6.12.95

Texaco Exploration and Production Inc

3300 N Butler Farmington NM 87401

REDE VED

GENEERS L'HON DIVISION

May 19, 1995 11 8 52

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505

Attention: David Catanach

RE: Application for exception to NMOCD Rule 303-A: Downhole Commingle of H.J. Loe Federal B No. 3 890' FSL & 790' FWL, Unit M, Sec. 23-T29N-R12W, NMPM, San Juan County, New Mexico

Dear Mr. Catanach:

Texaco Exploration and Production Inc. respectfully requests administrative approval to downhole commingle the Fulcher Kutz Pictured Cliffs Gas Pool and the Basin Dakota Gas Pool within the referenced well. Approval of this application would require an exception to NMOCD Rule 303-A. Please accept the attached information in your consideration of this matter. All offset operators and the BLM were notified of this request by certified mail (copy of return receipt cards attached).

Production methods are limited due to the 4-1/2" production casing the well is completed with. This size of casing does not offer sufficient room to run adequately sized tubing strings to each formation. The downhole commingling of these zones will offer an economic method of production without reservoir damage, waste reserves, or violation of correlative rights.

If you have and questions concerning this matter please contact Mr. Robert Schaffitzel at (505) 325-4397, ext. 27. Your attention to this matter is greatly appreciated.

Sincerely,

Jaczie

Ted A. Tipton Operating Unit Manager

RFS/s

Attachments NMOCD-Aztec file

Application for Exception to Rule 303-Segregation of Production From Pools

(1) Name and address of the operator:

Texaco Exploration and Production 3300 N. Butler Suite 100 Farmington, NM 87401

(2) Lease name, well number, well location, name of the pools to be commingled.

Lease Name:	H.J. Loe Federal B
Well Number:	3
Well Location:	890' FSL & 790' FWL, Unit M, Sec. 23 T29N-R12W, NMPM San Juan County, New Mexico

Pools to Commingle: Fulcher Kutz, Pictured Cliffs Basin, Dakota

(3) A plat of the area showing the acreage dedicated to the well and the ownership of all offsetting leases.

Attached (Attachment I, II, III, IV)

4) A current (within 30 days) 24-hour productivity test on Division C-116 showing the amount of oil, gas and water produced from each zone.

The C-115 for H.J. Loe Federal B 3 Basin Dakota and Fulcher Kutz Pictured Cliffs are attached (Attachment V, VI).

(5) A production decline curve for both zones showing that for a period of at least one year a steady rate of decline has been established for each zone for statistical purposes. (This requirement may be dispensed with in the case of a newly completed or recently completed well which has little or no production history. However, a complete resume of the well's completion history including description of treating, testing, etc., of each zone, and a prognostication of future production from each zone shall be submitted.)

Dakota completion: Decline curve attached (Attachment VII), well has effective annual decline of 9.55 % and a calculated GOR of 177,000 SCF/STB.

P.C. completion: Decline curve attached (Attachment VIII), formation was perforated at 1520'-1622' and stimulated on August 14, 1992 with 38,000 GALs of X-linked gel with 179,175 LBS of 20/40 sand.

Currently the Pictured Cliffs is logged off due to insufficient bottom hole pressure, therefore limiting production from the well. (Attachment IX, current completion, Attachment X, proposed completion).

(6) Estimated bottomhole pressure for each artificially lifted zone. A current (within 30 days) measured bottomhole pressure for each zone capable of flowing.

Dakota completion: 450 psig(Attachment XI)Fulcher Kutz completion: 264 psig(Attachment XI)

The Fulcher Kutz Pictured Cliffs and the Basin Dakota pressures are both shut-in pressures obtained from a State of NM packer leakage test conducted 09-20-93. The pressure differential between the zones will not present a crossflow problem. The proposed method of production is to run a 2-3/8" tubing string to the bottom of the Dakota perforations, run rods and install a pumping unit to pump both zones, this will keep all fluids off of the Dakota and Pictured Cliffs formations.

Application for Exception to Rule 303-Segregation of Production From Pools Requirements Continued.

(7) A description of the fluid characteristics of each zone showing that the fluids will not be incompatible in the well-bore.

The fluids have no abnormal components that would prohibit commingling, or promote the creation of emulsions or scale (see attachment XII-A,B, produced water analysis from offset currently commingled).

(8) A computation showing that the value of the commingled production will not be less than the sum of the individual streams.

Dakota Produc	<u>tion</u>	Fulcher Kutz P	<u>C Production</u>
Oil, BOPD	1	Oil, BOPD	0
Gas, MCFD	100	Gas, MCFD	100
Water, BWPD	1	Water, BWPD	5

The combined production from the PC and Dakota formations will be approximately 200 MCFD, 1 BOPD, and 6 BWPD. The increase in production will occur due to the pressure drop on both formations because the fluid will be pumped out through the 2 3/8" tubing and the gas will flow free of fluid up the 4.5" casing.

