

DATE IN 12-6-12	SUSPENSE 12-26	ENGINEER DP	LOGGED IN 12-7	TYPE NSL	APP NO. PDKB1234251546
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Burlington 92P
Huerfano U # ~~SEP~~

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Patsy Clugston

Print or Type Name

Patsy Clugston
 Signature

Sr. Regulatory Specialist

Title

12/4/12
 11/30/12 *plc*

Date

Huerfano Unit #89P
 30-039-35329

clugsp1@conocophillips.com
 e-mail Address



3401 East 30th Street
Farmington, NM 87402

December 4, 2011
Sent Overnight UPS

New Mexico Oil Conservation Division - NSL Examiner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329

Dear Sir:

Burlington Resources Oil & Gas, LP, a subsidiary of ConocoPhillips Company is requesting administrative approval for a non-standard gas well location in the Basin Mancos Pool.

The proposed Huerfanito Unit #82N was originally staked as a commingled MV/DK well that needed to be placed in Unit E of the section. Later a decision was made to add the Mancos pool just prior to permitting. We have a process in place to review each well for NSL, but it had past that stage in our process when we decided to add the Mancos right before we permitted. Regretfully this review for the Mancos add was missed and the well was drilled and completed as a MV/DK/Mancos well. Normally if we miss this NSL determination the NMOCD District office in Aztec notifies us that NSL approval is required, but they missed this determination initially also.

The placement of this well is non-standard for the Mancos pool per Order R-12984 because a Mancos Participating Area (PA) does not exist in this unit. Both the Mesaverde and the Dakota are within a PA therefore both are considered standard locations as per Order R-10987-A (1) for Mesaverde and Order R-10987-B (2) for Dakota. The well was staked closer than 660' from the section line therefore it is considered non-standard in the Mancos pool.

For well spacing purposes the surveyor was asked to stake the Huerfanito Unit 82P in SWNW/4 of the Section. The legal window for SWNW/4 was heavily encompassed by archaeological sites therefore we had to stake the well at its current location. Rugged terrain was also a limiting factor for the placement of this well within the legal window. Consequently this location was staked non-standard for the Mancos formation only, to best fit in the SWNW/4 of the Section and not interfere with archaeology present as well as building a suitable location that would fit the existing topography. Production from the Basin Dakota, Basin Mancos and Blanco Mesaverde are included in the 320.00 acre gas spacing unit W/2 Section 25, T27N, R9W.

To comply with the New Mexico Oil Conservation Division rules, we are submitting the following to help with your decision process:

1. Approved APD cover page and its C102 plat
2. 9 Section Plat showing wells in the area
3. Offset Operator plat for Section 25 T27N, R9W
4. Topo maps showing the location of the well
5. Interest owner list for notification



Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329
Page 2

Burlington Resources Oil and Gas, LP is the offset operator of Section 25 and there are no Mancos completions in Sec. 26 therefore we will be sending notice to the Working Interest Owners in Section 26. Please let me know if you have any questions about this application by calling me at 505-326-9518.

Respectfully,

A handwritten signature in black ink, appearing to read "Patsy Clugston", with a long horizontal flourish extending to the right.

Patsy Clugston
Sr. Regulatory Specialist



3401 East 30th Street
Farmington, New Mexico 87402

Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329

I hereby certify that Burlington Resources Oil & Gas, LP a subsidiary of ConocoPhillips Company is the offset operator; the Working Interest Owners have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

Mary Frances Turner Trust 6743
P.O. Box 99084
Fort Worth Texas 76199-0084

Certified Mail #71791000164267462508

Elizabeth J Turner Calloway
P.O. Box 191767
Dallas, TX 75219-1767

Certified Mail # 7191000164267462515

J. Glenn Turner Jr.
4809 Cole Ave, Suite 212
Dallas, TX 75205

Certified Mail # 71791000164267462522

Patsy August
12-4-12



3401 East 30th Street
Farmington, NM 87402

December 4, 2012

Mary Frances Turner Trust 6743
P.O. Box 99084
Fort Worth Texas 76199-0084

Certified Mail #71791000164267462508

Re: Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329

Dear Sir:

Attached you will find a copy of our NSL (non-standard location) application to the NMOCD office in Santa Fe, NM and according to NMOCD Rule 104.E (4) be advised that your company has a 20 day time frame from the date this notice is received to let the NMOCD know that you have objection to having the Huerfanito Unit #82P drilling in the currently staked location.

