	2/18/12	SUSPENSE	EZRANyine	10/22/12	TYPE CTB	APP NO. PKURIZZGG44219
<u> </u>			ABOVE	THIS LINE FOR DIVISION USE ONLY		
		NE	W MEXICO OIL CON - Engineeri 1220 South St. Francis Di	ng Bureau -		RECEIVED OCD
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			ne Only for [B] or [C] Commingling - Storage - Me DHC X CTB	easurement PLC PC	] ols 🗌 d	DLM
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[2]	NOTIF	-	N REQUIRED TO: - Chea ✓ Working, Royalty or O		• •	ot Apply
		[B] [	Offset Operators, Lease	cholders or Surface C	wner	
		[C]	Application is One What	ich Requires Publish	ed Legal Notice	
		[D]	Notification and/or Cor U.S. Bureau of Land Management -	current Approval by Commissioner of Public Lands,	BLM or SLO State Land Office	
		[E]	$\checkmark$ For all of the above, Pro	oof of Notification or	Publication is A	ttached, and/or,
		[F]	Waivers are Attached			
[3]			RATE AND COMPLETI ON INDICATED ABOV		REQUIRED T	O PROCESS THE TYPE

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Signature 10/16/12 Production Analyst Miriam Morales Print or Type Name Title Date

TB- 60 

mmorales@yatespetroleum.com e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico Energy, Minerals and Natural Resources Department

# **OIL CONSERVATION DIVISION** 1220 S. St Francis Drive

Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

# **APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Yates Petroleum Corporation										
OPERATOR ADDRESS: 105 South Fourth St. Artesia, NM 88210										
APPLICATION TYPE:										
Pool Commingling Zease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)										
LEASE TYPE: 🔲 Fee 🔲 State 🛛 Federal										
Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No.										
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Xes No										
(A) POOL COMMINGLING										
	Please attach sheets with the following information									
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
	top allowables? □Yes □No n notified by certified mail of the pr	oposed commingling?	□Yes □No.	L	•					
	letering Other (Specify)									
(5) will commingling decrease	(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved									
		SE COMMINCE IN	<u>C</u>							
	(B) LEASE COMMINGLING Places attach chests with the following information									
	Please attach sheets with the following information									

(1) Pool Name and Code. Lost Tank; Delaware 40299

(2) Is all production from same source of supply?  $\square$  Yes  $\square$  No

(3) Has all interest owners been notified by certified mail of the proposed commingling?

(4) Measurement type: Metering Other (Specify)

## (C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

## (D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

(1) Is all production from same source of supply?  $\Box$  Yes  $\Box$  No

(2) Include proof of notice to all interest owners.

	(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information								
(1)	A schematic diagram of facility, including legal location.								
(2)	2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.								
(3)	Lease Names, Lease and Well Numbers, and API Numbers.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIG	NATURE: DATE: 10/16/12								

TYPE OR PRINT NAME \_\_Miriam Morales\_

Yes No

E-MAIL ADDRESS: mmorales@yatespetrolem.com

TELEPHONE NO .: (575) 748-1471

, Form 3160-5 (August 2007)								
	SUNDRY NO		5. Lease Serial No. NM-121957 6. If Indian, Allottee or Tribe Name					
a	bandoned wen.	Use Form 3160-3 (APD) for s	uch proposais.					
	MIT IN TRIP	LICATE - Other inst	ructions on p	age 2.		7. If Unit or CA/Ag	greement, Name and/or No.	
1. Type of Well Oil Well	Gas	Well Other P/	A			8. Well Name and		
2. Name of Operator					- F		P Federal #2H	
Yates Petroleum Co 3a. Address	poration	31	. Phone No. (includ	e area code)		9. API Well No. 30-025-3952	29	
105 S. 4th St., Arte	sia NM 88		575-748		ŀ		I or Exploratory Area	
4. Location of Well (Footag				10/1		Lost Tank; D		
		T21S-R32E Unit P, S	SESE Surface		F	11. County or Par		
330' FNL & 660' I	EL Sec. 8-	T21S-R32E Unit A, N	NENE Bottom			Lea County,	New Mexico	
		NATE BOX(ES) TO IN		JRE OF NO				
TYPE OF SUBM		<u></u>		TYPE OF				
					Production (St	(Pagura)	Water Shut-Off	
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X Notice of Inten		Alter Casing	Fracture Tre	-	=			
Subsequent Rep	ort	Casing Repair	New Constru	iction	Recomplete		X Other	
		Change Plans	Plug and Ab	ndon	Temporarily A	bandon	Surface/lease	
Final Abandonr		Convert to Injection	Plug Back		Water Dispos		Commingle oil	
the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. determined that the site is re	ectionally or recomp the work will be volved operations. Final Abandonmer ady for final inspect		ocations and measured on file with BLM/BIA. le completion or recom l requirements, includir	and true vertical o Required subseq pletion in a new in g reclamation, ha	depths of all pertin quent reports must aterval, a Form 316 ave been complete	nent markers and zou be filed within 30 60-4 must be filed o and the operator h	nes. days noce nas	
Yates Pet Federal #1 and C		pectfully requests app Federal #2H.	roval to Surfac	e/lease Co	ommingle o	il only for the	Capella BOP	
The battery is loc	ated at the (	Capella BOP Federal	#1. Please se	e attached	site securi	ty diagram.		
The ownership is	diversified.	All owners have been	n notified. (see	attached)				
Please see contir	nuation attac	ched						
14. I hereby certify that the f Name (Printed/Typed)	oregoing is true a Miriam Mo		T:41-	Productio	n Analyst			
~			Title		on Analyst			
Signature	m 1	Charles .	Date /	<u> /16/2</u>	012			
·		THIS SPACE FO	R FEDERAL OR	STATE OFFI	CEUSE	I		
Approved by				Title		Date	e	
certify that the applicant he which would entitle the appli	olds legal or equil cant to conduct o		e subject lease	Office				
Litle 18 U.S.C. Section 1001	and Title 43 U.S	S.C. Section 1212, make it a cri	me tor any person ki	nowingly and wi	ilifully to make to	o any department	or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