(9) A formula for the allocation of production to each of the commingled zones and a description of the factors or data used in determining such formula.

Using our anticipated rates as shown in item #8 as an example, allocation will be calculated as follows:

	<u>Gas</u>	<u>Oil</u>	<u>Water</u>
Pictured Cliffs	100/200=50%	0/1=0%	5/6=83%
Dakota	100/200=50%	1/1=100%	1/6=17%

(10) A statement that all offset operators and, in the case of a well on federal land, the United States Bureau of Land Management, have been notified in writing of the proposed commingling.

All offset operators and the BLM have been notified. Please find attached, signed return receipt cards from each operator (Attachment XIII).

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OFFSET OPERATORS H.J. LOE FEDERAL 'B' #3 SEC. 23 T29N / R12W BASIN DAKOTA FIELD

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UAKUIA FIELI	14	TEXACO E&P, INC		amoco prod. co 26
BADIN	15	UNOCAL	AMOCO PROD. CO	AMOCO PROD. CO 27

Attachment III

Offset Operators H.J. Loe Federal B No. 3 Sec. 23 T29N/R12W

Amoco Production

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200 Amoco Court Farmington, NM 87401

BHP Petroleum (Americas) Inc.

Box 977 Farmington, NM 87499

CONOCO Inc.

3315 Bloomfield Hwy. Bloomfield, NM 87413

UNOCAL Corp. Box 850 Bloomfield, NM 87413

Attachment IV

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YEARS



Attachment VIII

YEARS



H. J. LOE FEDERAL B No. 3

CURRENT COMPLETION



11/16/92



H. J. LOE FEDERAL B No. 3

PROPOSED COMPLETION



Attachment X

4/27/95

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	TEXACO E & P	INC.	· · · · · · · · · · · · · · · · · · ·	_Lease	H.J.LOE B FEDERAL	Well _No.	3
Location of Well: L	Jnit	Sec2	3_ Twp. <u>29N</u>	_Rge. <u>'12V</u>	VCoun	ty SAN	JUAN

	NAME OF RESERVOIR OR POOL	(OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	FULCHER KUTZ PICTURED CLIFFS	GAS	FLOW	TBG
Lower Completion	BASIN DAKOTA	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Lower	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Completion				

FLOW TEST NO. 1

Commenced	at (hour, date)*	<u></u>	Zone producing (U	oper or Lower) LOWER	
TIME	LAPSED TIME	PR	ESSURE	PROD. ZONE	REMARKS
(hour,date)	SINCE*	Upper Completion	Lower completion	TEMP.	
8-7-93	24 HRS.	255	440		BOTH ZONES SHUT IN
8-8-93	48 HR\$.	257	445		
8-9=93	72 HRS.	260	448		
8-10-93	96 H irs .	262	451		• • •
8-11-93	120 HRS.	263	453		
8-12-93	144 HRS.	264	105		UPPER SHUT IN:LOWER ZONE FLOW
8-13-93	168 HRS.	264	90		UPPER SHUT IN;LOWER ZONE FLOW

Production rate during test

Oil _____BOPD based on _____ Bbls. in _____Hours _____ Grav ____GOR _____

Gas _____

MCFPD; Tested thru (Orifice or Meter):

MID-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hous Date shut-in	Length of time shut-in	Si press. psig	Stablized (Yes or No)
Lower Completion	Hour, Date shut—in	Length of time shut-in	Si press. psig	Stablized (Yes or No)

Attachment XI

UNICHEM INTERNATIONAL P.O. 80X 61427 4312 County Road 1298 S.

Midland, Texas 79711

řexaco	Rep Lab Sam	port Date: In Date: ple Date:	March March March	8, 8, 4,	1994 1994 1994

Listed below pleas	e find our water analy	sis report fro	m H J Lowe - 2E	, DK :
	Specific Gravity:		1.025	
	Total Dissolved Solids:		35126	
	PH:		7.72	
	Ionic Strength:		.602	
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	Calcium.	(Cott)	1//	
	Magnesium.	(Ca++)	199	
	Socium:	(Mg++)	130	
	icon (Total)	(Nd+) (Fo++)	13176	
	Berium	(Perr)	00. (0.50	
	Mangapasa.	(Ba++)	49.50	
	Pesistivity.	(MINT)	0.00	
ANTONS	Resistivity.			
ANTONO:	Bicarbonate.	(#003-)	1450	
	Carbonate:	(1003-)		
	Hydroxide.	(00)	U	
	Sul fata.	(On-)	U	
	Chloride:	(504)	20000	
4			20000	
GASES:				
	Carbon Dioxide:	(CO2)	*****	
	Oxygen:	(02)	******	
	Hydrogen Sulfide:	(H2S)	****	
*========================			22#52822##82#85#85#2522222;	
SCALE INDEX (Posit	ive Value Indicates Sci	ale Tendency)	* indicates tests were not	t run.
	Temperature	CaC	O3 SI CaSO4 SI	

lemperature		CaCO3 SI	CaSO4 SI
86F	30.0C	.57	-66.53
104F	40.0C	.79	-66.81
122F	50.0C	1.03	-66.53
140F	60.0C	1.37	-65.95
168F	70.0C	1.67	-65.09
176F	80.0C	2.01	-63.02

If you have any questions or require further information, please contact us.

