

DATE IN 10/19/12	SUSPENSE	ENGINEER Ezeanyim	LOGGED IN 10/22/12	TYPE CTB	APP NO. PKUR1229646028
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Alamo Permian Resources LLC
Humble State #s 3, 4
Sinclair A State #1

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☒ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

CARIE STOKER
 Print or Type Name

Carie Stoker
 Signature

Regulatory Affairs Coordinator
 Title

10/4/12
 Date

cstoker@alamoresources.com
 E-mail Address

CTB-661

RECEIVED OOD

2012 OCT -9 P 12:35

October 3, 2012

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
District II
811 S. First St.
Artesia, NM 88210

RE: Alamo Permian Resources, LLC, wholly owned operating company for
Alamo Resources II, LLC, the title holding company for properties
Application for Approval of Surface Commingling
Part of Section 19, T17S, R29E,
Sinclair A State 1, Humble State 3, and Humble State 4
Eddy County, New Mexico

Dear Sirs:

Please be advised that Alamo Resources II, LLC ("Alamo") has notified every individual who has been identified as owning an interest within the above described properties of Alamo's requested approval for surface commingling application for the properties. Attached and labeled Exhibit "A" is the list of notified individuals. Enclosed for your review, is a copy of the correspondence and copies of the certified receipts green cards.

Do not hesitate to contact us should you have any questions or need further data. Thank you for your attention in this matter.

Sincerely,



Carrie Stoker
Regulatory Affairs Coordinator

CC: State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attachment

Enclosures

DATE: Thu May 24, 2012
TIME: 17:01:49

HOLLYFRONTIER REFINING & MARKETING LLC
Division of Interest - Exhibit A

REPORT: DC3
PAGE: 1 of 1

Lease 00018075 Sub Name SINCLAIR A STATE
G/L Comp 66 Division 48 Period 04-2012 Username diane
Operator 064025 Name ALAMO PERMIAN RESOURCES I, LLC

Owner	Name	Division Of Interest	Type	Tax ID #	Type ID	Pay Code
000001	COMMISSIONER OF PUBLIC LANDS P O BOX 1148 SANTA FE, NM 87504-1148	0.12500000	RI	856000565	E	GS
005038	JAMES WARREN HANSON PO BOX 9 GLENCOE, NM 88324-0009	0.02500000	OR	525782249	S	AC
049427	MAPOO-NET AN OKLAHOMA GENERAL PARTNERSHIP C/O MINERAL ACQUISITION PARTNERS INC 101 NORTH ROBINSON AVE STE 1000 OKLAHOMA CITY, OK 73102-5514	0.05468750	OR	752889370	E	PA
061142	BH SIMMONS TRUST F/B/O MARY JANE HAND /OIL & GAS DIVISION WELLS FARGO BANK NA TRUSTEE P O BOX 1959 MIDLAND, TX 79702	0.10253905	WI	266110399	E	PA
061143	J E SIMMONS TRUST F/B/O MARY JANE HAND /OIL & GAS DIVISION WELLS FARGO BANK NA TRUSTEE /OPER P O BOX 1959 MIDLAND, TX 79702	0.10253905	WI	266110413	E	PA
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.59023440	WI	272826975	E	AC

Interest Total 1.00000000

Lease 00017783 Sub Name HUMBLE STATE 3 & 4
G/L Comp 66 Division 48 Period 04-2012 Username diane
Operator 064025 Name ALAMO PERMIAN RESOURCES I, LLC

Owner	Name	Division Of Interest	Type	Tax ID #	Type ID	Pay Code
000001	COMMISSIONER OF PUBLIC LANDS P O BOX 1148 SANTA FE, NM 87504-1148	0.12500000	RI	856000565	E	GS
000411	EXXON CORPORATION ATTN: ROYALTY OWNER RELATIONS P O BOX 2024 HOUSTON, TX 77252-2024	0.06250000	OR	135409005	E	SW
005038	JAMES WARREN HANSON PO BOX 9 GLENCOE, NM 88324-0009	0.02500000	OR	525782249	S	AC
020620	CHASE OIL CORPORATION P O BOX 1767 ARTESIA, NM 88211-1767	0.01250000	OR	850403681	E	SW
064004	ALAMO RESOURCES II LLC 820 GESSNER SUITE 1650 HOUSTON, TX 77024	0.77500000	WI	272826975	E	AC