# Continuation of Capella BOP Federal #2H surface/lease Commingle oil only

Federal Lease #NM-121957 <u>Well name</u> Capella BOP Federal #1 Sec. 9-T21S-R32E API #30-025-39528 Lea County, NM	<mark>Field/Pool</mark> Lost Tank; Delaware	<u>BOPD</u> 17	<u>Gravity</u> 38.6	<u>MCFPD</u> 53	<u>BTU</u> 1367
Capella BOP Federal #2H Sec. 8-T21S-R32E API #30-025-39529 Lea County, NM	Lost Tank; Delaware	*250	*39.6	*250	*1335

\*This is an estimated production, updated information will be provided to BLM upon well completion with updated site security diagram as requested.

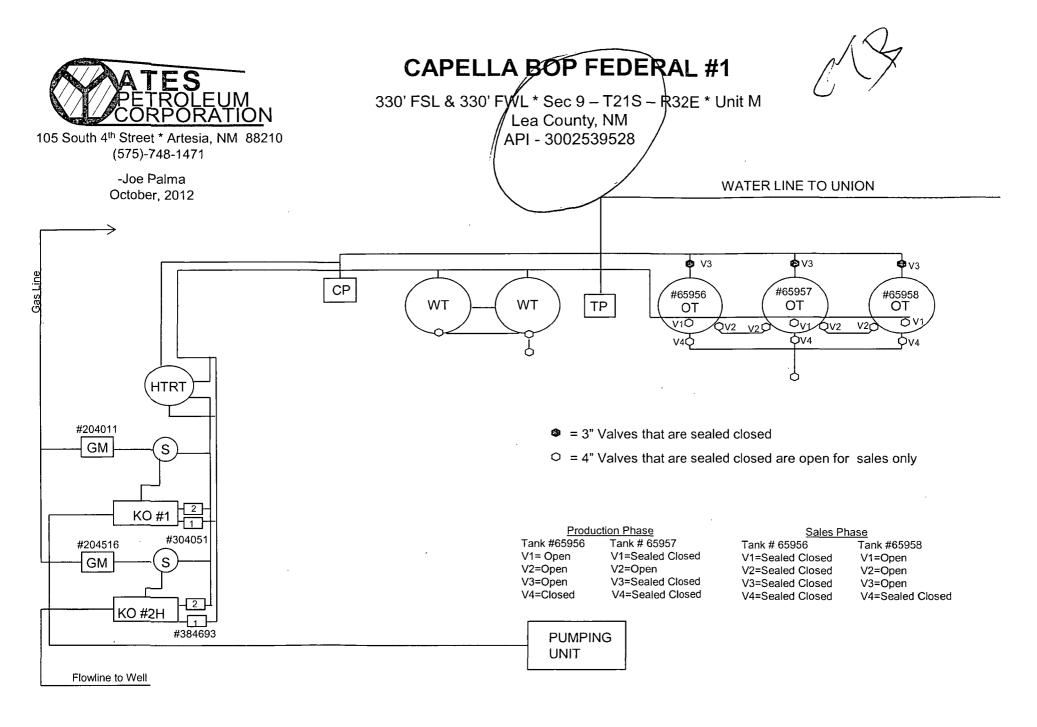
# Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Capella BOP Federal Com #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

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This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM

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DISTRICT II 1301 W. Grand Avenue			8 2012	Energy, Min	erals and	Natural	Resources Dep	artme	nt Submit	to Appropriate Dist	rict Office
1301 W. Grand Avenu	e, Artesia, NM	BB210AUU &	OIL	CON	SERV	ATI	ON DIV	ISI	ION	State Lease · Fee Lease ·	
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MARTIN YATES, III 1912-1985

FRANK W. YATES

5.P YATES 1914-2008



JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR. PRESIDENT

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA CHIEF ADMINISTRATIVE OFFICER

105 SOUTH FOURTH STREET

### ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

October 15, 2012

Re: Surface/Lease Commingle Oil Only Capella BOP Federal #1 and 2H Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface/Lease Commingle oil only on the following wells:

Federal Lease #NM-121957					
<u>Well name</u>	Field/Pool	<u>BOPD</u>	Gravity	MCFPD	<u>вти</u>
Capella BOP Federal #1	Lost Tank;	17	38.6	53	1367
Sec. 9-T21S-R32E	Delaware				
API #30-025-39528					
Lea County, NM					
Capella BOP Federal #2H	Lost Tank;	*250	*39.6	*250	*1335
Sec. 8-T21S-R32E	Delaware				
API #30-025-39529					
Lea County, NM					

\*This is an estimated production, updated information will be provided to BLM upon well completion with updated site security diagram as requested.

