

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

AKMW 11019 4/341

OPERATOR		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company	COG Operating LLC	Contact	Pat Ellis
Address	550 W. Texas, Suite 1300 Midland, Texas 79701	Telephone No.	(432) 230-0077
Facility Name	RJU South Tank Battery	Facility Type	Tank Battery
Surface Owner: Federal		Mineral Owner	Lease No. (API #) 30-015-03783

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	35	17S	29E					

Latitude 32 47.647 Longitude 104 03.004

NATURE OF RELEASE

Type of Release: Produced Fluid	Volume of Release 9 bbls	Volume Recovered 8 bbls
Source of Release: Steel Flowline	Date and Hour of Occurrence 12/22/2010	Date and Hour of Discovery 12/22/2010
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		
Describe Cause of Problem and Remedial Action Taken.* A steel flowline ruptured at the RJU South Tank Battery Location. A clamp has been placed over the ruptured part in the flowline and the entire flowline is going to be replaced from the well to the header.		
Describe Area Affected and Cleanup Action Taken.* Tetra Tech personal inspected the site and collected samples to define the spills extent. Soil that exceeded the RRAL was removed and hauled to proper disposal. Once excavated to appropriate depths the site was then brought up to surface grade with clean backfill material. Tetra Tech prepared a closure report and submitted to the NMOCD for review.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>[Signature]</i>		OIL CONSERVATION DIVISION
Printed Name: Ike Tavarez	Approved by District Supervisor <i>[Signature]</i>	
Title: Project Manager	Approval Date: DEC 18 2012	Expiration Date: N/A
E-mail Address: Ike.Tavarez@TetraTech.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 7-15-12	Phone: (432) 682-4559	<i>[Signature]</i> 2RP-569

* Attach Additional Sheets If Necessary