l ,				1 1	: (r Last I varveyo	
Marker						A V	Iton
Ÿ						enitionte Dr 8171:	

ustler umar Lime

one Spring

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

705' 4,395' 8,305'

Dean (Wc) Wolfcamp pay

Strawn

_O. C. C. CUFI

Copy to S.F.

SUBMIT IN TRI ATE. (Other instruct. reverse side)

Form approved. Budget Bureau No. 42-R1425.

تخر	c - C	15-	20	2	72	
5.	LEASE	DSSIGN.	ATION	AND	BREAL	KO.

DEPARTMENT OF THE INTERIOR	G. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	NM-0503
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. IF INDIAR, ALLOTTER OR TRIBE NAME
DRILL A DEEPEN DE DE DE DE DE DE DE DE DE DE DE DE DE	49
OIL GAS WELL X OTHER ZONE X ZONE	8. FAR I OR LEASE NAME
TEXACO INC. 3. ADDRESS OF OPERATOR P. O. BOX 3109, MIDIEND, FEXAS 79701	Court Draw Unit
TEXACO INC.	9. 75
3. ADDRESS OF OPERATOR	66 Kil
r. U. DUA DIUZ. PMRABSNOL IEANG /2/UL W 🙈 🤊	
At surface	Paluca-Devonian Gas
2310' FNL & 1980' FWL, Section 12, T-25-S, R-31 E	AN SURVEY OR AREA
* Revised to change location from 2310' FWL & 1980' FNL, Sec	12 Sca, 12, T-25-S, R-31-
14. NILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE	12. CO VIT OR PARISH 13. STATE
20 miles southeast of Malaga, New Mexico	Fddy New Mexico
10. DISTANCE FROM PROPOSED 17. NO.	O. OF ACRE: ASSIGNED O TILE WELL
(Also to nearest drig. unit line, if any) 9,900' 35,146.30	320
18. DISTANCE FROM PROPOSED LOCATION ⁹ TO SCARPET WELL, DRILLING, COMPLETED.	OTARY OR CAMER TOOLS
OR APPLIED FOR, ON THIS LEASE, FT. 6,300' 16,500'	P: tary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	22. AUPROX. DATE WORK WILL START*
GR - 3434'	At once
PROPOSED CASING AND CEMENTING PROGRAM	
SIME OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH	QUANTITY OF CEMENT
	80 sx-30% to circ.
	650 sx-Calip. Vol. + 25% 3100 sx-Calip. Vol. + 25%
8 1/2" 7 5/8"(linelr) 39# 12.300'-16.000'***	*320 sx Calin, Vol. + 25%
6 1/2" 5" (liner) 18# 15.700'-16,500'***:	**75 sx Calip. Vol. + 25% sx-Calc. Vol.+20% to tie b
	ta 12 000° :
sx TLW, 12#/gal followed by 500 sx cl. "C",14.8#/gal. Use 1/4#/si must circ. (350% to circ.) **3150 sx TLW w/10% salt, 12.44#/gal salt, 14.8#/gal Calip. Vol. + 25%. *** stage-Stage cementing	x flocele in ist. 500 sx il followed by 500 sx cl. "C"
salt, 14.8#/gal Calip. Vol. + 25%. ***1st Stage-Stage cementing	tool @ 7900'-1100 sx TLW, 1
ollowed by 760 sx c1. "C" $w/10\#$ sx salt, 14.8 $\#$ /gal. Add 1/4 $\#$ /sx sage-1240 sx TLW $w/5\#$ sx gilsonite, 12 $\#$ /gal. Add 1/4 $\#$ /sx flocele	
on both stages. Cl. "C" to 11,000. Preceed each stage w/500 gal i	mud flush followed by 30 bt
on both stages. Cl. "C" to 11,000. Preceed each stage w/500 gal mytr.****320 sx cl. "C" (Incor) w/0.6% Halid 9, .4% CFR-2, 1/4#/sx gal Talip. Vol. + 25%. Preceed cmt. w/500 gal mud flush & 30 bbls incor) w/0.40% CFR-2, 0.6 Halid 9 1/4#/sx flocele & 5#/sx gilsonic	x flocele and 5#/sx gilson
incor) w/0.40% CFR-2. 0.6 Halid 9 1/4#/sx flocele & 5#/sx gilsoni	s fresh wtr.****/5 BX Cl. te. 14.0#/gal Calip. Vol. 4
rececd cmt. w/500 gal mud flush & 15 bbls fresh wtr. 305 sx Cd. 9, 14.8#/gal. Calculate VolAdd 20%Cementing Co. to run lab to	"C" (Incor) w/0,40% CFR-2 (
used in cementing prior to comenting at 12,600, 16,000, & 16,50	est w/samples of cmt. a wti 00'.
<u>COMPLETION_PROGRAM_</u>	
production equipment-Place inhibited fluid in Csg-Tbg annulus. 2	Perforate Devonian section
inderbalanced pressure. 3. Test as a natural completion. 4. Treat lacid, if necessary.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure.	roductive sone and proposed new productive
preventer program, if any.	and the vertical deputs. Give Blowout
24.	
SIGNED TITLE Division Civil Engine	December 3, 1969
(This space for Federal or State office use)	
	neð.
PERMIT NO. Johnson DEC 4 - 1	303 :
ROBERT L. BEEKMAN ACTING DISTRICT FNGINE	FFR inch
Marine Care	969 EER 250 4 - 1969

11,132, 12,830, 13,653, 16,365' Devonian *See Instructions On Reverse Side THIS APPROLATION L O'MIED IF CPERATIONS ARE NOT COMMENCED WITHIN 3 MONTHS.

TOPS EXPECTED

Morrow Clastics Lower Miss.

14,829! 15,955!

NEW JEXICO OIL CONSERVATION COMMISSION WELL JCATION AND ACREAGE DEDICATION 1 AT

Form C-1 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well No.
	CO Inc.	<u>.</u>	Cotton	Draw	~~~~		68
Unit Letter F	Section 12	Township 25 South	Range 31 Ea	ast	County	dd y	
Actual Footage Loca					<u> </u>		
2310		orth line and	1980	lee	t from the	West	Itne Sec. 12
3434	Siluro =	Devonian	Pool Paduca -	, .	tan Gas		ated Acreage:
		ted to the subject we					
		•					,
	an one lease is id royalty).	dedicated to the well	, outline each	and ide	ntify the c	ownership thereo	(both as to working
		ifferent ownership is nitization, force-pooli		e well, l	have the i	nterests of all o	wners been consoli-
[X] Yes		swer is "yes;" type o	_	Unit	izat ion	& Developme	nt Agreemont
							'
	is "no," list the (f necessary.)	owners and tract desc	riptions which	have ac	tually bee	en consolidated.	(Use reverse side of
No allowat	ole will be assigned	ed to the well until all					
forced-poo		or until a non-standar					
sion.						1	
Y			1 1		ļ	CER	TIFICATION
			l i		1	I hereby certify	that the information con-
1	9	· .			1	toined herein is	true and complete to the
	1 6		1			best of my know	ledge and ballet.
<u> </u>	++					J. J.	Velten
						lsition	
		,	1		};	Division Ci	vil Engineer
11/19	ine T	68	İ		}		00 Inc.
]		36C	i			12/3/	69
	725	(12)				== 10/	~/
T	3 20 Ac.	1.03	;		Y		
-	-	COMMICS TO STATE OF THE STATE O	! TM !				that the well location at was plotted from field
	1	COTTON DRAW UN TEXACO Inc. Op			1	· ·	surveys made by me or
	1	Total = 35,146	.30Ac.			, ,	sion, and that the same
	1		12		}	is true and cor knowledge and b	rect to the best of my
	+		-	₹		,	
1	. 1		. 1			Finte Surveyed	
,	I		1			12/2/6	9
	1	*	(1 1	Hegistered Profess	tonal Engliseer
			1			and or Land Sqrvey)/2/V
Marker							elten
0 330 660	90 1320 1650 1980	2310 2640 2000	1500 100	во		Certificate No. 8174	•

N M. O. C. C. C. C.

UNITED STATES JF THE INTERIOR (Other instructions verse side) DEPARTMEN

SUBMIT IN TRIPLI

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:e-

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. NM 0503

	 	·		
			2 .1 .	

SUNDRY NOTICES AND REPORTS ON WELLS

Use "	. -	
		7. UNIT AGREEMENT NAME
WELL GAS X	OTHER	<u> </u>
NAME OF OPERATOR		8. FARM OR LEASE NAME
TEXACO Inc.		Cotton Draw Unit
ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 728, Ho	obbs, New Mexico 88240	68
See also space 17 below.) At surface	ocation clearly and in accordance with any State requirements.	10. FIELD AND POOL, OR WILDCAT Undesignated
	2310' from the North line and 1980' from the tion 12, T-25-S, R-31-E, Unit Letter F,	11. SEC., T., R., M., OB BLE. AND SURVEY OR AREA
Eddy County, New		Section 12,T-25-S,R-31-E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISE 13. STATE
Regular	3434' (GR)	Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	X REPAIRING	WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	CABING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONM	ENT*	
REPAIR WELL		CHANGE PLANS		(Other)			
(Other)				(Note: Report result Completion or Recon	its of multiple completion mpletion Report and Log f	a on Well (orm.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 755 Spudded 26" hole 12:00 noon, December 19, 1969.

Ran 751' (25 joints) 20" 0.D. 94# casing and set @755'. · Cement w/1600 sx TLW and 500 sx Class 'C' cement. Plug 3723'. Cement circulated. Job complete 2:30 AM, December 22, 1969. Tested 20" O.D. casing w/600# for 30 minutes from 6:00 PM to 6:30 PM, December 22, 1969. Tested OK. Drilled out cement plug and re-tested Ref CEIVED w/600# for 30 minutes from 7:00 PM to 7:30 PM, December 22, 1969. Tested CEIVED OK. Job complete 7:30 PM December 22, 1969. JAN 2 1970

RECEIVE MIESIA, DEFICE

DEC3 11969

	par.	
SIGNEDAS Man 1 14 in Signed and correct	TITLE District Superintendent	Date December 29, 1969
(This space for Federal or State office use)		•
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE
PORTED FOR RECORD PURPOSES		•

ACTING District Engineer NEC 31 Date

*See Instructions on Reverse Side

UNITED STATES O. C. SUBMITTON TRIP I OF THE INTERIOR verse side) DEPARTM. GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS

Form 9-331		UNITED STATES	1. O. C. (C.COPY	4 77770-0	Form approv	Copy to 5 h
(May 1963)	DEPAR			Other instructio	1 re 5.	Budget Bure	RU No. 42-R1424.
	DLIAN	GEOLOGICAL SURV				NM0503	
						IF INDIAN, ALLOTTE	B OR TRIBE NAME
(Do not t		OTICES AND REPO posals to drill or to deepen ication for permit—" to					
1.					7.	UNIT AGRAEMENT H	KN.
OIL	WELL OTHER	·		,		_	
2. NAME OF OPER	MATOR				8.	FARM OR LEASE NA	
TEXACO I						Cotton Dra	w Unit
3. ADDRESS OF O				•	9.	WELL NO.	
	WELL (Report location	s, New Mexico 882		equirements.*	10.	VIEW AND POOL OF A CURCO DO	WILDCAT
	located 2310	from the North	line and 1	980' from		BEC., T., L., M., OR	BLK. AND
the West	*	tion 12, T-25-S,		-	Se	ection 12, T	-25-S, R-31-I
14. PERMIT NO.		15. ELEVATIONS (Show w	vhether DF, RT, GR,	etc.)	12.	COUNTY OR PARISE	18. STATE
Regul	ar	343	4. (GR)			Eddy	New Mexico
16.	Check .	Appropriate Box To Ind	licate Nature			Pata	
		F	-, l				
TEST WATER		PULL OR ALTER CASING		WATER SHUT-OFF	X	RUPAIRING	. []
FRACTURE TR SHOOT OR AC		MULTIPL®: COMPLETE		FRACTURE TREATMENT SEGOTING OR ACIDIZING	.	ALTERING C	}
REPAIR WELL		CHANGE PLANS		(Other)	<u> </u>	1	
(Other)				(Note: Report re	esults of m	ngitiple completion Report and Log fo	on Well
17. DESCRIBE PROI proposed w nent to this	rork. If well is dire	OPERATIONS (Clearly state all extionally drilled, give subsurf	pertinent details	s, and give pertinent	dates, inclu	iding estimated dat	e of starting any
				_			
		20" O.D. 94	L DEPTH 44 # Casing S				
500 Sx C	lass C, 650	s) 13-3/8" O.D. 4 Sx Class C Neat a Tob complete 10:0	nd 200 Sx	Class C w/2%			
		•					
1970. Te	ested OK. Di	casing w/1000# for rilled out cement January 4, 1970.	plug and	retested w/10	00# fo	r 30 minute 0 PM Januar	s from y 4,1970.
			•	•	_	JANI41970	P
			REC	EIVED	R	IAN 14 1970	
			JAN	1 6 1970	V)		
				C.C. Modffice			
18. I hereby certification in the signed in	ty that the top expend	// /	Assist E Superi	ant District ntendent		DATE JEDUS	y 13, 1970
(This area of	Pederal or State	(Man man)					

O.C.C. ARTESIA DEFICE 18. I hereby certify that the the regularis true and correct Assistant Distric Superintendent SIGNED TITLE CONDITIONS OF APPROVAL POINT: ACCEPTED FOR RECORD District Engineer *See Instructions on Reverse Side

Date

m 9-331 (* 1983)

DEPARTIMENT OF THE INTERIOR (Other instruction verse side) GEOLOGICAL SURVEY

'ICATE*

5. LEASE DERMINATION AND SERIAL NO.

NM 0503

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUINDE	140116	Δ	VEI ONIS	OI 4	**

(1b) not use this form for proposals to drill or to deepen or plug back to a different reser oir.

6. IF INDIAR, ALLOTTER OR TEXES NAME

Use "AP	PLICATION FOR PERMIT—" for such proposals.)	
I. GAS WELL OTH	ER	7. UNIT AGERCA ONT MAKES
TEXACO Inc.		8. FARM OR LEASE HAMB
C MODRESS OF OPERATOR		9. WELL ROL
t course is or well (Report local Secretise space 17 below.) At surface We	os, New Mexico 88240 tion clearly and in accordance with any State requirements.* ell located 2310' from the North line and tilne of Section 12, T-25-S, R-31-E, Jnit nty, New Mexico.	10 FIRLD ARD POOL ON WELDSAT Undesignated 11. SBC, T, B, M, OB BLK. ARD SURVEY OR ARRA Sec. 12, T-25-5, R-31-E
Régular	15. ELEVATIONS (Show whether DF, BT, GR, etc.) 3457' (DF)	12. COUNTY OR PARISH 18. STATE Eddy New Mexico
ne et 1	A . D T I ft . M	01 0

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

•	OTICE OF IN	IBALION 10.	3084	SEQUENT KEPUR	IX UF:	3 F	
JEST WATER SHUT-OF PENSIONE TREAT SHOOT OR ACIDIZE SHEATE WELL Other)	FF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report resi Completion or Reco		ARPAIRING (ARENDONME ARENDOLOME Completion rt and Log for	duing.	

HIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertiaent details, and give pertinent dates, including estimated date responsed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets. proposed work. If well is nent to this work.) * TOTAL DEPTH 14680'

9-5/8" OD 53.50# and 47# casing set at 12650!

Ran 2410' (60 joints) 7-5/8" OD 39# P-110 liner on TIW liner hanger to 14680'. Test liner to 9000#. Cement liner at 14680' w/133 sx Class C cement w/.6% Halide 9, 1% CFR-2 and 1/4# flocele per sack. Top of liner at 12270'. Plug at 14600'. Plug down at 1:30 AM, March 20, 1970. Ran cement retainer and set at 12080'. Squeeze top of 7-5/8" liner w/175 sx Class C w/.6% Hali e 9 and 1% CFR-2 In first stage. Squeeze top of liner at 12270' through re ainer set at 12080', w/second stage of 175 sx Class C w/.6% Hallde) and 1% CTR-2. Drillcement retainer at 12080 and cement to top of liner at 12270'. Test 7-5/8". cising to 2000# from 10:30 PM to 11:00 PM, March 23, 1970. Tested OK: Drill out coment plug and retested to 1000# from 2:00 AM to 2:30 AM March 24, 1970. Tested

RECEIVED

RECEIVED

MAR 2 6 1970

MAR 25 1970

E. C. S. ARTESIA, OFFICE J. S. WANTE T. STRVET A TEXICO :

18. I hereby certify that the forgoing if true and correct	Assistant District Superintendent	Tha Time	March	24, 1970
This space for Federal or State office use)		DANE		
APPROVED BY CONDITIONS OF APPROVALCUS ANY:	TITLE	DATE _		

ACCEPTED FOR RECORD PURP District Engineer

*See Instructions on Reverse Side

APTHIG

Thate

IN. M. O. C. C. COPY

NITED STATES DEPAR.... ENT OF THE INTERIOR (Other Instru-

SUBMIT IN

LICATE*

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

NM-0503
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

(1)0 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
I. OII. GAS GABLE OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. PARM OR LEASE NAME
TEXACO Inc.	Cotton Draw Unit
2. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 728, Hobbs, New Mexico 88240	68
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 	ondesignated
2310/N 1980/W	11. SEC, T. R., M., OR BLE. AND SURVEY OR AREA Sec. 12, T-25-S, R-31-E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.)	12. COUNTY OR PARISH 13. STATE
Regular 3457' (DF)	Eddy New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TENT WATER SHUT-OFF PULL OR ALTER CASING HULTIPLE COMPLETE	WATER SHUT-OFF X REPAIRING WELL FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACTUZE ABANDON*	SHOUTING OR ACIDIZING ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	(Other) (Note: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TOTAL DEPTH 16,460' 9-5/8" OD 53.50# & 47# casing set @12,650' 7-5/8" OD 39# P-110 Liner set from 12,270' to 14,680'

Ran 2180' (53 jts) 5-1/2" OD 23# C-75 Hydril liner and set @16.456'. Top of liner (14,276'. Cement bottom of liner w/80 sx Class 'H' Cement containing 40% Silica Flour & 1% Halad-14. Plug @16,376'. Job complete 4:35 AM, April 24, 1970.

Set cement retainer @13,980'. Cemented top of liner w/105 sx. Class #H cement containing 40% Silica Flour & 1% Halad-14. Job complete 9:30 RECEIVE April 24, 1970.

Drill cement to top of liner @14,276'.

MAY 5- 1970

J. S. GEOLOGICAL SHAWEY Test 9-5/8" casing, 7-5/8" & 5-1/2" liner w/4000# for 30 minutes fro ARISSON NEW MEXICO AM to 10:30 AM, April 30, 1970. Tested OK. Drill cement and retested for 30 minutes w/500# from 4:15 PM to 4:45 PM, April 30, 1970. Tested OK. Job complete 4:45 PM, April 30, 1970.

18. I hereby certify that the foregoing is true and con	Assistant <u>TITLE Superinten</u>	• •
(This space for Federal or State dice use)		KESEIVED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		MAY 6 1970
TED FOR REGORD PURPOSES TO 1970 ACTING District Engineer	*See Instructions on Reverse	Side ARTESIA, OFFICE

Form 9-331 (May 1963)

N. M. O. C. C. COPY NITED STATES SUBMIT IN .PLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) NITED STATES

GEOLOGICAL SURVEY

Bureau No. 42-R1424. 5. LEASE DESIGNATION AND BERIAL NO.

MM-0503

G.	11.	INDI	AN,	ALLOT?	CEE OR	TRIBE	NAM	E

					G. IF INDIAN, ALLOTA	TE OR TRIBE NAME
			AND REPORTS (cill or to deepen or plug to OR PERMIT—" for such p	oack to a different reservoir.		
	OIL GAS X	OTHER		RECEIVED	7. UNIT AGREEMENT	NAME
	NAME OF OPERATOR			IIIN O o o	8. FARM OR LEASE N	AME
.	TEXACO Inc.	···		JUN 2 9 1970	Cotton Draw	v Unit
i	See also space 17 below: At surface	ort location clearly an	id in accordance with any		68 10 Figuration Foots Undesignate	OB WILDCAT nemour Bas
	Well is locate West Line of S Eddy County, N	Section 12, T-	the North Line -25-S, R-31-E, N	and 1980' from the Jnit Letter "F",	11. SEC., T., R., M., OI SURVEY OR ARI Sec. 12, T-	BLR. AND PA -25-S, R-31-E
1.	PERMIT NO.		EVATIONS (Show whether DE		12. COUNTY OR PARIS	1
	Regular		3457' (1	OF)	Eddy	New Mexico
6.		Check Appropris	ate Box To Indicate N	lature of Notice, Report, o	r Other Data	
	NOT	PICE OF INTENTION TO	:	SUBE	SEQUENT REPORT OF:	
	PEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACHIZE	1	ALTER CASING	WATER SHUT-OFF FRACTURE TREATMAN SHOOTING OR CLUTZING	REPAIRING ALTERING ABANDONM	CABING
	REPAIR WELL	CHANGE 1	i —	(0)100	O WEY	
	(Other)	:		Completion of Reco	ultsOge multiple completion	n on Well
:	proposed work. If w	OMPLETED OPERATIONS cell is directionally dr	(Clearly state all pertinen illed, give subsurface loca	t details, and give pertinguish tions and measured applications and measured applications and the second se	tess denuding estimated d	ate of starting any
	nent to this work.) *		Total Depth	16.868' 5. GEO. N.		0
		q	lug Back Total	16,868' 5 (S)A (S)A (S)A (S)A (S)A (S)A (S)A (S)A	•	j.
	c	2-5/8" OD 53.	50# and 47# cas	ing set 0 12,650'		
				t from 12,270' to 1	4.6801	
				from 14,276' to 16		
	1. Set cement	t retainer C	16,300' and sque	eeze open hole 16,4	56' - 16,868' w	/60 S x .
	Class "H"	cement. Plug WC packer @ 1	Back Total Dep	th 16,300'. Job com	plete 11:30 PM,	May 17, 1970
	3. Ran 14,571	1' (453 joint	s) - 2-7/8" OD (6.50# (82 joints -	2670 ')	
	•		3-1/2" OD	9.30# (285 joints -	92751)	
				10.30# (86 join ts -	26261)	
	4. Set tubing			1 -1 -4 - 1 -1		
			ner w/2 JSPF fr	om 14,940° - 14,954	' and 14,959' -	14,992'.
	Test. Pul		. 6	at nome at most		
				0'. PBTD 14,798'.		9 11 1501
				-1/2" OD tubing and		
				om 14,731' - 14,750		
				' w/1000 gals 15% N		
				MA w/scale inhibito		
-	· · · · · · · · · · · · · · · · · · ·			hibitor and 20% Alc	OHOT. LIUSH W/	PITHE AGCEL!
	10. Test and p	place well on	brounc clou.			
٠.	I hereby certify that the	e foregoing is Arue au	d correct -			
		1. 11	A;	ssistant District	T	- 02 1070
	SIGNED W	wwi/	TITLES	uperintendent	DATE June	23, 1970_

APPROVED BY CONDITIONS OF APPROPRIAT, IF ANY:
ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPORE ACCEPTED FOR RECORD PURPOR ACCEPTED FOR ACCEPTED FOR RECORD PURPOR ACCEPTED FOR ACTINGDistrict Engineer

(This space for Federal or State office use)

*See Instructions on Reverse Side

I. J. A. Schaffer, being of lawful age and being the Assistant District Superintendent for TEXACO Inc., do state that the deviation record which appears on this form is true and correct to the best of my knowledge.

J. A. Schaffer

Subscribed and sworn to before me this 24th day of June, 1970.

My Commission expires February 24, 1973_

B. F. Hohimer - Hotary Public, in and for Lea County, State of New Mexico

Lease Cotton Draw Unit Well No. 68

DEVIATION RECORD

		DEVIATION RECORD
	DEPTH	DEGREES OFF
	190	3/4
	450	3/4
	755	1
	863	3/4
	1,080	1
	1,260	1
RECEIVED	1,480	1-3/4
	1,772	2-1/4
Jul 1970	2,085	3
13,0	2,504	2-1/2
	2,817	3/4
O. C. C. Artesia, office	3,100	2
ANTESIA, OFFICE	3,351	3/4
	3,820	1-1/2
	3,996	1-3/4
	4,410	1
I .	4.826	1/4
×	5,288	1/2
	5,820	3/4
•	6,134	1/2
	6,636	1
•	7,176	1
	7,650	1
	8,140	1/2
	8,640	1-3/4
	9,140	1-1/4
	9,528	1-1/4
	10,053	1-1/4
	10,600	1-3/4
	11,110	1
	11,611	1
	12,053	1 / 2
	12,453	1-1/2
	12,650	1-1/2
	12,791	1-1/4
	13,106 13,746	1
	13,740	1-1/2
	14,296	1-1/4
	14,507	2
	14,665	2
	14,820	2-1/2
	15,387	1 2-3/4
	16,077	2-3/4 3-1/4
	16,400	2-1/4
	16.868	2-1/4
	16,868 Total	
	TOPOOR TOTAL	Les Alberta Al

RECEIVELA

N. Man. C. C. COPY

SUBMIT IN DUPLIC

OIT ILD SIAILS
DEPARTMENT OF THE INTERIOR
CTCL COLONIA CURVEY

(See other instructions on reverse side)

Budget Bureau No. 42-R355.5.

Budget Bureau No. 42-R355.5.

LEASE DESIGNATION AND SERIAL NO.