Attached is a copy of the NSL application that was originally submitted to the NMOCD. If you are so inclined, please sign the attached waiver and return it to my attention either by mail at the address shown above or by fax @ 505-599-4062. If the 20 day waiting period expires the NMOCD will conclude that your company has no objection and the NSL approval will be granted to ConocoPhillips Company. If you do have an objection to the staked location on this well, please advise the NMOCD and us as soon as possible. If you have questions concerning this application please feel free to call me 505-326-9518.

Respectfully,

A handwritten signature in cursive script, appearing to read 'Patsy Clugston'.

Patsy Clugston
Sr. Regulatory Specialist
ConocoPhillips Company

Waiver to NSL for the Huerfanito Unit 82P

Mary Frances Turner Trust does not object to ConocoPhillips drilling the Huerfanito Unit 82P at the current non-standard bottomhole location for the Mancos pool at Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W in San Juan County, New Mexico. API number 30-045-35329

Offset Operator

Date



3401 East 30th Street
Farmington, NM 87402

December 4, 2012

Elizabeth J Turner Calloway
P.O. Box 191767
Dallas, TX 75219-1767

Certified Mail # 7191000164267462515

Re: Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329

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Respectfully,

A handwritten signature in cursive script, appearing to read 'Patsy Clugston', written in black ink.

Patsy Clugston
Sr. Regulatory Specialist
ConocoPhillips Company

Waiver to NSL for the Huerfanito Unit 82P

Elizabeth J Turner Calloway does not object to ConocoPhillips drilling the Huerfanito Unit 82P at the current non-standard bottomhole location for the Mancos pool at Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W in San Juan County, New Mexico. API number 30-045-35329

Offset Operator

Date



3401 East 30th Street
Farmington, NM 87402

December 4, 2012

J. Glenn Turner Jr.
4809 Cole Ave, Suite 212
Dallas, TX 75205

Certified Mail # 71791000164267462522

Re: Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329

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Respectfully,

A handwritten signature in cursive script, appearing to read 'Patsy Clugston'.

Patsy Clugston
Sr. Regulatory Specialist
ConocoPhillips Company

Waiver to NSL for the Huerfanito Unit 82P

J. Glenn Turner Jr. does not object to ConocoPhillips drilling the Huerfanito Unit 82P at the current non-standard bottomhole location for the Mancos pool at Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W in San Juan County, New Mexico. API number 30-045-35329

Offset Operator

Date



3401 East 30th Street
Farmington, NM 87402

December 4, 20112
Sent Overnight UPS

New Mexico Oil Conservation Division - NSL Examiner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
API – 30-045-35329

Dear Sir:

Burlington Resources Oil & Gas, LP, a subsidiary of ConocoPhillips Company is requesting administrative approval for a non-standard gas well location in the Basin Mancos Pool.

The proposed Huerfanito Unit #82N was originally staked as a commingled MV/DK well that needed to be placed in Unit E of the section. Later a decision was made to add the Mancos pool just prior to permitting. We have a process in place to review each well for NSL, but it had past that stage in our process when we decided to add the Mancos right before we permitted. Regretfully this review for the Mancos add was missed and the well was drilled and completed as a MV/DK/Mancos well. Normally if we miss this NSL determination the NMOCD District office in Aztec notifies us that NSL approval is required, but they missed this determination initially also.