Sincerely,

.

Jeanne monuney

Laboratory Technician

bc: Jerry Woodward

cc:

Attachment XII-A

UNICHEM INTERNATIONAL P.O. BOX 61427 4312 County Road 1298 S.

Midland, Texas 79711

Техвсо			Report Lab In	Date: Date:	March March	8, 8,	1994 1994
	,		Sample	Date:	March	4,	1 99 4

Listed below please	find our wa	ter analysi	s r ep ort f	rom H J Lo	owe - 2E	, PC	:
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	Total Dissolved Solids:				268		
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	Magnesium		(Ma++)			0	
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	Hanganese.		(MILLAR)			0.00	
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AN1043.	Bicarbonat	e:	(HCO3-)			73	
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	Chloride		(004)			100	
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GASES							
	Carbon Dio	xide:	(002)			*****	
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-2.01

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If you have any questions or require further information, please contact us.

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60.0C

70.0C

80.0C

Sincerely,

Jean monuney

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140F

168F

176F

Laboratory Technician

bc: Jerry Woodward

-21.84

-21.84

-20.91

-19.94

cc:

Attachment XII-B

rdieceR muteR Return Receipt Service Phank you for using Ser Addressee's Address (Only if requested DOMESTIC RETURN RECEIPT Addressee's Address (Only if requested and fee is paid) DOMESTIC RETURN RECEIPT Return Receipt for following services (for an extra 44. Article Number 2050 04 R Return Becelby for 1. D Addressee's Address 2. C Restricted Delivery 1. 🔲 Addressee's Address 2. CRestricted Delivery Consult postmaster for fee Merchand Insured □ Insured 260 Consult postri 7. Date of Delivery 4a. Article Numbel Service Type and fee is paid С С 4b. Service Type 67. Registered 79. Certified C Express Mail ☐ Express Mail 7. Date of Deliv K Centified 4b. Service Ty Ŋ Return Receipt Requested" on the mailpiece below the article number. The Return Receipt will show to whom the article was delivered and the date 'Return Receipt Requested'' on the mailplece below the article number. turn Receipt will show to whom the article was delivered and the date me and address on the reverse of this form so that we can Å form to the front of the mailplece, or on the back if space rm to the front of the mailpiece, or on the back if apace ക് #U.S. GPO: 1983-352-714 œ #U.S. GPO: 1983-352-714 FV62 LAND Management Thank you for using Return өЯ Addressee's Address (Only if requested and fee is paid) 81401 K Return Receipt Merchandise Crov Lesoure LAPLATA HWY CONSULT POSTIMASIER IOF 188 2010 054 55 8 7401 MARMINGON NM. HARMINGTON NM 🗆 Insurèd and/or 2 for additional Amaco Haduc , December 199 1, December 199 sur Amolo Article Addressed to: Date of Delivery Jo nzamā 5. Signature (Addressee) Article Addressed to: Signature (Addressee) 4a. Article Numbe 4b. Service Type 175 Contified Express Mail 6 **A E M I N E E N** (Agent) 3 to vou Signafture (Ag 235 Form 381 N œ for using Thank you Receipt muteA Nes Thank you for using Return Receipt Addressee's Address (Only if requested and fee is paid) ろう 185 DOMESTIC RETURN RECEIPT 3315 Blowfied Hwy Bloomfield NM 81413 IONOMINA SUVICES (101 MIL SALIS Howe Return Receipt for Merchandise apo: 1983-382-714 DOMESTIC RETURN RECEIPT The Return Receipt will show to whom the article W 1. 🛛 Addressee's Address 2. 🛛 Restricted Delivery Addressee's Address 2. 🔲 Restricted Delivery Consult postmaster for fee Consult postmaster for fee. 054 Insured Insured JONOCO INC りいつ 000 3. Article Addressed to: 5. Signature (Addressee Date of Delivery 4a. Article Number 4b. Service Type 🗖 Express Mail 4a. Article Number 4b. Service Type いっ fee) Centified ié "Retürn Réceipt Requested" on the mailpiece below the article number. Return Receipt will show to whom the article was delivered and the date ğianatur as on the reverse of this form so that we can m to the front of the mailplece, or on the back if space article number ad and the date ത് 352-714 œ RETURN Sover manage and PROMINGTON NM 87499 2,5 87413 blomheld Buc 850 Article Addressed to: 5. Signature (Addressee) **200** いのうね aturë (Agent Attachment XIII PS Fd NAUTAR DDRESS completed

Thank you for using