24.5	רבם א_ו	
RE		

WELL COMPLIA. TYPE OF WELL: b. TYPE OF COMPLETIC NEW WORK WORK WELL X OVER 2. NAME OF OPERATOR TEXACO INC. 3. ADDRESS OF OPERATOR P.O. BOX 728 4. LOCATION OF WELL (Report of the control of the co	OIL WELL DON: DEEP EN COMPANY OF THIS COMPANY	New Max 1 early and in a Well 1s Line & 1 Section Eddy Cou	DRY DIFF. DESVR. CO 88240 coordance with located 2: 980 from 12, T=25- Rty, New 14. PERMIT N Regulation 15 COMPL. (Ready 16 PERMIT N Regulation 16 COMPL. (Ready 17 PERMIT N Regulation 17 PERMIT N Regulation 18 COMPL. (Ready 19 PERMIT N Regulation 19 PERMIT N Regulation 19 PERMIT N Regulation 10	ony State requirements of the Mest Co. NO. CP (MD AND TYD) O (MD AND TYD)	the Non Line of Unit DATE ISSUE Unknow 8. ELEVATION 3.	rth f	7. UNIT AGRE S. FARM OR L Cotton 9. WELL NO. 68 10. FIELD ANI Undes 11. SEC., T., R OR AREA SEC. Unit L 12. COUNTY OPALISH Eddy ET, GR, ETC.)*	D FOOL, OR WIDCAT Ignated Francia I., X., OR BLOCK AND BUREY 12, T-25-5, R-31 Letter 17 OR 13. STATE HEW MEXIC 19. ELEV. CASINGHEAD 3428 S. CABLE TOOLS
LA. TYPE OF WELL: b. TYPE OF COMPLETIC NEW WORK WELL X OVER 2. NAME OF OPERATOR TEXACO INC. 3. ADDRESS OF OPERATOR P.O. BOX 728 4. LOCATION OF WELL (Report of the control of the c	OIL WELL DON: DEEP EN COMPANY OF THIS COMPANY	New Max 1 early and in a Well 1s Line & 1 Section Eddy Cou	DRY DIFF. DESVR. CO 88240 coordance with located 2: 980 from 12, T=25- Rty, New 14. PERMIT N Regulation 15 COMPL. (Ready 16 PERMIT N Regulation 16 COMPL. (Ready 17 PERMIT N Regulation 17 PERMIT N Regulation 18 COMPL. (Ready 19 PERMIT N Regulation 19 PERMIT N Regulation 19 PERMIT N Regulation 10	ony State requirements of the Mest Co. NO. CP (MD AND TYD) O (MD AND TYD)	the Non Line of Unit DATE ISSUE Unknow 8. ELEVATION 3.	rth f'F', D WR 18 (DF, REB, 457' (D INTERVALS	S. FARM OR L. Cotton 9. WELL NO. 68 10. FIBLD ANI Undes 11. SEC., T., R. OR AREA SEC. Unit L. 12. COUNTY OPARISH EDGY RT, GE, ETC.)* F)	D FOOL, OR WIDCAT Ignated Francia I., X., OR BLOCK AND BUREY 12, T-25-5, R-31 Letter 17 OR 13. STATE HEW MEXIC 19. ELEV. CASINGHEAD 3428 S. CABLE TOOLS
NEW WELL WORK OVER 2. NAME OF OPERATOR TEXACO INC. 3. ADDRESS OF OPERATOR P.O. BOX 728 4. LOCATION OF WELL (Report of the surface) At surface At total depth JAC TOTAL DEPTH, NO. A TVD 16.868 4. PRODUCING INTERVAL(S)	DEEP EN EN EN EN EN EN EN EN EN EN EN EN EN	New Max 1 early and in a Well 1s Line & 1 Section Eddy Cou	DESVR. CO 88240 coordance with a located 2: 100 from 12, T=25-11 from 14. PERMIT N Regulation 14. PERMIT N Regulation 15 COMPL. (Ready may 9, 1970) 12. IF M HOW 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N Regulation 15 PERMIT N REGULATION N R REGULATION N R R R R R R R R R R R R R R R R R R	any State regulation of the Hest S, R-31-E Mexico. No. O CLIPLE COMPINANTS (MD AND TYD)	the Non Line of Unit DATE ISSUE Unknow 8. ELEVATION 34	rth 'F', D WN '8 (DF, REB, 457' (D	9. WELL NO. 68 10. FIBLD ANY Undes1 11. SEC., T., R OR AREA SEC. Unit L 12. COUNTY O PARISH Eddy RT, GR, ETC.)* F) ROTARY TOOL	proof, or withcar gnated Francia L., M., OR BLOCK AND SURVEY 12. T-25-S. R-31 Letter 'F' R 13. STATE NEW MEXIC 19. ELEV. CASINGHEAD 3428 S CABLE TOOLS
TEXACO Inc. 3. ADDRESS OF OPERATOR P.O. BOX 728 4. LOCATION OF WELL (Rep. At surface Texaco Interval in the surface At total depth LN 2 197 5. Date spudded 16. In 1888 7. Total depth in 188	port location charge property of the period below 21. PLUG, BA 14.	GR E.D., MD A 1798'	PROPERTY NAME COORDON, NAME COORDON, NAME	any State regulation of the Hest S, R-31-E Mexico. No. O CLIPLE COMPINANTS (MD AND TYD)	the Non Line of Unit DATE ISSUE Unknow 8. ELEVATION 34	rth 'F', D WN '8 (DF, REB, 457' (D	9. WELL NO. 68 10. FIBLD ANI Undes 11. SEC., T., R OR AREA LOUNTY O PARSA Eddy RT, GR, ETC.)* F) ROTABY TOOL	p Pool, OR WEDCAF gnated Francis L, M., OR BLOCK AND SURVEY 12. T-25-S., R-31 etter F 13. STATE New Mexic 19. ELEV. CASINGHEAD 3428 CABLE TOOLS
At total depth At total depth At total depth Compared appropriate to the compared a	port location charge property of the period below 21. PLUG, BA 14.	GR E.D., MD A 1798'	PROPERTY NAME COORDON, NAME COORDON, NAME	110' from the West S, R-31-E Mexico. NO. Er / to prod.) 1 O ULTIPLE COMPI MANY* (MD AND TYD)	the Non Line of Unit DATE ISSUE Unknow 8. BLEVATION 3-	rth f 'F', D WR 18 (DF, REB, 457' (D	10. FIRLD AND Unides 1 11. SEC., T., R. OR AREA SEC. Unit L 12. COUNTY OF PARISH Eddy RT, GR, ETC.)* F) ROTARY TOOL	TRANSPORT OF THE PROPERTY OF T
At surface At surface At cotal depth At total depth Compare appropriate 16. 17 Tends 69 Tends 68 4. Producing interval(s)	port location charge property of the period below 21. PLUG, BA 14.	GR E.D., MD A 1798'	PROPERTY NAME COORDON, NAME COORDON, NAME	110' from the West S, R-31-E Mexico. NO. Er / to prod.) 1 O ULTIPLE COMPI MANY* (MD AND TYD)	the Non Line of Unit DATE ISSUE Unknow 8. BLEVATION 3-	rth f 'F', D WR 18 (DF, REB, 457' (D	11. SEC., T., R OR AREA SEC. Unit L 12. COUNTY OPARISH Eddy ET, GR, ETC.)* F) ROTARY TOOL	TRANSPORT OF THE PROPERTY OF T
At total depth JUN 2 5 127) 5. Date appropriate 16. to 120/100 16. to 120/100 100 100 100 100 100 100 100 100 10	21. PLUG, BA 14.	Line & Section Eddy Com Eddy Com ED 17. DATE JU GR T.D., MD A 17. 798* PLETION TOP,	12. T-25-4 12. T-25-4 14. PERMIT M Regula COMPL. (Ready 19. 197) 22. IF M HOW BOTTOM, NAME	the West S, R-31-6 Mexico. No. ET / to prod.) 1 O ULTIPLE COMPI MANY* (MD AND TYD)	Line of Unit Date Issue Unknown 8. ELEVATION 3.	F', D WR 18 (DF, BEB, 457' (D) INTERVALS	12. COUNTY OPARISH EAGY ET, GR, ETC.)* ROTARY TOOL	12. T-25-S. R-31 Letter 'F' R 13. STATE NEW MEX 10 19. ELEV. CASINGHEAD 3428* S CABLE TOOLS
At total depth UN 2 5 107) DATE SPECIDED 16. II 129.19-59. TOTAL DEPTH. MD. A TVD 16.868	21. PLUG, BA 14.), OF THIS COM	Eddy Com Eddy Com TED 17. DATE Ju GK T.D., MD A 1 798' PLETION—TOP,	14. PERMIT N. Regul Compl. (Ready me 9, 197) 22. IF M HOW BOTTOM, NAME	Mexico. NO. BY / to prod.) 1 O ULTIPLE COMPI MANY* (MD AND TVD)	Unknor 8. ELEVATION 3.	D MN (B (DF, REB, 457 (D) INTERVALS	Unit L 12. COUNTY OF PARISH Eddy ET, GR, ETC.)* F) ROTARY TOOL	R 13. STATE NEW MEXIC 19. ELEV. CASINGHEAD 3428 CABLE TOOLS
At total depth N 2 9 197) Depte speeded 16. 1 Real9-69- Total depth 10. a tvd 16.868 Producing interval(s)	21. PLUG, BA 14.), OF THIS COM	JU JU JU JU JU JU JU JU JU JU JU JU JU J	Regulation Regulation (Ready Regulation Ready Re	NO. If to prod.) 1 C ULTIPLE COMPI MANY* (MD AND TYD)	Unknown 8. ELEVATION 34-	MR 8 (DF, REB, 457' (D INTERVALS	ET, GR, ETC.)* ROTABY TOOL	19. ELEV. CASINGHEAD 3428* S. CABLE TOOLS
12019-69. TOTAL DEPTH. MD.A TVD 16.868	21. PLUG, BA 14.), OF THIS COM 2" OD LIG	JU CK T.D., MD A 1 798'	Regula COMPL. (Ready me 9, 1970) 22. IF M HOW HOW.	(MD AND TYD	Unknown 8. ELEVATION 34-	MR 8 (DF, REB, 457' (D INTERVALS	ET, GR, ETC.)* ROTABY TOOL	19. ELEV. CASINGHEAD 3428* S. CABLE TOOLS
12019-69- D. TOTAL DEFIN. MD. A TVD. 16.868* I. PRODUCING INTERVAL(S.	21. PLUG, BA 14.), OF THIS COM 2" OD LIG	JU CK T.D., MD A 1 798'	COMPL. (Ready me 9, 1970) 22. IF M HOW HOW, BOTTOM, NAME	(MD AND TYD)	8. ELEVATION 34	457' (DINTERVALS	F) ROTABY TOOL	S CABLE TOOLS
16,868 * . PRODUCING INTERVAL(S.	14. 0, of this com 2" 00 Lie	CK T.D., MD A 1 798' PLETION—TOP,	22. IF M HOW HOW, NAME	ULTIPLE COMPI MANY® (MD AND TVD)	23.	INTERVALS	ROTARY TOOL	S CABLE TOOLS
. PRODUCING INTERVAL(S	OF THIS COM	PLETION-TOP,	, BOTTOM, NAME	(MD AND TVD))*	DRILLED BY	0 to 16,8	acal a
	2" 00 L1s							25. WAS DIRECTIONAL
. TYPE ELECTRIC AND OT	HER LOGS RUN	Calinan	<u> </u>		4,750	£ 14,75		27. WAS WELL CORED
Borehole Compen				dustion i	. 0 g.			Ke.
		CASI	NG RECORD (R	deport all strin				
	GIGHT, LB./FT.	755		26°	-	CEMENTING	O Sx.	AMOUNT PULLED
20" 13-3/8"	94 48	4415		17-1/2"	- 		0 Sx.	
	7 4 53.50			12-1/4"			0 Sx.	
		D DROOPS			1			
. SIZE TOP	,	ER RECORD	SACES CEMENT	SCREEN (30.	IZE	TUBING RECO	
	· · · · · · · · · · · · · · · · · · ·	4,680°	483			/88 3-1		150' 14,150'
5-1/2" 14,	276' 1	6,456	185			00.371	(* 171	174130
Perforated 5-	•	•	leng	82.				SQUEEZE, ETC.
from 14,731				14,731	TERVAL (MD)		·	S NE ACIE 14/20%
14,763'				*****				acid w/20% alco
-						1000	gals. 7-1	/2% NE setd w/2
.•			ממ	ODUCTION				alcohol
TE FIRST PRODUCTION	PRODUCTIO	N METHOD (F	lowing, gas lift,		and type of	pump)		TATUS (Producing or
6-18-70			Flow				shut-	Preducing
	i	CHOKE SIZE	PROD'N. FOR TEST PERIOD			—мсв.	WATER-BBL.	GAS-OIL RATIO
	r. Rate	74/64"	OIL—BBL.	-0-	-MCP.	650 MC		•
5995		24-HOUR RATE			O MCPD	.	-0-	OIL GRAVITY-API (CORR.)
Vented	d, used for fuel,	, vented, etc.)					R. C.	O'Kief
LIST OF ATTACHMENTS								, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
· · · · · · · · · · · · · · · · · · ·						·		
. I hereby certify that the	re roregoing an	a attached inf		nplete and cor Assistan			all available rec	cords

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

If me 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific Instructions.

If there are no applicable State requirements, locations on Federal or Indian land should be described in other spaces on this form and in any attachments or Federal office of preparate production from more than one interval completion, so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval negotion of the completion of the cementing tool.

If and a difficional interval to be separately produced, showing the additional all any multiple stage cementing and the location of the cementing tool.

If any 31: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

TERVAL TESTE	HION USED, TIME TONL	FIAWING AND SHIT-IN PRESSURES, AND RECOVERIES		CECLOSAC MARABAS	
FORMATION	ноттон	DESCRIPTION, CONTENTS, ETC.	***************************************	¥ .	TOP
-		DST 41 = 16.456 " 16 548" Tan and 1-172	4 14 4 1	MEAS. DEPTH	TRUD VERT. DEPTH
-		hr. w/weak blow. Final flow 4 hr.	Lamar Line	4386	
-		blanket, 2232 Gas Cut Mud.	Bone Springs	8315	
		UST #2 - 16,456" - 16,560" Tool open 85	Vega sand	12,890	
	-	8	Streen Morrow SALOUS	13,720	
		Mud. Gas rate @ 340 MCFD.	Grer Hiss.	16,110	
		DST #3 - 16,456' - 16,868' Tool open 1-1/2 hr. w/weak blow. Final Flow 3 hrs.	Devon an	- 975° al	
-		Rec 2700' Gas and salt water, 7900' Salt Water. Gas rate TSTM.		N	

TO SECTION OF THE PROOF OF THE

C. J CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

RECEIVED JUL 28 1970

D. C. C. ARTESIA, OFFICE

N	C	$\Gamma 10$	717	OE	GAS	CON	NE	CT1	ON

DATE July 24, 1970

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Texaco, Incorporated Cotton Draw Unit Operator.

| Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Unit | Cotton Draw Uni

El Paso Natural Cas Company
Purchaser

Szeria R. F. Hills

Gas Production Status Analyst
Title

cc: To operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration Department
File

Oil Conservation Commission - Artesia (2)

NO. OF COPIES REC	EIVED	16			
DISTRIBUTE	ON				
SANTA FE		1/			
FILE		1			
U.S.G.S.	<u> </u>	L			
LAND OFFICE	LAND OFFICE				
IRANSPORTER	OIL		L		
THAMS-ONIES	1	L_			
OPERATOR					
SOCRATION OF	CICE	I^-			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104

FILE /	7	AND	Effective i-1-65
U.S.G.S.	AUTHORIZATION TO TO	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE		AND WATURAL	. GAS
IRANSPORTER OIL GAS /			RECEIVED
OPERATOR PRORATION OFFICE	-		IIIAI 1030
Operator			JUN 2 5 1970
TEXACO Inc	•		
Address P. O. Box	728 - Hobbs, New Mexico	88240	U. C. C. ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	*)	Other (Please explain)	
New Well	Change in Transporter of:	New Well	į
Recompletion	Otl Dry G		
Change in Ownership	Castnghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No.; Pool Name, Including I	formatoriuca monouf Kind of Le	ise Lease No.
Cotton Draw Unit	68 Undesignat	ed bes State, Fode	rgi_or Fee NM-0503
Unit Letter F ; 23	10 Feet From The North Li	ne and 1980 Feet From	n The West
Line of Section 12 To	ownship 25-S Range	31-E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Or	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Co El Paso Natural Gas Co TEXACO Inc.	singhead Gas or Dry Gas 🛣	Address (Give address to which app P.O. Box 1384, Jal, N	roved copy of this form is to be sent) ew Mexico 88252 New Mexico 88240 Theny/ (**sao** '! - 24*-70
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	Then 24, 1970
give location of tanks. If this production is commingled w	ith that from any other lease or pool,		50% Each on Split Connec-
COMPLETION DATA	Oil Well Gas Well	New Well Warkover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
December 19, 1969 Elevations (DF, RKB, RT, CR, etc.) 3457 (DF)	June 9, 1970 Name of Producing Formation	16,868° Top Oil/Gas Pay	14,798*
	Morrov	14,731	Depth Casing Shoe
Periorated W/4	JSPF from 14,731* - 14,		Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
26	20*	755	2100
17-1/2*	13-3/8*	4415*	8250
12-1/4"	9-5/8*	12.650	3550
8=1/2* 6=1/2*	7-5/8" Liner	14.680	483
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load of total volume of load of total volume.	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, eec.)
Length of Twet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbla.	Water - Bbis.	Gqs-MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1650 MCFD	24 Hours	-0-	Gravity of Condensate
Testing Method (pitos, back pr.) Back Pressure	Tubing Pressure (Shut-in) 5995	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
I hereby certify that the rules and a	egulations of the Oil Conservation with and that the information given	APPROVED JUL 1 7 19	/U
shove is true and complete to the	best of my knowledge and belief.	BY W. U. Sr	essex -
A 1 1 11	· ·	TITLE JIL AND GAS INSPA	TOTOR
(W.) 1/1	_	This form is to be filed in	compliance with RULE 1194.
Signer District Signer		If this is a request for allo well, this form must be accomp- tests taken on the well in acco	wable for a newly drilled or deepened anied by a tabulation of the deviation urdance with RULE 111.
Assistant District Su		1	ust be filled out completely for allow-
June 24, 1970	(1)	Fill out only Sections I, I	I, III, and VI for changes of owner, ter, or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