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Respectfully,

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Patsy Clugston
Sr. Regulatory Specialist



3401 East 30th Street
Farmington, New Mexico 87402

Huerfanito Unit #82P – NSL application for Mancos Pool
Unit E (SWNW), 2600' FNL & 270' FWL, Sec. 25, T27N, R9W
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Fort Worth Texas 76199-0084

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Elizabeth J Turner Calloway
P.O. Box 191767
Dallas, TX 75219-1767

Certified Mail # 7191000164267462515

J. Glenn Turner Jr.
4809 Cole Ave, Suite 212
Dallas, TX 75205

Certified Mail # 71791000164267462522

Falsy Augst
12-4-12

FirstName	LastName	Company	Address1	Address2	City	State	Zip	AddresseeCode
MARY FRANCES TURNER	TRUST 6743		PO BOX 99084		FORT WORTH	TEXAS	76199-0084	NSL-HUERFANITO UNIT 82P-P.CLUGSTON
ELIZABETH J TURNER	CALLOWAY		PO BOX 191767		DALLAS	TEXAS	75219-1767	NSL-HUERFANITO UNIT 82P-P.CLUGSTON
J GLENN TURNER JR		4809 COLE AVE	STE 212		DALLAS	TEXAS	75205	NSL-HUERFANITO UNIT 82P-P.CLUGSTON

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 30 2011

Farmington Field Office

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL	BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS	5. Lease Number Navajo I-149-IND-8473
1b. Type of Well GAS		Unit Reporting Number NMMN78394C(MV) NMMN78394B (DK)
2. Operator BURLINGTON RESOURCES Oil & Gas Company, LP		7. Unit Agreement Name Huerfanito Unit
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. Farm or Lease Name RCVD APR 17 '12 OIL CONS. DIV. DIST 3
4. Location of Well Surface: Unit E (SW/NW), 2600' ENL & 270' FWL Surface: Latitude: 36.546195° N (NAD83) Longitude: 107.748162° W		10. Field, Pool, Wildcat Blanco MV/Basin DK/Mancos 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 25, T27N, R9W API # 30-045- 35329
14. Distance in Miles from Nearest Town 30 miles from Bloomfield	12. County San Juan	13. State NM
15. Distance from Proposed Location to Nearest Property or Lease Line 270'		
16. Acres in Lease 480.00	17. Acres Assigned to Well 320.00 (W/2) MV 320.00 (W/2) DK 320.00 (W/2) Mancos	
18. Distance from Proposed Location to Nearest Well, Drlg. Compl, or Applied for on this Lease 1824' from Huerfanito Unit 82M (MV/DK)		
19. Proposed Depth 6719'	20. Rotary or Cable Tools Rotary	
21. Elevations (DF, FT, GR, Etc.) 6174' GL	22. Approx. Date Work will Start	
23. Proposed Casing and Cementing Program See Operations Plan attached		
24. Authorized by: <u>Arleen Kellywood</u> Arleen Kellywood (Staff Regulatory Tech)		Date 11/30/11

PERMIT NO.

APPROVAL DATE

APPROVED BY: [Signature]

TITLE: ATEM

DATE: 4/9/2012

Archaeological Report attached

A gas recovery unit may or may not be used on this location.

Threatened and Endangered Species Report attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

Example Master Plan Type 3

Bond Numbers NMB-000015 and NMB-000089

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

APR 19 2012 cal

NMOC

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT

DISTRICT I
1825 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

NOV 30 2011

Form C-102
Revised July 18, 2010

Submit One Copy to Appropriate
District Office

Farmington Field Office
Bureau of Land Management
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-35329	² Pool Code 71599/72319/97232	³ Pool Name BASIN DAKOTA/BLANCO MESAVERDE /MANCOS	BASIN
⁴ Property Code 7138	⁵ Property Name HUERFANITO UNIT	⁶ Well Number 82P	
⁷ GRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 6174'	