The battery is located at the Capella BOP Federal #1. " The ownership is diversified.

#### **Oil Measurement**

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Capella BOP Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

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If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely, Martes

Miriam Morales Production Analyst

I hereby approve this application

Company: MYCO Industries

KATHY H. PORTER SECRETARY MARTIN YATES, 111 1912-1985

FRANK W. YATES

S.P YATES 1914-2008



JOHN A. YATES CHAIRMAN OF THE BOARD

JDHN A. YATES JR. PRESIDENT

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (575) 748-1471

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Lea County, NM					
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Sincerely, Miriam Morales

Production Analyst

I hereby approve this application

6 m

Company: ABO Petroleum Corporation

MARTIN YATES, III

FRANK W. YATES 1936-1986

> 5.P YATES 1914-2008



JOHN A. YATES CHAIRMAN OF THE BOARD

JOHN A. YATES JR. PRESIDENT

JAMES S. BROWN CHIEF OPERATING OFFICER

JOHN D. PERINI CHIEF FINANCIAL OFFICER

JORGE S. MENDOZA CHIEF ADMINISTRATIVE OFFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

October 15, 2012

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Sincerely, Miriam Morales

Production Analyst

I hereby approve this application Company: Yates Petroleum Corporation

MARTIN YATES, III 1912-1985 FRANK W. YATES 1936-1986

> 5.P YATES 1914-2008



JOHN A. YATES CHAIRMAN OF THE BOARD

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105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

October 15, 2012

Re: Surface/Lease Commingle Oil Only Capella BOP Federal #1 and 2H Lea County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and Oil Conservation Division to Surface/Lease Commingle oil only for the following wells:

Federal Lease #NM-121957					
Well name	<u>Field/Pool</u>	<u>BOPD</u>	Gravity	<u>MCFPD</u>	<u>BTU</u>
Capella BOP Federal #1	Lost Tank;	17	38.6	53	1367
Sec. 9-T21S-R32E	Delaware				
API #30-025-39528					
Lea County, NM					
Capella BOP Federal #2H	Lost Tank;	*250	*39.6	*250	*1335
Sec. 8-T21S-R32E	Delaware				
API #30-025-39529					
Lea County, NM					

\*This is an estimated production, updated information will be provided to BLM upon well completion with updated site security diagram as requested.

The battery is located at the Capella BOP Federal #1. The ownership is diversified.

#### **Oil Measurement**

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Capella BOP Federal #1. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy.

### Gas Measurement

Each of the wells will have its own meter.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, economic feasibility, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well. This will greatly increase costs and shorten the economic life of each well.

Any objection must be filed in writing with the Oil Conservation Division in Santa Fe within 20 days from the date the division receives the application. Application will be sent in conjunction with notification to owners.

If you should have any questions, please give me a call at (575) 748-4200 (direct line).

Sincerely,

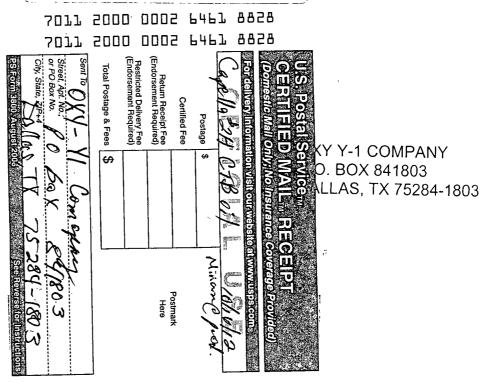
Dale

Miriam Morales Production Analyst



YATES BUILDING - 105 SOUTH FOURTH ST. ARTESIA, NEW MEXICO 88210-2118

ADDRESS SERVICE REQUESTED



SENDER: COMPLETE THIS SECTION: COMPLETE THIS SECTION ON DELIVER A. Signature Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Agent Х Print your name and address on the reverse Addressee so that we can return the card to you. C. Date of Delivery B. Received by (Printed Name) Attach this card to the back of the mailpiece, or on the front if space permits. Yes D. Is delivery address different from item 1? 1. Article Addressed to: 🗆 No If YES, enter delivery address below: **OXY Y-1 COMPANY** P.O. BOX 841803 3. Service Type DALLAS, TX 75284-1803 Certified Mail Express Mail Return Receipt for Merchandise D Registered Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) C Yes

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102595-02-M-1540

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Yates Petroleum Corporation 105 South 4th Street Artesia, NM 88210	ESCULATION CONTRACT	SZ2220		

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