Form 9-331 (May 1963)		TED STA			ATE on re	Form a Budget	pproved. Bureau No. 4	
		EOLOGICAL S		5 11 (c. 10 2) 11	1	111 - 050	3	
	NDRY NOTI	CES AND R	EPORTS C	N WELLS cek to a different reservoir oposals.)	٠.	6. IF INDIAN, AL	LOTTEE OR TRI	E NAME
OIL GAS WELL WELL	L X OTHER		· · · · · · · · · · · · · · · · · · ·			7. UNIT AGREEMI	ENT NAME	~- ~-
2. NAME OF OPERATOR				· · · · · · · · · · · · · · · · · · ·		8. FARM OR LEAD	зили з	
TEXACO INC		····				Cotton D	raw Unit	
3. ADDRESS OF OPERA	728 - Hobbs	, New Mexico	88249			9. WELL NO. 68		•
See also space 17	(Report location clebelow.)	early and in accord	ance with any S	State requirements.*		10. FIELD AND P		T
At surface		C		and 10001 from	 -	Paduca Mo		
the Hest 1		troa the a	orth line	and 1980' from		SURVET OF	ARMA	
						Sec. 12,	•	
14. PERMIT NO. Regular		15. ELEVATIONS (S	57' (DF)	RT, GR, etc.)		12. COUNTY OR I		Mexico
16.	Charl Aa		X /	A Chlara D	· ·	<u>-</u>	1	
,	NOTICE OF INTENT		o inaicate 196	ature of Notice, Repo	•			
	 -1				TOBSEQUE.	NT REPORT OF:		
TEST WATER SHU! FRACTURE TREAT	 	CLL OR ALTER CASI: CLTIPLE COMPLETE		WATER SHUT-OFF FRACTURE TREATMEN	iT -		ING CASING	-
SHOOT OR ACIDIZE	^^^^^	BANDON*		SHOOTING OR ACIDIZ	ING		ONMENT*	
REPAIR WELL	c	HANCE PLANS		(Other)	results of	f multiple compl	etion on Well	
(Other) 17. DESCRIBE PROPOSED	OR COMPLETED OPER	ATIONS (Clearly sta	ite all pertinent	Completion or	Recomplet	ion Report and I	og form.)	ting any
proposed work. nent to this work	If well is direction (.) •	ally drilled, give s	ubsurface location	details, and give pertinen	e vertical	depths for all m	arkers and zor	es perti-
RE: IARKS						6	- ^ - ·	
3 14-23 64) (Ta Da Da				•	ECE)	V E [
I. Well St	atus - IK-H	i (to as ge	conditione	ed-Natural Gas)		 [)EO 1 A	مميزيون
2. Tempora	ry Abandonmo	ent Date - 1	December 4	1, 1975			DEC 10	1775
3. Reason	for Abandon	ment - Low o	nas produc roduce.	ction makes well	uneco	onomical 🚕	O. C. C). Fice
4. Future	star	rt in the vo be successfu	ery near f	e Cotton Draw Un future. If reme ir work will be	dial w	ork proves med on		
5. Date of	Future Hork	cover or Plu	ugging – 1	976		RECT		,
						U. S. GEN Notesta	NEW MEXI	co IER
18. I hereby certify the	at the foregoing is t	true and correct				Yu		
SIGNED	Which		TITLE ASST	. District Sunt	<u> </u>	DATE	12-5-75	
(This space for Fe	deral or State office	use)		นบรา				
APPROVED BY	<u> </u>	Y: FURTHER	TAPBOVED. W	ILGGED BY		DATE	•	
CONSTRUCTS OF	APPROVAL) IF AN	Y: FURTHER	AL USE OR					
-09-15K	BE	Y: FURTHER LLESS FURTHER PUT TO BENSEIN PRIL OCTO PRIL	1 - 1910					
John Buch	Al Al	PRI		on Reverse Side		•		
	(· · · · · · (··· · · · · · · · · · · · · · · · · ·				

	,		N. N			(6	+ : =
Form 9-331		UN TO STAT	ES	SUMMITOR BUILD	TE.	Form approved.	No. 42-R1424
(May 1963)	DEPART	MEIN OF THE	INTERIOR	(Other Instructions verse side)	re- b.	AFRICA DESIGNATION AT	
	(GEOLOGICAL SL	IRVEY	·		111 - 0503	Granish Massa
SUN	DRY NOT	TICES AND RE	PORTS ON	WELLS	6.	A ABUNAN, ALLOTTEE C	OR TRIOR NAME
(Do not use this	form for proper Use "APPLIC	sals to drill or to deep ATION FOR PERMIT-	en or plug back for such propos	to a different reservoir.			
1.				RECEIVE	E B 7	UNI) (GREEMENT NAM	×
WELL GAS WELL	OTHER						
2. NAME OF OPERATOR	NC V			MAR 3 0 1976	. !	otton Draw Ur	ni t
TEXACO I				MAIN O O ION	L	WELL NO.	
P. O. Bo	x 728 - 1	lobbs, flew flex	ico 88240	0, 6, 6,		68	
See also space 17 bel	teport location ow.)	learly and in accordar	ice with any Stat	e resultatesia, offici	-	FIFLE AND POOL, OR	_
At surface	onstad 22	1101 from the	Horth line	and	l	aduca fiorrow	
	m the Hes	310' from the st line	nor en Tine	anu		SURVEY OR AREA	•
1500 110	,,,, c,,,, ,,,,,				- 1	ec. 12, T-25-	
14. PERMIT NO. Rec	jular	15. ELEVATIONS (She	57' (DF)	GR, etc.)	12.	Eddy	New Mexico
16.	Check A	ppropriate Box To	Indicate Natu	re of Notice, Report,	or Other	Data	
	NOTICE OF INTE	• •	1			REPORT OF:	
TEST WATER SHUT-0	FF	PULL OR ALTER CASING		● Water Srut-off		gepairing we	ice
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	ING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT	•
REPAIR WELL		CHANGE PLANS		(Other)(Note: Report re	esults of m	ultiple completion on	Well
(Other) Extens	COMPLETED OF	ERATIONS (Clearly state	all pertinent de	tails, and give pertinent d	lates, inclu	ultiple completion on Report and Log form	of starting any
proposed work. If nent to this work.)	well is direct	ionally drilied, give sul	osurface locations	and measured and true v	ortical det	oths for all markers s	and zones perti-
·							
REMARKS:			*				
1. Well Stat	tus - TR-1	NG (To De Reco	nditioned-	Natural Gas)		-	÷ .*
				2.4			•
2. Temporary	/ Abandoni	ment Date - De	cember 4,	1975			•
3. Reason fo	n Abandor	nment - Low ga	s producti	on makes well			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		omical to			,	•
4. Future Pl		nedial work wi Atoka format		ormed to open			•
E Date of C	intona Hay	elianos as Dina		- 3076			
5. Date of F	uture nor	rkover or Plug	ging - Jun	le 1976		0	-
				•		RECEIV	'ED
						MAR 2 2 19	7 c
					U	S GEOLOGICAL S ANTELA, NEW ME	URVEY
	//1			·		, the ME	AICU!
18. I hereby certify that	the lopegoing i	s true and correct	_				
SIGNED	Chap. 19		ITLE ASST	. District Supt	•	DATE 3-18-	76
(This space for Fede	ral or State off	(co use)		ii wa amaa aa del>			
APPROVED BY	FD		ITLE	WELL MUST		DATE	
- COMPANY OF ME	PROVAL, IF	NY: UNLESS FURTH	ER APPROVED.	PLUGGED			
A -20061	316	UNLESS FURTH	- 1976				
MAR	ivin's	*See	nstructions on	Reverse Side			
1 2 // **				· ·		•	

ACTING DISTRICT ENGINEER

•		N	. M. C. C. C.	F	. (<i>(UUU</i> 7	'1) :V:
Ferm 9-331 (May 1960)		NI OF THE IN	ITERIOR VOLUME BID	IN TRIPL Tenstructions re-	Form approved Budget Bureau 5. LEASE DESIGNATION A	No. 42/R1424
	GEO	LOGICAL SURV	/EY:		N.1 - 0503	OR THIRE NAME
SUN (Do not use this	form for proposals t	S AND REPO	RTS ON WELL's proposals.)	S nt reservoir.		
1.					7. UNIT AGREEMENT NAM	ε
WELL WELL	отнен		REC	EIVE	8. FARM OR LEASE NAME	<u> </u>
2. NAME OF OPERATOR	TEXACO IN	a. /			Cotton Draw U	
3. ADDRESS OF OPERATOR	1		AUC	9 1976	9. WELL NO.	
P.O. Box 728	- Hobbs, Ner	a Mexico			68	
4. LOCATION OF WELL (I See also space 17 bel-	leport location clearl;	y and in accordance v	ith any State requirement	7. C. C.	10. FIELD AND POOL, OR	
At surface	Tell is locat		m the North-RIE	MA, OFFICE	Paduca Morrow	
:	and 1930' fro	on the West 1	ine.		11. SEC., T., R., M., OR BL. SURVEY OR AREA	K. AND
					Sec. 12, T-25	÷S. 2-31-
14. PERMIT No.		. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	· · · · · · · · · · · · · · · · · · ·	12. COUNTY OR PARISH	
Regular	<u> </u>	3!15	Λι (Dr.)		Eddy	New Yeard
16.	Check Appro	priate Box To Ind	icate Nature of Not	ice. Report. or C	Other Data	
	NOTICE OF INTENTION		' 1	• •	ENT REPORT OF:	
	_		¬	<u></u>	ר	[]
TEST WATER SHUT-O		OR ALTER CASING		HUT-OFF	ALTERING CAS	
SHOOT OR ACIDIZE	ABANI	ļ~	-	G OR ACIDIZING	ABANDONMENT	
REPAIR WELL	CHAN	GE PLANS	(Other)			
(Other) Exte	ension		Col	ors: Report results impletion or Recompl	of multiple completion on etion Report and Log form	Well :
proposed work. If nent to this work.)	, well is directionally	drilled, give subsurf	ice locations and mensu		including estimated date of depths for all markers a	
1. Well Status	- TR-NG (To	Be Reconditio	oned-Natural G	ıs) _	RECEIVED)
2. Temporary Ab	andonnent Da	te - Decemb e	ւ կ, 1975			
3. Reason for A	bandonment -			rell	AUGO 4 15 U.S. GEOLOGICAL SUR U.S. GEOLOGICAL SUR MEXI ARTESIA, NEW MEXI	20
,		uneconomical	to produce.		ARTESIA.	
h. Future Plans	- Remedial the Atoka	work will be formation.	performed to c	pen		•
5. Date of Futu	ra Workover (or Plugging -	· September, 19	76		
					•	
						•
		•			•	
- ^ 1	· 1/2.					
18. I hereby certify that	the force no is true	3tid correct				
SIGNED	ca car	TITLE	Asst. Distr	ict Supt.	DATE 8-3-76	
(Tida space for Feder	al or State office use	,				77F -T-1553
1700	-0				•	
DE MENT AP	PROVAL, IF ANY:	TITLE			- DATE	

*See Instructions on Reverse Side

N. M. O. C. C. COPY TC SUBMIT IN TRIPLICAT

(May 1963)		MENT OF THE INTER	RIOR (Other Instructions on verse side)	5. LEASE DESIGNATION AND SERIAL NO. NM - 0503
		GEOLOGICAL SURVEY	0.1.1/2010	6. IF INDIAN, ALLOTTEE OR TRIBE NA
(Do not us	SUNDRY NOT e this form for propo Use "APPLIC	ICES AND REPORTS sals to drill or to deepen or plus ATION FOR PERMIT—" for such	ON WELLS ; back to a different reservoir. proposals.)	-
1.	AS C72		 	7. UNIT AGREEMENT NAME
WELL W	ELL LA OTHER.			S. FARM OR LEASE NAME
TEXACO In	ic.			Cotton Draw Unit
3. AUDRESS OF OFF		New Mexico 892/0		9. WELL NO.
See also space		New Mexico 83240 clearly and in accordance with an		10. FIELD AND POOL, OR WILDCAT
Section 1 New Mexic	2, T-25-S, R	is located 2310' FIN -31-E, Unit Letter		Paduca Morrow Gas 11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA
				Sec. 12, T-25-S, R-31-E
14. PERMIT NO. Regula	ır	15. ELEVATIONS (Show whether	of, RT, GR, etc.) 3457 * (DF)	12. COUNTY OF PARISH 13. STATE Eddy New Mexico
16.			Nature of Notice, Report, or C	
***	NOTICE OF INTE			JENT REPORT OF:
TEST WATER S	HUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TRE	AT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACID	oize	ABANDON* CHANGE PLANS	SHOOTING OR ACIDIZING	ABANDONMENT*
	nrow - Recom	plete in Wolf-X car	(Norm: Banant manulto	of multiple completion on Well etion Report and Log form.)
	SED OR COMPLETED OF			including estimated date of starting any il depths for all markers and zones perti-
2. Set C	IBP @ 14,100 brate 5-1/2"	'. Dump 10 sx Class	ull production equipments H Cement on plug. Al Molfcamp 0 12,895', 12	bandon Morrow zone.
4. If ne acid	ecessary, aci	50 SCF Nitrogen/bbl.		gals 20% super retarded
			and place on production	1.
			RECEIVE	PRECEIVED
			JUL 2 1 1976	JUL 1 9 1976
			O. C. C. ARTESIA, OFFICE	U. S. GEOLOGICAL SURV EY ARTESIA, NEW MEXICO
18. I hereby certify	that the foregoing i	s true and correct		
SIGNED	There	TITLE AS	sst. Dist. Supt.	DATE 7-15-76
* Other course &	Total along the de	An usol		

*See Instructions on Reverse Side

	N. M. O. G.	C. COPE -	Social	distant	1 tusto
			12	25- S	31-E
GEOLOGICA			l'oota	ge Location of We	ત્રી!1
WELL STAT	US. RE	PORI	1	חר	Mainth
				10 feet from	North line
(To be submitted in quintupl:	cate on all	inactive wells)	19	80 Inet Irim	West 1100
TEXACO INC P. O. Box 728 - Hobb	s. New Mexico	88240	Pool		
		LEASE NO.	COUNT	Paduca Morr	OW STATE
Cotton Draw Unit No. 68		NM-0503		Eddy	New Mexic
1. When Was Well Shut-in or Last Pro	oduced?	RECEIV	/ F D		
November, 1975	•	REGEIV		٠	
Movember, 1973	•	NOV 3 19	976	*	
2. Type Well	·		<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Oil Well X Gas Well	(X) Temp.	Abd. We Q. C. G	-		
U OII WEIL		ARTEBIA, DA	rice		
3. Producing Capability BOPD	MO	CFGPD 78			:
BWPD	Da	ate Last Tested_	November,	1975	•
4. Is Well Considered Capable of Pro	duation in Pr	wing Ouantition	. 2		
4. 18 WEIT COMBINETED CAPACIE OF THE	Addetion in the	syring Qualitrities	Yes	X	No
5. If Capable of Producing in Paying	- Overtities	Cdara Passana Es	m Nat Dood		•
5. It capable of Froducing in raying	3 Quantities,	Give Reasons re	or NOL Produ	icing weil.	
•			•	Dr.	
				RECEI	VED
•	•			OCTION	_
6. If Not Capable of Producing in Pa At This Time.	ying Quantiti	les, Give Reason	s For Not.	llogaing We	11
			At.	MESIA, NEW ME	survey Sxige
The Wolfcamp formation will be	tested before	e plugging.			
	•	•	•		
					•
					·
7. What Are Future Plans For Operati	ng Well (Incl	ude Estimated D	ates)?		•
Remedial work will be performe in the Wolfcamp formation.	d in the first	t quarter of 197	7 to recomp	lete	
in the worrcamp formation.	•	•	•		
	•				
			•		
l hereby certify that the foregoing in true and correct	<u> </u>				
BIGNED ATTEND	TITLE Asst	. Dist. Supt.	DATE_	10-18-76	
(This space for Federal or State office upa)					
APPROVED BY JSE J. Jasa	ACTING	DISTRICT ENGINEE	R	NOV 2 197	6
CONDITIONS OF APPROVAL, IF ANY:	-				