¹⁰ Surface Location

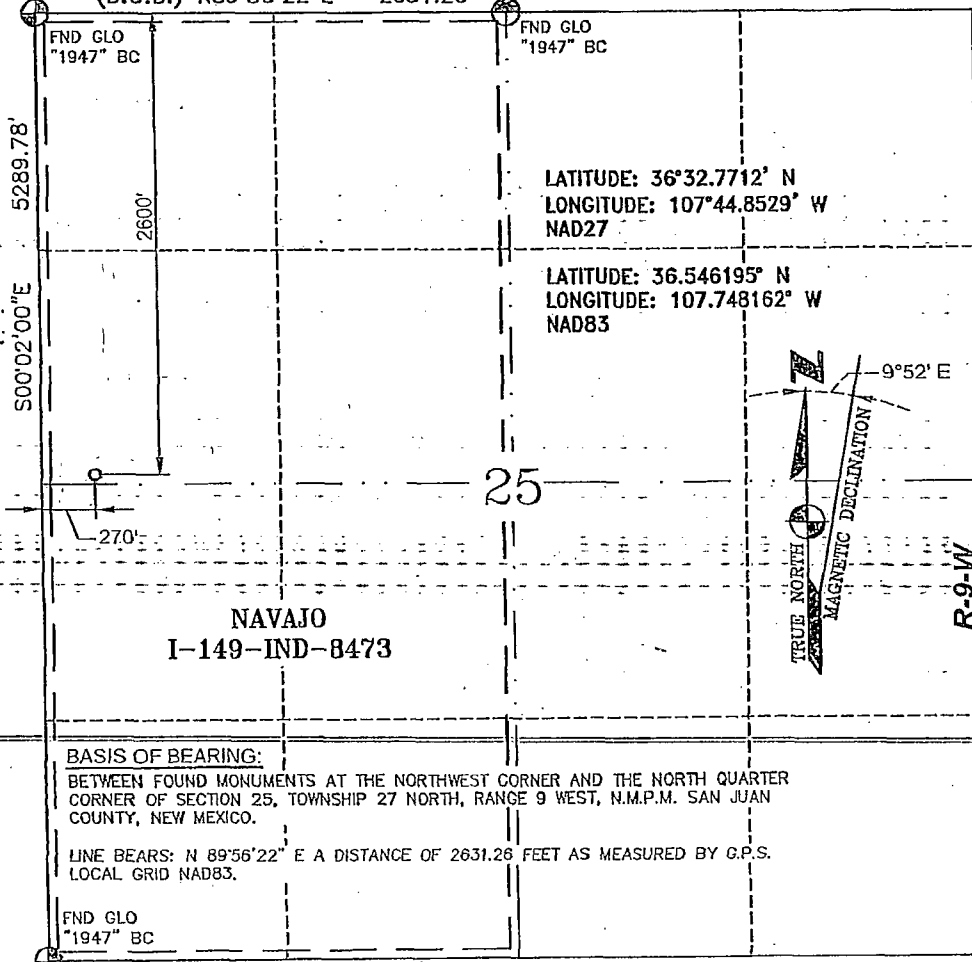
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	25	27-N	9-W		2600'	NORTH	270'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres DK 320.00 ACRES W/2 MV 320.00 ACRES W/2					¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ (B.O.B.) N89°56'22"E - 2631.26'



¹⁷ OPERATOR CERTIFICATION

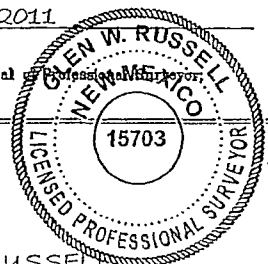
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

