



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Burlington Resources Oil & Gas Company, L. P.

P. O. Box 4289

Farmington, New Mexico 87499-9700

September 6, 2005

Mark Fesmire

Director

Oil Conservation Division

Attention: Joni Clark
jclark@br-inc.com

Administrative Order NSL-2548-A

Dear Ms. Clark:

Reference is made to the following: (i) your application that was submitted to the New Mexico Oil Conservation Division ("Division") in Santa Fe, New Mexico on August 16, 2005 (***administrative application reference No. pSEM0-522932838***); and (ii) the Division's records in Aztec and Santa Fe, including the file on Division Administrative Order NSL-2548: all concerning Burlington Resources Oil & Gas Company, L. P.'s ("Burlington") request for an exception to the well location requirements [Rule 7 (a) (1)] provided within the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*," as promulgated by Division Order No. R-8768, as amended, for a non-standard infill gas well location within an existing 320-acre stand-up gas spacing unit for the Basin-Fruitland Coal (Gas) Pool (**71629**) comprising the E/2 of Section 21, Township 32 North, Range 6 West, NMPM, San Juan County, New Mexico.

This application has been duly filed under the provisions of: (i) Rule 7 (b) of the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*;" and (ii) Division Rules 104.F and 1207.A (2).

This unit is currently dedicated to Burlington's EPNG "A" Well No. 100 (**API No. 30-045-26980**), located at a location now considered to be standard but unorthodox at the time it was drilled in 1988 (approved by Division Administrative Order NSL-2548, dated July 14, 1988) 2030 feet from the North line and 1905 feet from the East line (Unit G) of Section 21.

By the authority granted me under the applicable provisions of the special pool rules governing the Basin-Fruitland Coal (Gas) Pool and Division Rule 104.F (2), the following described unorthodox infill coal gas well location to be drilled within this 320-acre gas-spacing unit is hereby approved:

**EPNG "A" Well No. 100-S
840' FSL & 2210' FEL (Unit O)
(API No. 30-045-33222).**

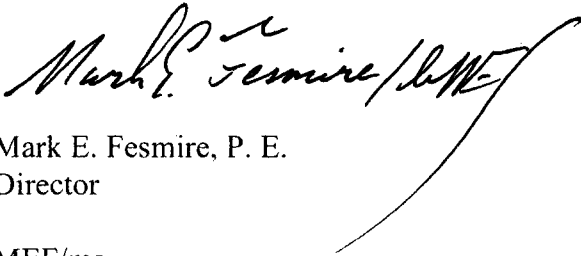
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Further, Burlington is hereby authorized to simultaneously dedicate production attributed to the Basin-Fruitland Coal (Gas) Pool from its existing EPNG "A" Well No. 100 with the proposed EPNG "A" Well No. 100-S.

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read "Mark E. Fesmire / MEF". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Mark E. Fesmire, P. E.
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Aztec
U. S. Bureau of Land Management – Farmington
File: NSL-2548