UNLESS FURTHER APPROVED. WELL MUST BE PUT TO BENEFICAL USE OR PLUGGED BY APRIL OCTO-E OCT 117-1977

Form 9-331 (May 1063)	UNIT	STATEMOCC	COPY SUBMIT IN TRIPLICA (Other instructions o		Form approved. Budget Bureau No.	
		F THE INTERIO	JK verse side)	5. LEAS	NM \$503	RIAL NO.
SU (Do not use th	NDRY NOTICES	AND REPORTS C	N WELLS ck to a different reservoir.	6. IF IN	DIAN, ALLOTTEE OR TR	IBE NAME
1. GAS	₩.			7. UNIT	AGREEMENT NAME	
WELL WELL 2. NAME OF OPERATOR		N.	AY 1 0 1977	8. FARM	OR LEASE NAME	
TEXACO, Inc	•				on Draw Uni	t
3. ADDRESS OF OPERAT		Now Morriso 89	口. C. C. gena. office	9. WELL	-	
P.O. Box 7	(Report location clearly a	New Mexico 88 and in accordance with any 8	tate requirements.*	10. FIE	D AND POOL, OR WILDO	AT
See also space 17 b At surface 231 Uni	.O' FNL & 1980	ounty, New Mex	T-25-S, R-31- ico	11. SEC.	Sa Wolfcamp T. B., M., OR BLE. AND URVEY OR ABEA	
14. PERMIT NO.	1 tz p	LEVATIONS (Show whether DF,	PM OF ata	Sec_	12, T-25-S,	<u>R-31</u> -1
Regular		3457' (D	•		T 11	NM
16.		ate Box To Indicate No	sture of Notice, Report,			
	NOTICE OF INTENTION TO			BSEQUENT REPO		
TEST WATER SHUT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED	MULTIPL ABANDON CHANGE	PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) MOTYOW (NOTE: Report re Completion or Re details, and give pertinent cons and measured and true v	Recomplessits of multip	REPAIRING WELL ALTERING CASING ABANDONMENT* in Wifen the completion on Well port and Log form.) estimated date of sta	
1. Rigged 2. Set CI Morrow 3. Set pa & 12,9 4. Instal	up, kill we BP @ 14,070' Zone abandor cker @ 12,85572'.	ell. Install B and spot 10 s. led.	OP. Pulled tub x cement on plow/l-JSPF @ 12, n 24 hr PT end s. Well compl	ing. ug from 895', 93	14,070' to 39', 44', 6	14,030 31,681
		·	. e · · .			,
·					RECEIV	VED
					MAY 06 19	977
•					U.S. GEOLOGICAL ARTESIA, NEW MI	
18. I hereby certify that	t the foregoing is true an	•	st. Dist. Sunt.	D4	TE 5-5-77	

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER

DATE MAY 9 - 1977

(This space for Federal or State office use)

APPROVED BY _____

RECEIVED

MAY 1 6 1977

O. C. C.



May 12, 1977

TEXACO INC. DRAWER 728 HOBBS, NEW MEXICO 88240

Cotton Draw Unit Well #68 Wolfcamp Zone

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico 88210

Attention: Mr. W. A. Gressett

Gentlemen:

The subject well was recompleted in the Wolfcamp Zone on April 25, 1977, and flowed at 1,000 MCFD rate until May 6, 1977, at which time it was shut in for a seventy-two hour build-up prior to multi-point back pressure test. The well head pressure was recorded at 4202 psig after the seventy-two hour build-up from the original 8100 psig and building at a rate of 8 psi per hour. The well was put back on production.

It appears from the above that the well is either being depleted at a rapid rate or that the producing zone is extremely dense, which in either case, it would be very difficult to conduct a reliable test. Therefore, Texaco requests an exemption from Rule 1122 (4 Point Test) and to continue to produce the well until depletion.

Yours very truly,

J. V. GANNON

District Superintendent

REL:dl

RVS



Eiland

Certificate No.

NEW MEXICO OIL CONSERVATION COMMISSION WEL OCATION AND ACREAGE DEDICATION .AT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 68 Cotton Draw Unit TEXACO Inc. Township Section Unit Letter 31 East 25 South Eddy Actual Footage Location of Well: 1980 North West ine Sec. 12 feet from the line and Producing Formation Dedicated Acreage: Ground Level Flev. Padera Wolfcamp Wolfcamp (Gas) 34361 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Unitization & Development Agreement X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the L. Eiland Position Division Surveyor Texaco Inc. 9500-Date March 18, 1977 320 Ac. I hernby certify that the well location COTTON DRAW UNIT shown on this plat was platted from field TEXACO Inc. Oper. nates of actual surveys made by me or Total = 35,146.30Ac. under my supervision, and that the some is true and correct to the best of my knowledge and belief. Date Surveyed 12/2/69 Registered Professional Engineer and/or Land Surveyor

1 500

1000

500

Marker

190

1320 1650

1980 2310

Form 9-230 (Rev. 5-6-)						- · •/	PR TAT	DUPLIC	A 7570 #	. ('0	Forma	D-J+
(Mar. 6-4-7)	•			STAT				(Sei	rir		Budget l	Bureau No. 42-R355.5.
	DEPAR						₹		se side		ESIGNAT	ON AND SERIAL NO.
		GEOL	OGIC	AL SU	RVEY	·					<u>-050</u>	
WELL CO	MPLETION	I OR	RECO	MPI FTI	ON	REPORT	ANI	LO	G *	6. IF INDIA	N, ALLOI	TEE OR TRIBE NAME
12. TYPE OF WEI	·		GAS WELL							- Z-FXIT AC	REEMENT	NAME
-	WI	ELL L	WELL	نو ليكي	RY L.J	Other	-		V	E DUNIT AG		
NEW [b. TYPE OF COMPLETION: NEW WORK DEEP PLUG DIFF. NEW OVER EN DACK DIFF. Other S. FARM OR LEASE NAME 8. FARM OR LEASE NAME											
2. NAME OF OPERA			DACK C		· a	Otaer	MA	Y 10	197	Cottor	Dra	w Unit
	O Inc.					,				9. WELL N		
3. ADDRESS OF OPE	BATOR			,		·		J. C.			8	· .
P.O.	Box 728	Но	bbs,	New M	exic	<u>o 8824</u>	- ORBI	CBIA, C	FFIC	11.11.3	- 2 -	, OR WILDCAT
4. LOCATION OF WE	IL (Report locat	ion clear & IO	80' I	accordance WL of	with an Sec	y State requir tion 12	rement . T	-25-	s.	Padece	►_Moj	fcamp DE BLOCK AND BURVEY
R-	31-E						-, -		_,	OR ARE		
At top prod. in	erval reported b	elow U	nit I	Letter	1 E.	Eddy C	o,	NM		Sec 1	.2, 1	'-25-S, R-31-E
At total depth										_		
				14. PE	BMIT NO.	1	DATE :	SSUED	-	12. COUNTY PARISH	OB	13. STATE
15. DATE SPUDDED	16. DATE T.D.	PEICHER	1 17 PAR	Reg	ular			know		l Edd	-1/	NM CASINGHEAD
12-19-69	16. DATE 1.D.	BLACHED	1 _		(ready s	18	. ELEV	3457		, RT, GR, ETC.)* OF')	1	34281
20. TOTAL DEPTH, MD	a TVD 21. PL	UG, BACK	T.D., MD &	770 22	, IF MUL	TIPLE COMPL.	,	23. INT	ERVALS	ROTARY TO	OLS	CABLE TOOLS
16,868		14,0	301		HOW M	YZA.		DRI	LLED BY	b-16.86	8	-0-
24. PRODUCING INTE	EVAL(S), OF THE			P, BOTTOM,	NAME (1	MD AND TYD)*				<u> </u>	25	. WAS DIRECTIONAL SURVEY MADE
Perforate	7 5/8"	Csg	w/l-J	SPF @	12,	895, 93	391,	44 1	, 63	31,681,		
& 12,972 1 26. TYPE ELECTRIC											197 10	Yes AS WELL CORED
		U				pletion		.	T., J.		21. "	
Borehole	compensa	tea				per Log ort all strings			Tog		<u></u>	No
CASING SIZE	WEIGHT, LB	/FT.	DEPTH S			LE SIZE				G RECORD		AMOUNT PULLED
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13 3/8"	48#		44	15'	<u> </u>	7 1/2"		8250	sx	· •		0-
9 5/8"	47,50,	_53# _	12	<u>,650'</u>	1	2 1/4"		3550	sx			
29.	.1	LINER	RECORD)	<u> </u>		1	30.		TUBING REC	ORD	
8122	TOP (MD)		M (MD)	SACES CE	MENT*	SCREEN (M	D)	SIZE	1	DEPTH SET (PACKER SET (MD)
7 5/8"	12,270	14,	6801	483		_						
5 1/2"	14,276	16,	4561	185)							
81. PERFORATION RE	CORD (Interval, e	ize and	number)			82.			-	TURE, CENE	T SOUT	EZE, ETC.
Donfonst	7 = /9"	ΔD (1	la a II	/1 100	m e	DEPTH INT				MOUNT AND RI		
Perforate 12,895',	9391 OH	י עט י עט	o63 4/	0681 12025	r (G	12,895	<u> </u>	<u> ۲</u> ,97	<u> </u>			
12,972.	ノンショ ブ	, ,	グ ン フ 9	, 300	,			-			44 Y-0	6 1977
										U.S. c	FOLOG	
33.*					PROI	DUCTION				ADTO	-ULUG	CAL SURVEY

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-MCF. WATER-BBL <u>2</u>4 12/64" 19,000 WATER-FLOW. TUBING PRESS. CASING PRESSURE OIL GRAVITT-API (CORR.) 0 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold F.M. Reynolds

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE ASST. Dist. Supt. DATE 5-5-77

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, puricularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local bederal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate completions.

In not filled the time this summany record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be ettached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Went 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval. The part of the produced showing the additional data pertinent to such interval.

Hem 29: "Nacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 39: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

IARKERS	TOP	MEAS. LEPTH TRUE VEHT. DEFTH	44380 841380 831.50 1901.50 601.50 801.00 801.00
38. GEOLOGIC MARKERS		NAME (Lamar Lime . Lamar Lime . Lelaware Sand . Lean Sand . Lean . Lime . Lean
THERE ALL INTERNAL TESTED, CUBHION USED, TIME TOOL OPEN, PLOWING AND RHOT-IN PRESSURES, AND RECOVERIES INCLUDING DEFTH INTERNAL TESTED, CUBHION USED, TIME TOOL OPEN, PLOWING AND RHOT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.		
COSITY AND CONTENTS	BUTTOM		
DEPTH INTERVAL TESTED, CUBHION I	FORMATION		MAY 1 0 1977

TO SHARE WE AS A CLUSTED OF A SHARE TO DRIVE TO DESCRIPT THE SHARE

RECEIVED

OIL CONSERVATION COMMISSION

MAY 1 0 1977

BOX 1980

D. C. C. Ampresia. Effice

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION	DATE May 5, 1977
This is to notify the Oil Conservation	on Commission that connection for the
purchase of gas from the Texac	o, Inc.
*	Operator
Cotton Draw #68 (Wolfcamp)	Lea 12-25-31
,	<u>Eddy</u>
Lease, Well No. and Unit	County S-T-R
Wildest	
Palues Wolfcamp	El Paso Natural Gas Company
Pool	Name of Purchaser
was made on April 26, 1977	•
Date	

El Paso Natural Gas Co. Purchaser

Representative

Gas Production Status Analyst Title

TRE: b1

cc: To Operator

Oil Conservation Commission - Santa Fe ${\rm H.\ P.\ Logan}$

T. J. Crutchfield

Proration

File

	ANTA FE /	NEW MEXICO OIL C REQUEST	CONSERVATION CC SSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65				
	S.G.S. AND OFFICE	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED					
	IRANSPORTER GAS 2	: 	MAY 6 1977					
1.	PRORATION OFFICE							
	TEXAC: Inc.		O. C. C.					
	P.O. Box 728	Hobbs, New Mexico	88240	:				
	Reason(s) for filing (Check proper box	Thange in Transporter of	Recompleted	from Morrow to				
	New Well	Life of Hunspotter of	- Wolfcamp					
	Change in Ownership	isoninos and Gas Conite	<u></u>					
	If change of ownership give name	0 65/1	11 has	_				
	and address of previous owner	Less faith fabrica	ou from bear					
11.	DESCRIPTION OF WELL AND Lease Name	. Wei. 1: Prof. Mame, Intilizing F						
	Cotton Draw Unit	68 Padwea Wol		deral or Fee Fed NM-0503				
	Unit Letter F 23	10 Feet Trans The North	1980 Feet Fr	om The				
	Line of Section 12 Tov	enship 25-S Aumoe	31-E , NMFM.	Eddy County				
HI.	DESIGNATION OF TRANSPORT			oproved copy of this form is to be seni)				
	Name of Authorized Transporter of Cas El Paso Natural Gas		Adaresa Give address to which as					
	If well produces all or liquids, give location of tanks.	Tast Den Twit Age.	le gas actually connected?	When 5-24-77				
ŧ۷.	If this production is commingled wit							
	Designate Type of Completic		Mew Well Workover Deepen	X X				
	Date Spudded 12-19-69	Dute Compl. Ready to Prod. 5-2-77	16,868	14,0 3 0				
	3457' (DF)	Wolfcamp	12,895'	Tubing Depth				
İ	7 5/8" OD Cag perfo	rated w/l-JSPF @ 12,		Depth Casing Shoe				
	HOLE SIZE		D CEMENTING RECORD					
	26"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	17 1/2"	13 3/8"	44151	8250				
	12 1/4" 8 1/2 & 6 1/2"	7 5/8" & 5 1/2"	16.456"	3550				
v.	TEST DATA AND REQUEST FO	R ALLOWABLE Tes: must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-				
i	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga	s lift, etc.)				
	5-2 - 77	5-2-77	Flow Ga					
	Length of Test 24 Hrs.	Tueing Pressure 1200#	Casing Pressure	Choke Size				
	Actual Frod. During Test	5 5	Water - Shie.	19,000				
				•				
. [Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
ŀ	19,000 Testing Method (pitot, back pr.)	24 Hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	Back Pressure CERTIFICATE OF COMPLIANCE	8150#	OU CONSER	12/64" VATION COMMISSION				
			MAY	-				
(I hereby certify that the rules and re Commission have been complied w above is true and complete to the	ith and that the information given	APPROVED MAI	gressett. 19				
		·	TITLE SUPERVISOR	, DISTRICT, T				
	(Al Lel	5	I .	n compliance with RULE 1104.				
-	Sal D. A	ura,	well, this form must be accome tests taken on the well in ac-	panied by a tabulation of the deviation				
-	70-1-(Till	e, ————————————————————————————————————	able on new and recompleted					
-	(Date		well name or number, or transp	II. III, and VI for changes of owner, order, or other such change of condition.				
			Separate Forms C-104 m	ust be filed for each pool in multiply				

TO THE PROPERTY OF THE PROPERT

(Form C-123)
(Revised 7/1/32)

REQUEST FOR THE EXTENSION OF AN EXISTING POOL

OR

MAY 2 5 1977

THE CREATION OF A NEW POOL

O. C. C.

TO: The	Oil Conservation C State of New Me				Date	May 24	,	19.7.7
The	TEXACO	INC.	•		Cotto	n Draw Unit		
1 ne		of Operator		•••••••		of Lease	****************	***********
68 Well N	Located23	10 feet from	the	North	••••••••••••••••••••••••••••••••••••	line and	1980	fee1
from the	West	line of	12			31	L-East	
			Section		Township		Range	
pool be ext	ended to include the ew pool be created to buth, Range 31	following described	d areaving describ	ed area W/2	of Section I	L2, Township	25	······································
	name: South P							
			•	Т	EXACO INC. Opera			
	Producing Formation			Qu'	Hannon			
£ 5 £ £0	ifued holf	complian			Represen	tative		

NEW MEXICO OIL CONSERVATION COMMISSION

Artesia, New Mexico

Texaco, Inc. P.O. Box 728 Hobbs, NM 88240

Re: Well placed in pools

Gentlemen:

As the result of Commission Order R-55]] the following described well (4) (has-14444) been placed in the pool (4) shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

South Paduca - Wolfcamp Gas ✓

Cotton Draw Unit #68-F-12-25-31

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order.