Interest Total 1.00000000

October 05, 2012

To: Surface & Interest Owners:

Re: Alamo Resources II, LLC
Application for Approval of Surface Commingling
Part of Section 19, T17S, R29E,
Sinclair A State 1, Humble State 3, and Humble State 4
Eddy County, New Mexico

Ladies and gentlemen:

Please be advised that Alamo Resources II, LLC ("Alamo") has requested approval for a surface commingling application. You have been identified as a surface or interest owner in the above referenced lands therefore, requiring notification of this application. Enclosed for your review, is a copy of the submitted application. Please be advised that any objections must be made in writing to the New Mexico Oil Conservation Division, 1220 S. St. Francis Drive, Santa Fe, NM 87504 within twenty (20) days of this applications filing date.

Please do not hesitate to contact us should you have any questions. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Carrie Stoker". The signature is fluid and cursive, with the first name "Carrie" written in a larger, more prominent script than the last name "Stoker".

Carrie Stoker
Regulatory Affairs Coordinator

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Alamo Permian Resources, LLC

OPERATOR ADDRESS: 415 W. Wall Street, Suite 500 Midland, TX 79701

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. AID; Yates-Seven Rivers 950

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) See attached- Commingled Battery testing & allocation procedures

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Carie Stoker

TITLE: Regulatory Affairs Coordinator

DATE: 10/4/12

TYPE OR PRINT NAME Carie Stoker

TELEPHONE NO.: 432.897.0673

E-MAIL ADDRESS: cstoker@alamoresources.com



ALAMO PERMIAN RESOURCES, LLC

Commingled Battery Testing & Allocation Procedures

Eddy County, NM

Alamo Permian Resources, LLC ("Alamo Permian Resources") proposes the surface commingling of its wells on the Humble State and one offset adjacent producing lease, the Sinclair A State, into a single Commingled Battery (the "Battery") located on the Humble State located at the SE/4 SW/4 UL-N, Section 19, Township 17S, Range 29E in Eddy County, New Mexico. The following discussion outlines the basic equipment that will be installed in the Commingled Battery, as well as the basic procedures that will be instituted by Alamo Permian Resources to test producing wells and equitably allocate monthly oil and water production to each well based on well test results.

Battery Equipment & Vessels

A Commingled Battery permitted and constructed by Alamo Permian Resources with the basic equipment, vessels, and facilities in its design in order to test producing wells on a regular basis and equitably allocate oil and water production between all wells producing into the Battery. This Battery equipment will include:

- Inlet Well Header(s) which allow the switching of each well tied into the Battery from production to the Test Tank(s) individually;
- Test Tank(s) for the isolation and testing of each well. The number of Test Tanks will be dependent on the number of wells producing into the Battery;
- At least 2 steel Oil Tanks where total oil production is gauged and oil is sold;
- One to two fiberglass Water Tanks, depending on the amount of water produced on a daily basis from the wells and how it is handled;
- A Gun Barrel as a secondary separation vessel to separate the remaining water from the oil and send the oil to the Oil Tanks; and
- A Circulating Pump to allow for transfer of oil and water between Test Tanks, separation vessels, Oil Tanks, and Water Tanks in the Battery.

Tank Gauging

Each day, each Oil Tank, Water Tank, and Test Tank in the Battery will be gauged by the Alamo Permian Resources Pumper using a steel tape line. The amount of oil and water is measured by using water-finding paste ("color-cut") on the steel tape line. The gauge levels of oil and water in the battery tanks are recorded in the daily field gauge report and used to calculate the total daily and monthly oil and water production volumes for the Battery. The daily Battery oil and water production are sent to the Alamo Permian Resources – Midland, Texas office each day and are used at the end of each month to determine the Total Monthly Battery Production – oil and water production volumes.