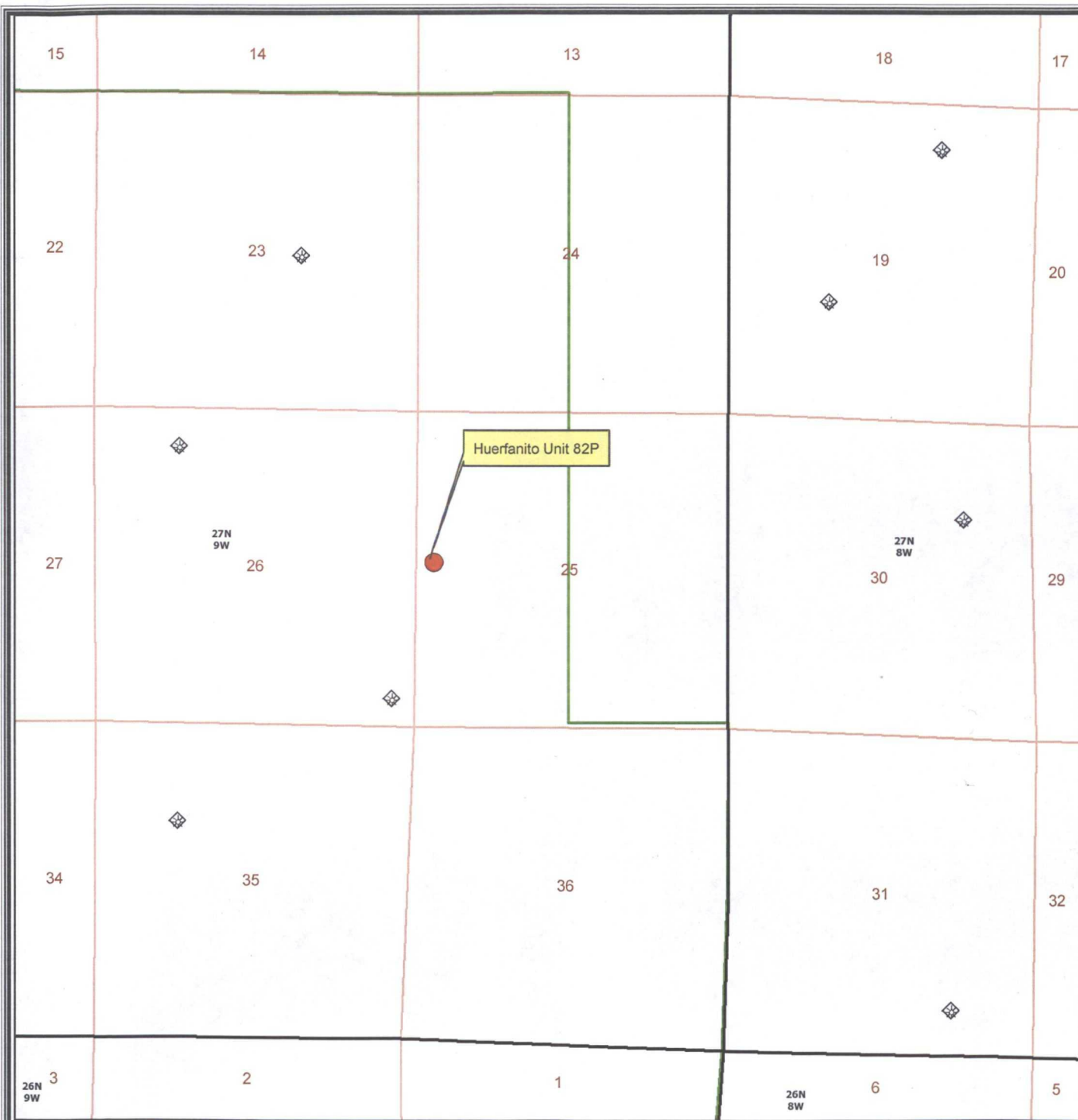
Arleen Kellywood 10/7/11
Signature Date
Arleen Kellywood
Printed Name
arleen.r.kellywood@conocophillips.com
E-Mail Address

¹⁸ SURVEYOR CERTIFICATION


I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 24, 2011
Date of Survey
Signature and Seal of Professional Surveyor
GLEN W. RUSSELL
Certificate Number 15703








Legend

 Well.shp

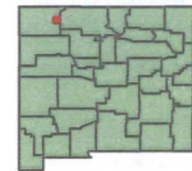
P2000_Well_Headers_Formations

-  MANCOS
-  MANCOS B
-  MANCOS / GALLUP

0 600 1,200 2,400 3,600 4,800 Feet

1:28,174 - 1" = 2,348'