Very truly yours,

OIL CONSERVATION COMMISSION

Dist.

Orig. Operator

co: Each transporter

EPG

HEW MEXICO OIL CONSTRIVATION COMMIT SON REQUEST FOR ALLOWABLE

Thrin C-104
Supersedge Old C-101 and C-12
Utherties labels

0,5,6,5,	X AUTHORIZATION TO TI	OHA TAN DHA JIO TSIOGENAS	ZAD LÁGIT			
L'SIO OFFICE	·	REBEIVED	CHAIL ONS			
THANSPORTER GAS 2	was a see					
PHORATION OFFICE		11CV 8 1377				
TEXACO Inc		O. C. C.				
7.0. Box 728	Hobbs, New Mexico	88240				
Reason(s) Tur bling (Check proper	box) Sesignate Transporter of:	Other (Please expl	lain)			
Recompletion	Off Dry	FF 5 (
Clongs in Cwarring		conside X	. /			
If the next of numerical extremes owner _						
PROCEEDINGS OF WELL AND LONGING Frame	D. T. P.ASP. [Neil No.; Fool Name, Incidin.;	Permittee Extra	I of Leans Leans			
Cotton Draw Unit	1 1	i	c. Federal NMO503			
Unit Letter F 2	310 Feet From The North 1	100 und 1980 E	of Most The West			
	Township 25-S Raises	31-E NMPM	Eddy const			
		,				
1	PUTER OF OU. AND NATURAL G		ch as proved copy of this ferm is to be sent;			
Koch Oil Company	Contrighed Gas (Car Dry Gas (2))	P.O. 1558 Brec	kenridge Tx 76024			
rexaco inc.	Unit Sec. Twp. Rea.	PO Box 728 Ho	1, New Mexico 88252 bbs. New Mexico 88240			
Herett produces all or liquids, give locution of tasks.	F 12 258 31		5- 2-77			
If this production in commingled COMMETTON DAVA	with that from any other lease or pool					
Designate Type of Comple	tion - (X) Cit Well Gos Well	New Wall Workover De	apen Fing slock Fund Heate, Fift, Re			
Duty apaded	Date Compl. Rendy to Prod.	Tetal Depth	[P.B.T.D.			
Devations (DF, RES, RT GR, etc.,	Huma of Producing Formation	Tep Oll/Gas Pay	Tul ing Depth			
Perforations			Depth Castne Show			
	TUDING, CASING, AN	D CEMENTING RECORD				
HOUE SIZE	CASING & TUDING SIZE	DEPTH SET	SACKS CEMENT			
,						
TEST DATA AND REQUEST :		fer recovery of socal valume of t	lord oil and must be equal to or exceed top all.			
Data Paul New Oil Jun To Tunka	Date of Tens	Producing Method II lew, pump	o, gas life, etc.)			
Longth of Test	Tuhing Pressure	Cosing Preserve	Choke Size			
Actual Fred, During Tool	Oil-Shie.	Water- #218.	Gen-NOF			
	1	<u> </u>				
GAS WELL.	-	ng -Thuan na program i Manasana ana nino na asan nana nanasana ayan nasansan anganasan				
A Audi Frod, Test-MC, NO	Length of Test	uble. Condensate/MMCF	Greenty of Conlensate			
Testing Mathed (priot, back pr.)	Tubing Prosecto (chut-la)	Cushy Pressure (Limb-in)	Choke Size			
CERTATIONTE OF COMPLIM	CE		ERVATION COMMISSION			
	regulations of the Oil Conservation	APPROVED NOV 3	1977			
	with and that the information given a best of my knowledge and bolici.	UY D. a.	Gresset			
<i>(</i> , ,		VITLE SUPERVI	SOR, DISTRICT II			
(AL)X			ed in compliance with RULE 1104,			
	t Sun orintendent	section that it may thank by re-	r alloweddo for a newly diffled on the pre- composite thy o februardes of the a schelle- second one with hold of the co-			
Assistant Distric	t Superintendent		can next be titled but completely for all a			
11-2-	and a comment of the contract	FRI cut only faction	o. I. H. HI, and VI for claim a of own a superdence often coefficients of exacting			

STATE OF NEW MEXICO NERGY AND MINERAL'S DEPARTMENT

April 23, 1986

(Date)

ENERGY AND MINERALS DEPART	WÉNI						F	orm C-104
On taries sectives DISTRIBUTION	. 01	L CONS	SERV	ATION	DIVISIO	N	F	rvised 10-01-78 :
SANTA PE				OX 2088			•	
71LE V V NAME	RECEIVED BY	KANTA F			CO 87501			•
LAND OFFICE	Kecking		_,					
TRANSPORTER GAS	MAY 02 1986	5	.cex co					
OPERATOR .	Hills on the	KECK		R ALLOY	AARLE			
PROBATION OFFICE	O.C. D.		. ~~	ND NODE OI	L AND NATU			•
	ARTESIA, OFFIC	EATIONITO	JIKANS	PURIUI	L AND NAIL	KAL GAS		
Operator	ANILO		~					
Texaco Inc.								
Address								
P.O. Box 728, Hobbs	New Merrico	88240		_				
Reason(s) for filing (Check proper		. 00240			10shan (81			
		· •	.4.		Other (Pleas	e explain;		
New Well		Transporter o			To dele	te El I	Paso Natural	Gas as
Recompletion			- T	ky Gas	gas tra	nsporte	er ·	
Change in Ownership	Cestno	head Gas	(V)	ondensate		•		
If change of ownership give nat and address of previous owner	16		· · · · · · · · · · · · · · · · · · ·					
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No. 5	ool Name, Ir	ncivaing F	ormation		Kind of Le		Lease No.
Cotton Draw Unit	68	Paduca 1	Wolfca	mp Sout	h Gas	State, Fed	eral or Fee Feder	al NM0503
Location								
Unit Letter F ; 2	2310 Feet From	The North	th Lir	ne and	1980	_ Feet Fre	m The West	
· .	. *	-		-				
Line of Section 12	Township 25S	R	lange	31E	, NMPM	,	Eddy	County
		·						
III. DESIGNATION OF TRA			<u>aturai</u>					
Name of Authorized Transporter of	CII OF COM	densate 🔯		Aggress	(Live address i	o murch abl	proved copy of this	orm is to be sent)
Koch Oil Company		·		P.O.	Box 1558,	Brecke	nridge, Texa	s. 76024
Name of Authorized Transporter of	Casinghead Gas .	or Dry Ga	3 🔼	Address	(Give address s	o which app	proved copy of this f	orm is to be sent!
Texaco Inc.				P.O.	Box 728,	Hobbs,	New Mexico,	88240
If well produces on or liquids,	Unit Sec.	Twp.	Rge.	is que ac	tually connecte	d?	When	_
give location of tanks.	F 12	25S	31E	Yes			5-2-77	Post ID 3
f this production is commingled	with that from any	other lease	or nool.	give com	ungling order	number:		5-9-86
NOTE: Complete Parts IV as				•		400		Pelet GT; E
71. CERTIFICATE OF COMPI	JANCE	· · · · · · · · · · · · · · · · · · ·			OIL C	ONSERV	ATION DIVISIO	N
hereby certify that the rules and tegs een complied with and that the inform				APPRO	OVED	MAY	9 1986	, 19
ny knowledge and belief.				BY)ricinal	Signed By	
						Mika 1	Williams	-
, 1			1	TITLE		171176 '	villiams	
17.1K	•		ļ	72	la form la to	n oc Ga	s inspector	BILL 7 1161
4/1/201	UNIMA		l					ruce 1104. y drilled or despense
(5)	(Rature)			well, th	is form must	pe sccom	panied by a tabula	tion of the deviation
District Administrat	ive Superviso	7		tests to	ken on the w	ell to sec	ordance with RUI	.E 111.
	T(tle)			All	sections of	his form m	ust be filled out	completely for ellow-

able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

---RECEIVED & CONSERVATION DIVISION 0167 RIGUT 104 BANTA FE P. O. BOX 2088 PILE SEP -5 1986ANTA FE, NEW MEXICO 87501 v.s.a.s. LAND OFFICE TRAMSPORTER O. C. D. REQUEST FOR ALLOWABLE ARTESIA, OFFICE OPERATOR AND PROMATION OFFICE **AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS** Control Texaco Inc. Adress P.O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper sox) New Well Ott Recompletion Change in Ownership Casinohead Gas If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Includit Cotton Draw Unit 68 Paduca Wolf Location F 2310 Feet From The North 12 **25S** Line of Section Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of CII Texaco Trading & Transportation Inc. 1075-13 Name of Authorized Transporter of Casinghead Gas or Dry Gas [X Texaco Inc. Linti 'Ros. If well produces oil or liquids, 25s 31 F 12 give location of tanks. If this production is commingled with that from any other lease or po NOTE: Complete Parts IV and V on reverse side if necessary. VI. CERTIFICATE OF COMPILANCE I hereby certify that the rules and regulations of the Oil Conservation Division ha been complied with and that the information given is true and complete to the best my knowledge and beiter. District Administrative Supervisor (Title) August 28,

1986

(Date)

Form C-104 Revised 10-01-78 Format 06-01-63 Page 1

		Other (Please	esplainj				
5	ondensate	Effecti	ve September 1, 1986	•			
			••				
	mauon np Sout	h Gas	Kind of Lease State, Federal or Fee Federal	NM0503			
Lin	e and	1980	Feet From The West	;			
	31E	, МИРИ	. Eddy	County			
RAL	GAS		·				
	Azeress (Give address i	a which approved copy of this form	is to be sent)			
61	1 P.O. Box 6196, Midland, TX 79711-0196						
	P.O. Box 728, Hobbs, New Mexico 88240						
E		yes		Post ID-3			
oi,	give comm	ingling order	number:	12-19-86			
			~	J. LT: HOC			
		OIL C	INSERVATION DIVISION				
ve of	APPRO	VED	SEP 12 1986	_, 19			
-	BY		Original Signed By				
	TITLE		Let A. Circ sams Sopervisor District H				
	Thi	s form is to	be filed in compliance with Ru	LE 1104.			
-	If the well, the	his is a requi	est for allowable for a newly dr be accompanied by a tabulation all in accordance with MULE	rilled or despense			
-	All	sections of t	his form must be filled out components wells.				
	Fill well nam	out only 34	ections I. II. III. and VI for el or transporter or other such cha	hanges of owner.			

Separate Forms C-104 must be filled for each pool in multiply

completed wells.

1980, Hobbe, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departs.

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Arlesia, NSM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088										
ISTRICT III 000 Rio Brizon Ra, Aziec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
Operator								~ 4			
Texaco Exploration and Pro	duction i	nc.					30	015-0207	- 202	Z2	
Address P. O. Box 730 Hobbs, Nev	w Mexico	88240	-2528								
Reason(s) for Filing (Check proper box)		_			_	et (Please expl	-				
New Well	Oil	Change in	Dry Cas	er oc:	EF	FECTIVE 6	-1-81				
Recompletion											
change of operator give same Tournes to D. O. Doy 720 Hobbs New Marries 00040 0500											
	ad address of previous operator 16x8CO line. P. U. BOX 730 HODDS, New Mexico 85240-2528 I. DESCRIPTION OF WELL AND LEASE										
Lease Name	12.12	Well No.		-	ing Formation		Start .	d of Lease s, Federal or Fe		case No.	
COTTON DRAW UNIT		68	PADUC	A WOL	FCAMP, SC	OUTH (GAS)	LEE	ERAL	1458	70	
Location F	231		Fost From	The NO	RTH	e and	<i>FD</i>)	Feet From The	EAST	Line	
Unit Letter											
Section 12 Townshi	p 2:	5S	Range 3	112	, NI	MPM,		EDDY		County	
III. DESIGNATION OF TRAN	SPORTE			NATU			0:0:				
Name of Authorized Transporter of Oil Texaco Trading & Transport	, 🚅	or Conden	···· (X					ed copy of this f te. 600 Ho			
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form in							orm is to be a	mi)			
f well produces oil or liquids, Unit Sec. Twp. Rge ive location of teahs. F 12 25S 31E				is gas actuali	y connected? YES	Wb		/02/77			
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or j	pool, give	commingi	ing order numi	ber:					
Designate Type of Completion	- (X)	Oil Well	Gar	Well	New Well	Workover	Deepen	Plug Back	Same Res'y	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth	·		P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	rmation		Top Oil/Gas 1	Pay		Tubing Dep	h		
Perforations	·				1			Depth Casin	g Shoe		
	Т	UBING,	CASINO	3 AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	ING & TU	BING SIZ	Έ		DEPTH SET		75	SACKS CEMENT		
	 					 		- Pa	J ID-	<u>-3</u>	
	 							5-			
								1 3	y ni	rme	
V. TEST DATA AND REQUES OIL WELL (Test must be after to				and must					or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	t			Producing Me	thed (Flow, pu	mp, gas lift,	etc.)			
Length of Test	Tubing Pres	sure			Casing Pressu	R		Choke Size	······································		
Actual Prod. During Test Oil - Bbls.				Water - Bbls. Gas-MCF							
GAS WELL	·								•		
Actual Prod. Test - MCF/D Length of Test					Bble, Condens	HIE/MIMCF		Gravity of C	oodensus		
esting Method (pitot, back pr.)	Tubing Pres	ens (Spring)	(a)		Casing Prospu	n (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF				E	C	OIL CON	SERV	ATION [DIVISIO		
Division have been complied with and to is true and complete to the best of my k	hat the inform	nation gives				Annrovec		MAY 2		·♥ ♥	
				ı Date	ANDIOVAC	7	· *** ** 7	- 1001			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller Printed Name May 2, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Date Approved

By.

Title

ORIGINAL SIGNED BY

SUPERVISOR, DISTRICT IT

MIKE WILLIAMS

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers, Engr.