Additionally, a record is kept of the number of Producing Days each month for each well. This information is recorded by the Pumper each day on a monthly "Days On and Off Report" form which tracks the days on production and the days off production for each well over the course of the month. This report is sent to the Alamo Permian Resources – Midland, Texas office at the end of each month to be used in the allocation process.

Well Testing

Prior to each Well Test, the Test Tank is emptied using Circulating Pump to move contents to the FWKO. The remaining volume in the Test Tank, if any, is gauged and color-cut to determine the oil and water volumes in the tank at the start of the Well Test.

- At the Well Header at the entry to the Battery, the well selected to be tested is switched from Production to Test by opening and closing the appropriate valves on the header manifold to route the produced fluids from the well to a Test Tank.
- Each well producing into the Battery is to be tested at least once per month, but will be tested as many times as practical.
- The well will be left "on test" until a stabilized daily production rate is established, with a minimum test time of 48 hours.
- After the well has been on test a minimum of 24 hours, the produced fluids in the Test Tank will be gauged and color-cut. If the color-cut demarcation between oil and water is not clear, a fluid sample will be taken from the Test Tank using a "thief" sample catcher which allows the sampling of fluids in the tank at any desired depth in order to verify the composition of the produced fluids in the tank, both oil and water.
- Once the volumes of oil and water in the Test Tank have been determined, the well's Test Volumes over the preceding 24 hours are determined by subtracting the Test Tank volumes at the start of the test period from the Test Tank volumes recorded at the end of the period.
- The 24-hour Test Volumes of Oil and Water production from the well are recorded and sent to the Alamo Permian Resources – Midland, Texas office.
- At the conclusion of each Well Test, the produced oil and water volumes in the Test Tank are sent to the Battery FWKO by Circulating Pump.

Monthly Production Allocations

Each month, the Total Monthly Battery oil and water production volumes are allocated to each producing well producing into the Battery based on the well's Well Tests during the month and its number of Producing Days during the month. The Monthly Production Allocations methodology is as follows:

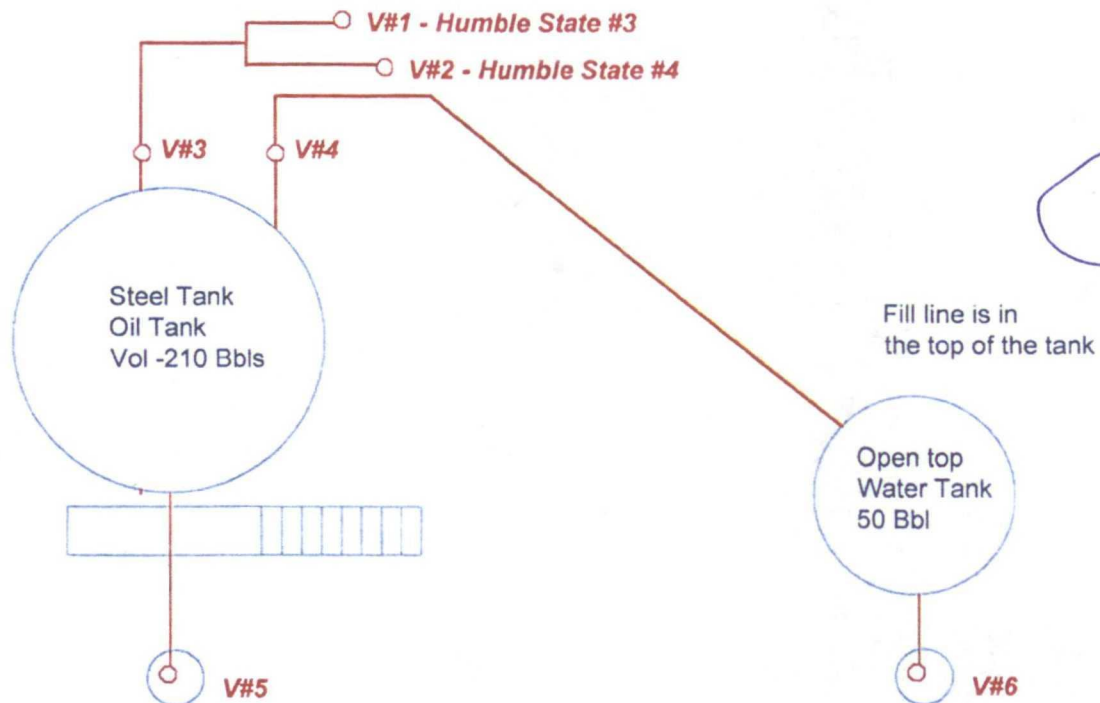
- The Total Monthly Battery Production (oil and water) is determined from the daily field gauge reports from the Pumper.
- The representative Well Test for each well is selected from the Well Tests run during the month. If more than one Well Test is run on a well during the month and all are determined to be representative, then the arithmetic average of the individual Well Tests is used as the Well Test for the well during the month.

- For each well producing into the Battery, the Well Test for the month is multiplied by the well's Producing Days during the month to calculate the Well Pseudo-Production for the month.
- The Well Pseudo-Production for each well is calculated and then all are summed for the month to calculate the Total Battery Pseudo-Production for the month.
- The Monthly Well Allocation Factor is then calculated for each well by dividing the Well Pseudo-Production for the month by the Total Battery Pseudo-Production for the month. Individual allocation factors are determined for both oil and water production for each well in the Battery by this method.
- The Monthly Allocated Production for each well is then calculated by multiplying the well's Monthly Well Allocation Factor by the Total Monthly Battery Production. Individual monthly oil and water allocated production volumes for each well in the Battery are determined by this method.
- Monthly Oil Sales for each well are also determined using the Monthly Well Allocation Factors and the Total Monthly Battery Oil Sales volumes for the Battery.

Example Monthly Well Allocation

The Gusher #1 well is producing into the Battery. Determine the Monthly Allocated Production (oil and water) for the Gusher #1:

- Total Monthly Battery Production: 4,500 BO & 3,000 BW
- Gusher #1 Well Test for the month: 20 BOPD & 10 BWPD
- Gusher #1 Producing Days in the month: 25 Days
- Gusher #1 Well Pseudo-Production: $(20 \text{ BOPD} \times 25 \text{ Days}) = 500 \text{ PBO}$
 $(10 \text{ BWPD} \times 25 \text{ Days}) = 250 \text{ PBW}$
- Total Battery Pseudo-Production: 6,250 PBO & 5,000 PBW
- Gusher #1 Monthly Well Allocation Factor: $(500 \text{ PBO} / 6,250 \text{ PBO}) = 0.08 \text{ for Oil}$
 $(250 \text{ PBW} / 5,000 \text{ PBW}) = 0.05 \text{ for Water}$
- Gusher #1 Monthly Allocated Production: $(0.08 \times 4,500 \text{ BO}) = \underline{360 \text{ BO}}$
 $(0.05 \times 3,000 \text{ BW}) = \underline{150 \text{ BW}}$



Alamo Permian Resources
Current Battery
Humble State
Humble State #3 (30-015-03007)
Humble State #4 (30-015-03008)
Storage facility located at of Section
NE/SW of Section 19 T -17S R 29E
Eddy County, New Mexico