Title 915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Farm 3160-5

UNITED STATES

NM TL CONS COMMISSION Dra..or DD Artesia, NM 88210

June 1990)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT Budget Bureau No. 1004-0135 Expires: March 31, 1993						-0135	
Do not u	SUNDRY NOTICE use this form for proposals to	rent reservoir.	5. Lease Designation and Serial No. NM 0503 6. If Indian, Alottee or Tribe Name					
	Use "APPLICATION	FOR PERMIT —" for	such proposals		7. If Unit or CA, Agreement Designation			
		MIT IN TRIPLICATE			7, 1, 0,1,1, 0,1			
1. Type of Well:	OIL GAS WELL	OTHER			t	e and Number COTTON DRAW UN	NT _.	
2. Name of Operator	TEXACO EXPLOR	ATION & PRODUCT	TON INC.			68	_	
3. Address and Teleph	one No. P.O. BOX 730, HO)BBS, NM 88240		397-0426	9. API Well N	4o. 30 015 02072	20272	
4. Location of Well (Fo Unit Letter F	2310	Survey Description) The NORTH Line at	1180 nd 778	Feet From The	PADUCA WO	I Pool, Exploaratory An DLFCAMP, SOUTH (GA or Parish, State		
EAST Line	Section 12	Township 25S	Range	.31E	11. County o	EDDY , NEW	MEXICO	
12.	Check Appropriate	Box(s) To Indi	icate Nature	of Notice, Re	eport, or C	Other Data		
	itent		Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER:	EXTEND TA STATI		Change of Plans New Construction Non-Routine Frac Water Shut-Off Conversion to Inj Dispose Water (Note: Report results of multiple Completion or Recompletion Re	ection completion on Well port and Loy Form.)	
Texaco requests and will be performed and 1. Notify BLM 24 hot 2. Test casing and p 3. Classify well to TA	nd Production Inc. respective tended TA status for the attack a subsequent 3160-5 will burs in advance of work. Study with 500 psi for 30 min. A status. TEPI will submit p donment Status on this well	above well. The follow the submitted requesting the submitted requesting the submitted the submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research submitted requesting research research submitted requesting research research research research research research research research research requesting research re	ing procedure to ng official TA stat	test casing and plu tus.	g integrity	Ucr 31 - 1 2	2 25 (H) (C) - (H)	
14 I hereby certify that the fe	spaningh charge favor	,				74 TH	(7) 5	
SIGNATURE	1.00/.	/	Engineerin	ng Assistant		DATE -	10/27/94	
TYPE OR PRINT NAM		J. Carriger						
APPROVED BYCONDITIONS OF APP	(ORIG. SÓD.) JOE	E.G. LARA	PET	ROLEUM EN	IGINEER	DATE 1//3	0/94	
Title 18 U.S.C. Section 100 representations as to any r	O1, makes it a crime for any person matter within its jurisdiction.	knowingly and willfully to m	nake to any departme			, fictitious or fraudulent state	errients or	

Form 3160-5 (June 1990)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Emires: March 31, 1993

		•	Expires: Waster or, 1000			
	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.					
Do not use this form for proposals to Use "APPLICATION	rent reservoir.	6. If Indian, Alottee or Tribe Name				
SUBN	IIT IN TRIPLICATE		7. If Unit or CA, A	greement Designation		
1. Type of Well: GAS WELL GAS	OTHER (8. Well Name and CO	Number TTON DRAW UNIT		
2. Name of Operator TEXACO EXPLOR	ATION & PRODUCTION INC.		68			
3. Address and Telephone No. P.O. BOX 730, HO	BBS, NM 88240	397-0426	9. API Well No.	30 015 0207 2 _2		
4. Location of Well (Footage, Sec., T., R., M., or Survey Unit Letter F: 2390 Feet From T	Description) /780 he NORTH Line and 770	Feet From The		i, Exploratory Area CAMP, SOUTH (GAS)	04.12	
EAST Line Section 12	EAST Line Section 12 Township 25S Range 31E					
12. Check Appropriate	Box(s) To Indicate Nature	of Notice, Re	port, or Othe	er Data		
TYPE OF SUBMISSION		TY	PE OF ACTION			
Notice of IntentSubsequent ReportFinal Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing OTHER:	EXTEND TA STATU	(Note	Change of Plans New Construction Non-Routine Fracturii Water Shut-Off Conversion to Injectio Dispose Water shutter of multiple completion or reacceptation Report reacceptation Report	plation on Wall	
directionally drilled, give subsurface locations and r	13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*. Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice AJM-049-95.					
 was performed 3/31/95. Notified BLM 24 hours in advance of work. Tested casing and plug with 500 psi for 30 min 	n. <held>. Test was witnessed by An</held>	dy Cortez of the BLM	APR 1 (4/5/95).	1000		
3. Classified well to TA status. The original pressure chart was sent to the NMOCD and a copy can be found the restriction this form. Justification: A \$2,400,000 Cotton Draw 3D seismic acquisition was completed in early March of 1995. Texaco is currently processing the 3D survey. Texaco would like to hold the deeper Cotton Draw wells in TA status until the seismic data can be completely analyzed. The subject well successfully passed a casing integrity pressure test and presents no danger to the surrounding environment. A one year TA status time period should be sufficient to draw accurate conclusions from the 3D seismic work and present a plan to return this well to production.						
14.1 hereby certify that the topfoling of true and for the	4-,					
SIGNATURE .		ng Assistant		DATE	4/11/95	
TYPE OR PRINT NAME Darrell	J. Carriger					

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DATE

Form 3160-5 (June 1990)

SIGNATURE

APPROVED BY_

TYPE OR PRINT NAME

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

onaßer one	BEG 140' 1004-013
Expires:	March 31, 1993

	e e e e e e e e e e e e e e e e e e e	
	S AND REPORTS ON WELLS	5. Lease Designation and Serial No. NM 0503
	o drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name
Use "APPLICATION	FOR PERMIT —" for such proposals	<u> </u>
SUBA	AIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Weil: Oil. GAS WELL WELL	OTHER	8. Well Name and Number COTTON DRAW UNIT
2. Name of Operator TEXACO EXPLOR	ATION & PRODUCTION INC.	68
3. Address and Telephone No. P.O. BOX 730, HC	DBBS, NM 88240 397-0426	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Surve	v Description)	30 015 02072
2310	he NORTH Line and 779 Feet From The	10. Field and Pool, Exploratory Area PADUCA WOLFCAMP, SOUTH (GAS)
EAST Line Section 12	Township 25S Range 31E	11. County or Parish, State EDDY , NEW MEXICO
12. Check Appropriate	Box(s) To Indicate Nature of Notice, Re	eport, or Other Data
TYPE OF SUBMISSION	т	YPE OF ACTION
	Abandonment	Change of Plans
	Recompletion	☐ New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to injection
I little American Location	OTHER: EXTEND TA STATE	US Dispose Water
•		(hote: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
	l arly state all pertinent details, and give pertinent dates, including measured and true vertical depths for all markers and zones pe	g estimated date of starting any proposed work. If well is rtinent to this work.)*.
Texaco Exploration and Production Inc. respectfo	ully submits it's plans concerning notice AJM-049-95.	RECEIVED
Texaco requests an extended TA status for the a was performed 3/31/95.	bove well. The following procedure to test casing and plu	
Notified BLM 24 hours in advance of work.		IMAY 1 9 1995
2. Tested casing and plug with 500 psi for 30 mi	in. <held>. Test was witnessed by Andy Cortez of the BL</held>	
Classified well to TA status. The original presthis form.	ssure chart was sent to the NMOCD and a copy can be fo	ound on the page side of
processing the 3D survey. Texaco would like to be completely analyzed. The subject well success	mic acquisition was completed in early March of 1995. Thold the deeper Cotton Draw wells in TA status until the sefully passed a casing integrity pressure test and presentime period should be sufficient to draw accurate conclusional to production.	elsmic data can ts no danger to the ions from the
	TH APPROVED FOR 12 MOR	· · · · · · · · · · · · · · · · · · ·
1	TH APPROVED FOR 12 MORENDING 4/5/96	NTH PERIOD S

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements representations as to any matter within its jurisdiction.

Danell J. Carriger

(This space for Foderal or (ORIG. SGD.) JOE G. LARA

TIFLE Engineering Assistant

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

80X 1980 DE NEW MEXICO 88

FORM APPROVED

June 1990)	BUREAU OF	LAND MANAGE	EMENT	1		get Bureau No. 19 expires: March 31		
		ES AND REPORTS ON WELLS to drill or to deepen or reentry to a different reservoir. FOR PERMIT" for such proposals			5. Lease Designation and Serial No. NM-0503			
t					6. If Indian, Ald	ttee or Tribe Na	me	
	SUBM	AIT IN TRIPLICATE			7. If Unit or CA	, Agreement De	signation	
1. Type of Wel	II: OIL GAS	OTHER	MAV	2 8 1206	8. Well Name a	nd Number OTTON DRAW	UNIT	
2. Name of Op	erator TEXACO EXPLOR	ATION & PRODUCT		70 1000		68		
3. Address and	Telephone No. 205 E. Bender, HO	BBS, NM 88240	ng ku l nu	397-0418	9. API Well No.	30-015-020	72	
4. Location of Unit Letter	Well (Footage, Sec., T., R., M., or S 2310 F : \$380 Feet From T	urvey Description) he NORTH Line a	1780 nd 720	Feet From The	i e	ool, Exploaratory	Агеа	
EAST	Line Section 12	Township 25S	Range	31E	11. County or I		EW MEXICO	
12.	Check Appropriate of SUBMISSION	Box(s) To Ind	icate Nature		port, or Otl		·	
⊠ Sub	ice of Intent sequent Report Il Abandonment Notice		Abandonment Recompletion Plugging Back Casing Repair Attering Casing OTHER: EXT	TENSION OF TA STA		Change of Pil New Constru Non-Routine Water Shut-C Conversion to Dispose Water Ster Report results of a	ction Fracturing Off O Injection Or Br	n Well Formu)
work. If w Texaco Explo 4/5/96. The t witnessed by TA status on Justification: would like to h	reposed or Completed Operations (Cleif is directionally drilled, give subsurvation and Production Inc requests temporary abandonment status was BLM representative Andy Cortez, (chis well through 4/5/97. A copy of A \$2,400,000 Cotton Draw 3D seismold the deeper Cotton Draw wells in ficient to draw accurate conclusions	rface locations and me an extension of one y approved on 5/17/95 4/5/95). The casing a the 4/5/95 test chart simic acquisition was an idle/TA status until s from the 3D setsmic	rear of the temporaries based upon the nand plug were such is on back. completed in late 1 the seismic data converse work and present	estical depths for all ary abandonment stressits of a casing in cessfully tested to 5 995. Texaco is cut an be completely art a plan to return this	markers and zor atus of the above ntegrity test cond 500 psi for 30 m rrently processionallyzed. A one	nes pertinent to the well which end ducted on 3/31/5 inutes. TEPI re ing the 3D survey year status time tion.	this work,)*. Its on S and quests /. Texaco	
		Elani		7				

TITLE Engr Asst SIGNATURE__ DATE 5/3/96 Monte C. Duncan TYPE OR PRINT NAME (ORIG: SGD.) MEG. LARA PETROLEUM ENGINEER APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictibous or fraudulent statement representations as to any matter within its jurisdiction.

(June 1990)

1. Type of Well:

Unit Letter

EAST

12.

2. Name of Operator

3. Address and Telephone No.

Line

TYPE OF SUBMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE

OTHER

TEXACO EXPLORATION & PRODUCTION INC.

Feet From The NORTH Line and 770

Township 255

205 E. Bender, HOBBS, NM 88240

	6/5
ROVED	

Form 3160-5

GAS

OIL WELL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 12

N.M Oil Cons. Di "sion 311 S. 181 ad Budget Bureau No. 1004-0135 3210-2834pires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-0503 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian. Alottee or Tribe Name Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation 8. Well Name and Number **COTTON DRAW UNIT** 9. API Well No. 20272 397-0418 30-015-02072 10. Field and Pool, Exploaratory Area PADUCA WOLFCAMP, SOUTH (GAS) Feet From The 11. County or Parish, State Range 31E EDDY , NEW MEXICO Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data TYPE OF ACTION Abandonment Change of Plans Recompletion **New Construction** Non-Routine Fracturing

Notice of Intent Plugging Back Subsequent Report Casing Repair Water Shut-Off Atlering Casing Conversion to Injection Final Abandonment Notice OTHER: **EXTENSION OF TA STATUS** 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)*. Texaco Exploration and Production Inc requests an extension of one year of the temporary abandonment status of the above well which ended on 4/5/97. The original temporary abandonment status was approved on 5/17/95 based upon the results of a casing integrity test conducted on 3/31/95 and witnessed by BLM representative Andy Cortez. The casing and plug were successfully tested to 520 psi for 30 minutes. TEPI requests TA

1780

Justification: A \$2,400,000 Cotton Draw 3D seismic acquisition was completed in late 1995. Texaco is processing the 3D survey. Texaco would 10 56 20 like to hold the deeper Cotton Draw wells in idle/TA status until the seismic data can be completely analyzed.

(INTERNAL TEPI STATUS REMAINS TR-NG)

status on this well through 4/5/99. A copy of the 4/5/95 test chart is on back.