I. Production Phase

Open Valves # 1, 2, 3, 4
Closed Valves # 5, 6

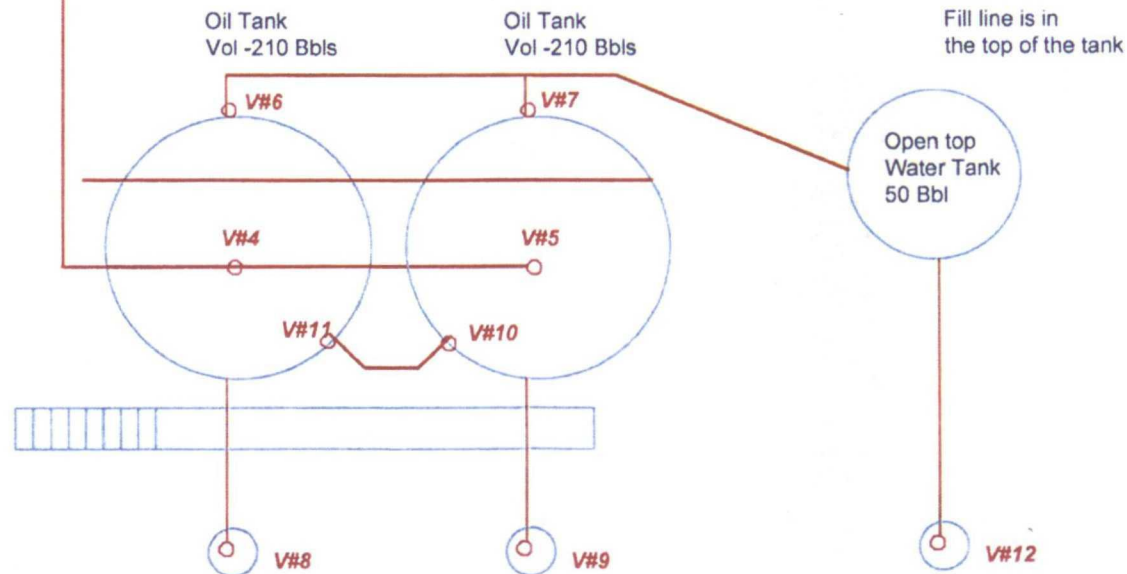
II. Oil Sales Phase from Tank 147792

Open Valves # 5
Closed Valves # 1-4, 6

III. Water Hauling

Open Valves # 6
Closed Valves # 1-5

V#1 - Humble State #3
 V#2 - Humble State #4
 V#3 - Sinclair A State #1



Fill line is in
the top of the tank

Alamo Permian Resources
 Humble State and Sinclair "A"; State Commingle Battery
 Humble State #3 (30-015-03007)
 Humble State #4 (30-015-03008)
 Sinclair A State (30-015-03005)
 Storage facility located at NE/4 SW/4 of Section 19
 T - 17 S R 29-E
 Eddy County, New Mexico

- I. Production Phase
 Open Valves # 1,2,3,4,5,6,7
 Closed Valves # 8,9,10, 11, 12
- II. Oil Sales Phase from Tank
 Open Valves # 8,9
 Closed Valves #1,2,3,4,5,6,7,10,11,12
- III. Water Hauling
 Open Valves # 12
 Closed Valves # 1-11



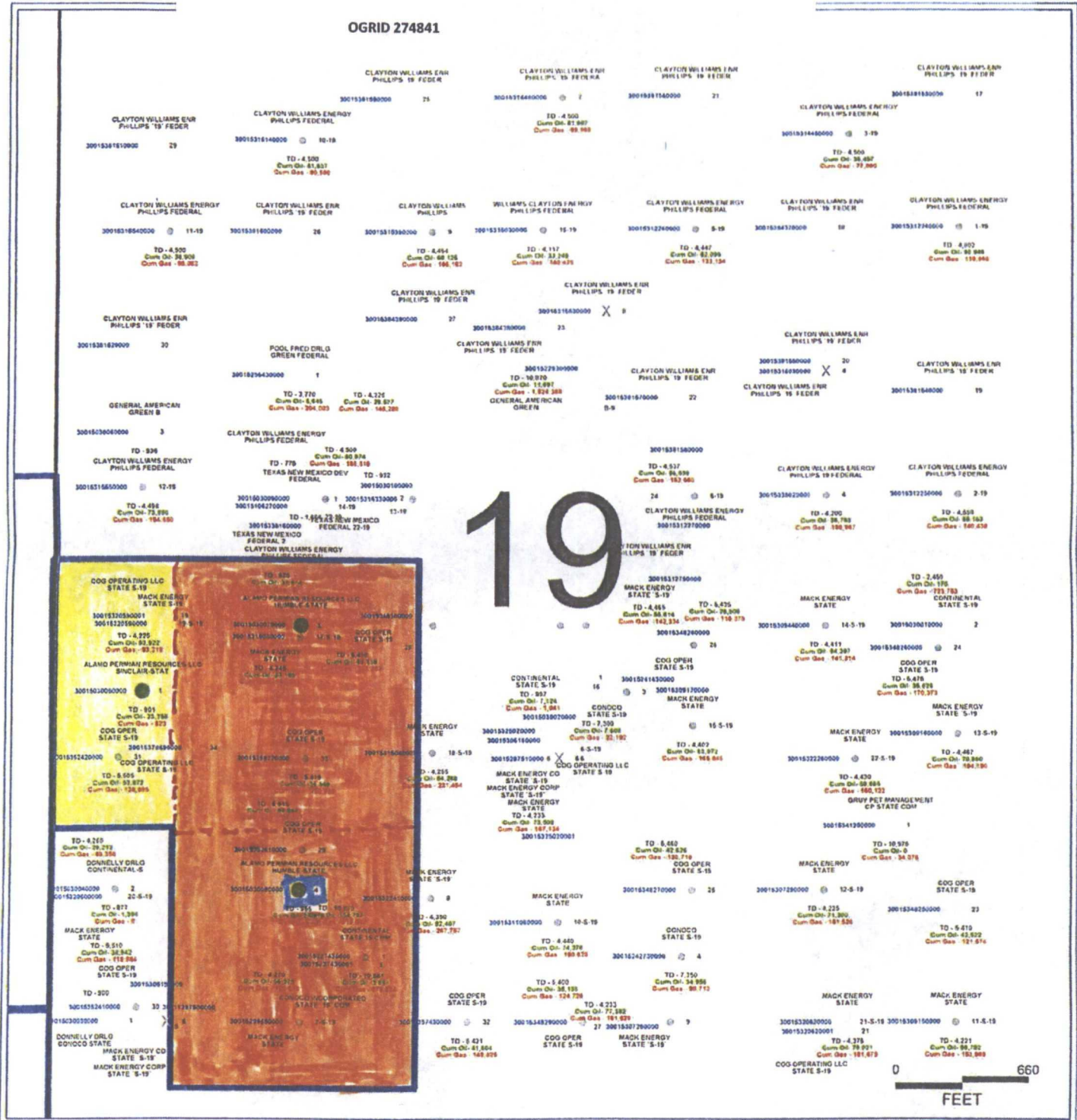
SINCLAIR AT ST 1

HUMBLE ST 3 & 4

COMMINGLING STORAGE FACILITY

LEASE BOUNDARY LINES

OGRID 274841



PETRA 5/21/2012 10:08:48 AM

COMMINGLING PRODUCTION FACILITY

LEGAL LOCATION: SE/4 SW/4 UL-N, SEC 19, T17S, R29E, EDDY COUNTY, NM

[illegible]

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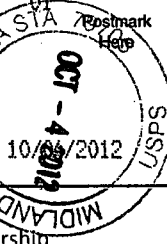
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 City, State, Zip C/O Mineral Acquisition Partners Inc
 101 North Robinson Ave STE 1000
 Oklahoma City, OK 73102-5514