APPROVED FOR _____ MONTH PERIOD ENDING APR 0 5 1999

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	n R	FEB	1998	7	
	OCD.	CEIV	ED		5
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1.	100		nt	65	•
	100	222	ترن ا		_

14. I hereby certify that the foregoing is true and correct SIGNATURE TITLE Engr Asst	DATE	1/13/98
TYPE OR PRINT NAME Monte C. Duncan	44	
(This space for Federal or State office use)	FFD .	
APPROVED BYCHNO SECU DAVID & GLAD TITLE PETROLEU	MENGINEER DATE FEB 0	5 1998
CONDITIONS OF APPROVAL, IF ANY:		 :

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and villfully to make to any department or agency of the United States any false, fictibous or fraudulent statements o representations as to any matter within its jurisdiction

Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE

(June 1990) **BUREAU OF LAND MANAGEMENT**

N.M. Oil C 3. Division 811 S. 1st Straet Artesia, NM 3210-2834 ORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-0503 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. 6. If Indian, Alottee or Tribe Name Use "APPLICATION FOR PERMIT -- for such proposals 7. If Unit or CA, Agreement Designation 8. Well Name and Number

	SAS OTHER		8. Well Name and Number COTTON DRAW UNIT
Name of Operator TEXACO E	EXPLORATION & PRODUC	TION INC.	68
Address and Telephone No. 205 E. Bet	nder, HOBBS, NM 88240	397-0444	9. API Well No. 30-015- 02072 20272
	M., or Survey Description) From The NORTH Line		10. Field and Pool, Exploaratory Area PADUCA WOLFCAMP, SOUTH (GAS)
EST 2310 67- Line Section 12	Township 25S	/180 Range 31E	11. County or Parish, State EDDY , NEW MEXICO
Check Appro	opriate Box(s) To Inc	dicate Nature of Notice, R	
TYPE OF SUBMISSION		Т	YPE OF ACTION
Notice of Intent		Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Subsequent Report Final Abandonment Notice		Casing Repair Atlering Casing	Water Shut-Off Conversion to Injection
		OTHER: EXTENSION OF TA ST	TATUS Dispose Water (Note: Report results of multiple completion on Well
work. If well is directionally drilled, givexaco Exploration and Production Inc no. 5/99. The original temporary abandonic	e subsurface locations and me equests an extension of one ment status was approved or	neasured and true vertical depths for a year of the temporary abandonment s in 5/17/95 based upon the results of a	Ill markers and zones pertinent to this work,)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA
work. If well is directionally drilled, given and Production Inc. of the component of the c	re subsurface locations and me equests an extension of one ment status was approved or ondy Cortez. The casing and copy of the 4/5/95 test chart in	neasured and true vertical depths for a year of the temporary abandonment so in 5/17/95 based upon the results of a plug were successfully tested to 520 is on back.	Il markers and zones pertinent to this work.)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA
work. If well is directionally drilled, given and Production Inc. of the original temporary abandons of witnessed by BLM representative Artus on this well through 4/5/2000. A costification: A \$2,400,000 Cotton Draw	re subsurface locations and mequests an extension of one ment status was approved or andy Cortez. The casing and copy of the 4/5/95 test chart in 3D seismic acquisition was	neasured and true vertical depths for a year of the temporary abandonment so 5/17/95 based upon the results of a plug were successfully tested to 520 is on back. Completed in late 1995. Texaco is presented to 1995.	Il markers and zones pertinent to this work,)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA rocessing the 3D survey. Texaco would
work. If well is directionally drilled, give accomplete production and Production Inc. of 5/99. The original temporary abandons of witnessed by BLM representative Artists on this well through 4/5/2000. A costification: A \$2,400,000 Cotton Draw wells to hold the deeper Cotton Draw wells.	re subsurface locations and mequests an extension of one ment status was approved or andy Cortez. The casing and copy of the 4/5/95 test chart it 3D seismic acquisition was an idle/TA status until the sets.	reasured and true vertical depths for a year of the temporary abandonment so 15/17/95 based upon the results of a plug were successfully tested to 520 is on back. Completed in late 1995. Texaco is presented to the completed analyzers.	Il markers and zones pertinent to this work,)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA rocessing the 3D survey. Texaco would
work. If well is directionally drilled, give accomplete production and Production Inc. of 5/99. The original temporary abandons of witnessed by BLM representative Artists on this well through 4/5/2000. A costification: A \$2,400,000 Cotton Draw wells to hold the deeper Cotton Draw wells.	re subsurface locations and mequests an extension of one ment status was approved or andy Cortez. The casing and copy of the 4/5/95 test chart is 3D seismic acquisition was an idle/TA status until the se	reasured and true vertical depths for a year of the temporary abandonment so 15/17/95 based upon the results of a plug were successfully tested to 520 is on back. Completed in late 1995. Texaco is presented to the completed analyzers.	Il markers and zones pertinent to this work,)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA rocessing the 3D survey. Texaco would
work. If well is directionally drilled, give acco Exploration and Production Inc. in 1999. The original temporary abandons of witnessed by BLM representative Artitus on this well through 4/5/2000. A continuous of the deeper Cotton Draw wells to hold the deeper Cotton Draw wells. TERNAL TEPI STATUS REMAINS	re subsurface locations and mequests an extension of one ment status was approved or andy Cortez. The casing and copy of the 4/5/95 test chart is 3D seismic acquisition was as in idle/TA status until the set the cortex of the	year of the temporary abandonment so 5/17/95 based upon the results of a plug were successfully tested to 520 is on back. completed in late 1995. Texaco is preliamic data can be completely analyzed.	Ill markers and zones pertinent to this work.)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA rocessing the 3D survey. Texaco would seed.
work. If well is directionally drilled, give caco Exploration and Production Inc. of the control	re subsurface locations and mequests an extension of one ment status was approved or andy Cortez. The casing and copy of the 4/5/95 test chart is 3D seismic acquisition was as in idle/TA status until the set to 12 april	year of the temporary abandonment of the temporary abandonment of 5/17/95 based upon the results of a plug were successfully tested to 520 is on back. Completed in late 1995. Texaco is prelismic data can be completely analyzed.	Ill markers and zones pertinent to this work.)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA rocessing the 3D survey. Texaco would ted.
exaco Exploration and Production Inc no 5/99. The original temporary abandonic distinctions with the second of the	re subsurface locations and mequests an extension of one ment status was approved or andy Cortez. The casing and copy of the 4/5/95 test chart is 3D seismic acquisition was as in idle/TA status until the set of the copy of the copy of the status until the set of the copy of the copy of the 4/5/95 test chart is a seismic acquisition was as in idle/TA status until the set of the copy of th	peasured and true vertical depths for a year of the temporary abandonment so 5/17/95 based upon the results of a plug were successfully tested to 520 is on back. completed in late 1995. Texaco is preliamic data can be completely analyzed.	Ill markers and zones pertinent to this work.)*. status of the above well which ended on casing integrity test conducted on 3/31/95 psi for 30 minutes. TEPI requests TA rocessing the 3D survey. Texaco would ted. DATE 5/13/99

Form 3160-5 (June 1990)

N.M. Oil Cons. C sion

UNITED STATES 811 8. 1st Street

DEPARTMENT OF THE INTERIORARTORIA, NM 8821 0-2834

BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

		C	5	Ι,

	Expires: March 31, 1993		
SUNDRY NOTICES AND REPORTS ON WELLS	Lease Designation and Serial No. NM-0503 If Indian, Alottee or Tribe Name		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			
Use "APPLICATION FOR PERMIT —" for such proposals			
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well: OIL GAS OTHER	8. Well Name and Number COTTON DRAW UNIT		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	68		
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0444	9. API Well No. 20272 30-015- 92072		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, Exploaratory Area		
Unit Letter F: 2300 Feet From The NORTH Line and 770 Feet From The	PADUCA WOLFCAMP, SOUTH (GAS)		
WEST \$310 1980	11. County or Parish, State		
EAST Line Section 12 Township 25S Range 31E	EDDY , NEW MEXICO		
2. Check Appropriate Box(s) To Indicate Nature of Notice, Re			
	PE OF ACTION		
Abandonment	Change of Plans		
Recompletion	New Construction		
Notice of Intent Plugging Back	Non-Routine Fracturing		
Subsequent Report Casing Repair	☐ Water Shut-Off		
☐ Attering Casing	Conversion to Injection		
OTHER: EXTENSION OF TA ST	ATUS Dispose Water		
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
Texaco Exploration and Production Inc respectively gives notice of intent for an extension of one year of the The present extension ended on 4/5/00. The original temporary abandonment status was approved on 5/17 conducted on 3/31/95 and witnessed by BLM representative Andy Cortez. The casing and plug were succirculated that Table 1 status on this well through 4/5/2001. Ms. Alexis Swoboda of the BLM in Roswell has requested that TEPI conduct a new casing integrity test for notice of Intent. Justification: At this time, workover procedures are planned for this well to restore it to production in the Workover procedures.	/95 based upon the results of a casing integrity tesesfully tested to 520 psi for 30 minutes. TEPI the well, which will be done upon approval of the		
projects in this area, which are presently being completed Texaco would like to hold the Cotton Draw well # be be completely evaluated. (INTERNAL TEPI STATUS REMAINS TR-NG)	87 in 1997 A status until the drilling projects can		
projects in this area, which are presently being completed Texaco would like to hold the Cotton Draw well #	87 in 1997 A status until the drilling projects can		

Form 3160-5 (June 1990)

Ui... ¿D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

		Expires: March 31, 1993
SUNDRY NOTICES AND REI	Lease Designation and Serial No. NM-0503	
Do not use this form for proposals to drill or to dee Use "APPLICATION FOR PERMIT	6. If Indian, Alottee or Tribe Name	
		7. If Unit or CA, Agreement Designation
Type of Well: OIL GAS WELL - WELL - OTHER		Well Name and Number COTTON DRAW UNIT
Name of Operator TEXACO EXPLORATION & PR	ODUCTION INC.	68
Address and Telephone No. 205 E. Bender, HOBBS, NM 88	3240 397-0405	9. API Well No. 2027 2 30-015- 02072
Location of Well (Footage, Sec., T., R., M., or Survey Description) Init Letter F: 2390 Feet From The NORTH		10. Field and Pool, Exploaratory Area PADUCA WOLFCAMP, SOUTH (GAS)
AST Line Section 12 Township	1980 25S Range 31E	11. County or Parish, State EDDY NEW MEXICO
Check Appropriate Box(s) T	o Indicate Nature of Notice, F	
TYPE OF SUBMISSION		TYPE OF ACTION
Notice of Intent	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Subsequent Report	Casing Repair Attering Casing	Water Shut-Off Conversion to Injection
- That / Balloom (Nation	✓ OTHER: REQUEST TA STA	ATUS Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
Describe Proposed or Completed Operations (Clearly state all pert directionally drilled, give subsurface locations and measured and tr	inent details, and give pertinent dates, including ue vertical depths for all markers and zones pe	g estimated date of starting any proposed work. If well is
9-06-00: NOTIFIED BLM. TEST CSG TO 520 PSI FOR 30	MINUTES - OK	
ORIGINAL CHART & COPY OF CHART ATTACHED.		
	TAA	pproved For 12 Month Period anding 9/6/2001
	· · · · · · · · · · · · · · · · · · ·	9/6/2001
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·

9/8/00

10918. SCA.) JOE G. LARA

Rake TITLE Engineering Assistant

District I 1625 N. French Dr., Hobbs, NM 88240 District li 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 19, 2001 Submit 1 copy of the final affected wells

Form C-104A

list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Pre	vious Operator Information:	N	ew Operator Information:
		Effective Date	: May, 01, 2002
OGRID	22351	New Ogrid	4323
Name	Texaco Exploration & Production	Inc. New Name	Chevron U.S.A.
	P.O. Box 3109	Address	
Address	:	Address	
City, State, Zip	Midland, Texas 79702	City, State, Zip	Midland, Texas 79705
and the attached New Operator Signature: Printed name: Title:	hat the rules of the Oil Conservation Division list of wells is true and complete to the best of the b	of my knowledge an	
Previous operate	or complete below:		NMOCD Approval
Previous			·
Operator: T	exaco Exploration & Production In	c Signature:	in li li
Previous	· · · · · · · · · · · · · · · · · · ·	Printed	tites well
	22351	Name: Die	Trit Superinger
OCIAD.		Traine. Post	and Spent
Signature:	DJ Yellacolus.	District:	
Printed	/		Man
Name: _	D. T. Yellowlees	Date:	MAY 17202

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Form C-104A Permit 1412

Santa Fe, NM 87505

Change of Operator

Previous Operator Information		New Operator Information		
		Effective Date:	09/01/2004	
OGRID:	4323	OGRID:	6137	
Name:	CHEVRON US A INC	Name:	DEVON ENERGY PRODUCTION COMPANY, LP	
Address:	15 Smith Road	Address:	20 N. Broadway	
Address:	Midland TV 20705	Address:	Suite 1500 Oklahoma City, OK 73102	
City, State, Zip:	Midland, TX 79705	City, State, Zip:	Oklanoma City, Ok 75102	
Previous O Signature: Printed Name: Title:	perator Denise Pinkerton Regulatory Specialist 6-2004 Phone: 432-687-737	New Operate Signature: Printed Name: Ra		
	Electronic Signature: Chris	s Williams, Distri	ct I	
	Electronic Signature: Tim	Gum, District II		
	Date: <u>Sept</u>	ember 13, 2004		
8192022	· L			
81920		· · · · · · · · · · · · · · · · · · ·		
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Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTEMODIL Cons. DIV-Dist. 2 BUREAU OF LAND MANAGEMENTW. Grand Avenue

FORM APPROVED

	Artoni	a AIAA 98210	Expires March 31, 1993
SUNDRY NOTICES	S AND REPORTS ON THE ST	CL, I WIVE COM I	5. Lease Designation and Serial No.
Do not use this form for proposals to drill o	NM-0503		
Use "APPLICATION FO	OR PERMIT—" for such propos	als	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	RECEIVED	NA
1. Type of Well		DECEIVED	7. If Unit or CA, Agreement Designation
Oil Gas Other		OCT 2.8 2004	
			8. Well Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMP.	ANY, LP.	OOD-ARTESIA	1 0 11 11 11 11 11
	,	····	Cotton Draw Unit 68 9. API Well No.
3. Address and Telephone No.	9. AFI WEII NO.		
20 NORTH BROADWAY, SUITE 1500, O	KEAHOMA CITY, UKLAHOMA 73102	(405) 552-4615	30-015-20272
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	······································	10. Field and Pool, or Exploratory Area
2310' FNL 1980' FWL, SEC 12-T25S-R31E	, Unit Letter F		Paduca South, Wolfcamp
	•		11. County or Parish, State
			Eddy County, NM
CHECK ADDDODDIATE DOVE	A) TO INDICATE MATURE C	E NOTICE BEDO	APT OF OTHER DATA
CHECK APPROPRIATE BOX(s	I INDICATE NATURE C		IN I, UK UTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Abandonment		Change of Plans
	Recompletion		New Construction
Subsequent Report	Plugging Back		Non-Routine Fracturing
•	Casing Repair		Water Shut-Off
Final Abandonment Notice	Altering Casing		Conversion to Injection
	Other		Dispose Water
	·		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all	pertinent details, and give pertinent dates, includ	ing estimated date of starting ar	ny proposed work. If well is directionally drilled, give
subsurface locations and measured and true vertical depths	s for all markers and zones pertinent to this work.)*	
		ADDE	POMED
4 70 41 ***	1 6 7	AFF	ROVED, J,
1. Pull existing production tubing and p			_9 #,
2. Set CIBP at 12860'. Pump 50' ceme	nt on top.	2 _{00T}	26 2004
3. Circulate hole with 9 ppg mud.4. Set 150' cement plug from 10710' to	10960' WOC and too	001	2 0 2004
5. Set 150' cement plug from 8300' to 8			
6. Set 150' cement plug from 6300' to 6		GARY	GOURLEY
7. Set 150' cement plug from 4340' to 4		PETROLEU	JM ENGINEER
8. Cut 9-5/8" casing at 2730' and pull fi		m 2655' to 2805' W	OC and the
9. Set 150' cement plug from 680' to 83	30' WOC and tag	7111 2033 TO 2003 . W	oc and tag.
10. Set 60' cement plug at surface.	. Woo and tag.		ුක හි න
11. Cut casings off 3' below ground level	l and install P&A marker	•	··· ·
12. Clean up location.	· · · · · · · · · · · · · · · · · · ·		
•			•
Note: Cement class "C" at 14.8 ppg with a yie	<u>Id of 1.32 cu. ft/sx</u>		
14. I hereby certify that the foregoing is true and correct			
increase certain man the foregoing is true and correct	MMOCL		
a Nomin Durle	Ronnie Slack		m/gal
Signed Korma XXXXX	Ronnie Slack Title Engineering Te	chnician	Date 10/22/04
(This space for Federal or State office use)	· — — — — — — — — — — — — — — — — — — —		
Approved by	ent. t		_
Conditions of approval if any	Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

^{*}See Instruction on Reverse Side