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0710

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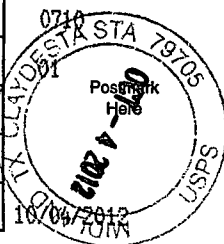
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Restricted Delivery Fee (Endorsement Required) \$0.00

Total Postage & Fees \$ \$5.95



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 Street, Apt. or PO Box No. Attn: Royalty Owner Relations
 City, State, Zip P. O. Box 2024
 Houston, TX 77252-2024

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SANTA FE NM 87504

Postage \$ \$0.85

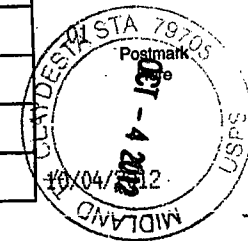
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Restricted Delivery Fee (Endorsement Required) \$0.00

Total Postage & Fees \$ \$6.15



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 Street, Apt. or PO Box No. P.O. Box 1148
 City, State, Zip Santa Fe, NM 87504

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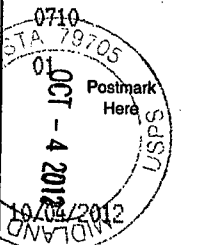
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Restricted Delivery Fee (Endorsement Required) \$0.00

Total Postage & Fees \$ \$5.95



Sent To James Warren Hanson
 Street, Apt. or PO Box No. P.O. BOX 9
 City, State, Zip Glencoe, NM 88324-0009

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ARTESIA NM 88211

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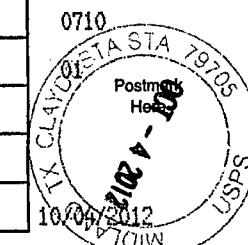
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Return Receipt Fee (Endorsement Required) \$2.35

Restricted Delivery Fee (Endorsement Required) \$0.00

Total Postage & Fees \$ \$5.95



Sent To Chase Oil Corporation
 Street, Apt. or PO Box No. P.O. Box 1767
 City, State, Zip Artesia, NM 88211-1767

PS Form 380

7006 3450 0001 6897 0271

U.S. Postal Service™

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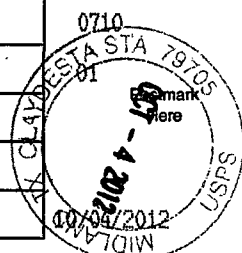
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HOUSTON, TX 77024

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Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



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Street, Apt. N Alamo Resources II, LLC
or PO Box No 820 Gessner Suite 1650
City, State, Zi Houston, TX 77024

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15

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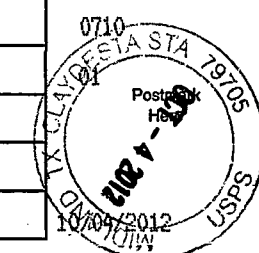
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For delivery information visit our website at www.usps.com

MIDLAND, TX 79702

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Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To

J E Simmons Trust F/B/O
Street, Apt Mary Jane Hand/Oil & Gas Division
or PO Box Wells Fargo Bank NA Trustee/Oper
City, State, P.O. Box 1959
Midland, TX 79702

PS Form 3

15

7006 3450 0001 6897 0660

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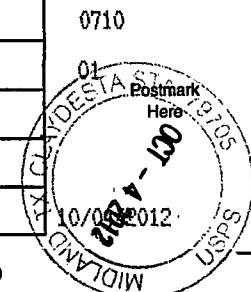
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For delivery information visit our website at www.usps.com

MIDLAND, TX 79702

OFFICIAL USE

Postage	\$	\$0.65
Certified Fee		\$2.95
Return Receipt Fee (Endorsement Required)		\$2.35
Restricted Delivery Fee (Endorsement Required)		\$0.00
Total Postage & Fees	\$	\$5.95



Sent To

B H Simmons Trust F/B/O
Street, Apt Mary Jane Hand/Oil & Gas Division
or PO Box Wells Fargo Bank NA Trustee
City, State, P.O. Box 1959
Midland, TX 79702

PS Form

15