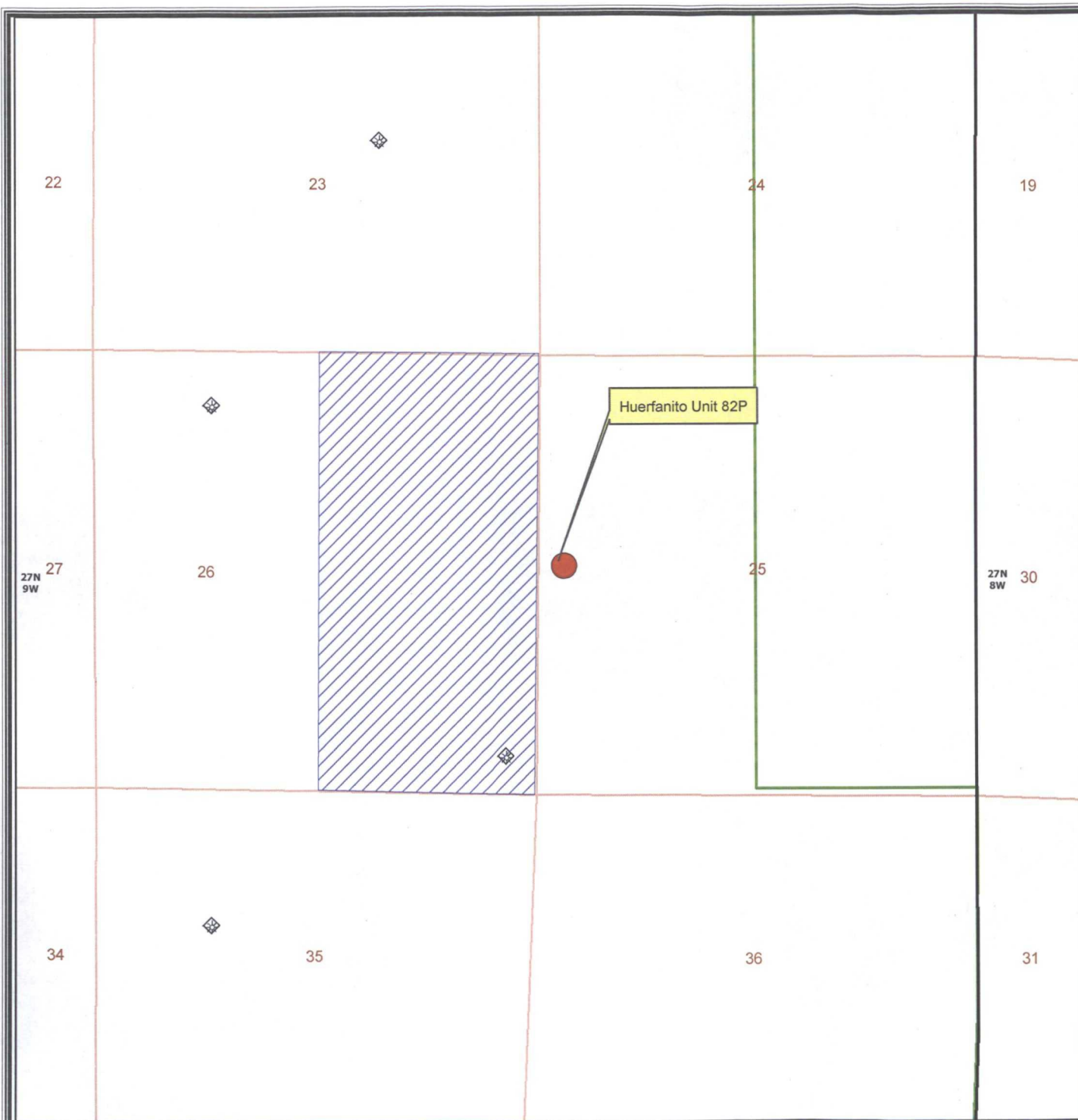
GCS Assumed Geographic 1




ConocoPhillips
© Unpublished Work, ConocoPhillips

Huerfanito Unit 82P
Sec. 25, T27N, R9W
San Juan County, NM
Nine Section Plat


Author: Richard Davis	Date: 11/27/2012
Compiled by:	Scale:
Project File: \\Plat\davisr\Projects\Land_Template\Template 1.mxd	





Legend

 Well.shp

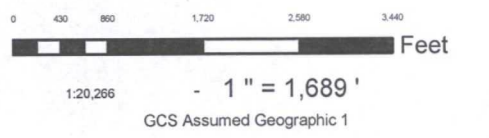
P2000_Well_Headers_Formations

 MANCOS

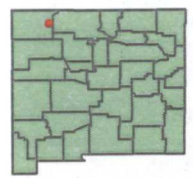
 MANCOS B

 MANCOS / GALLUP

 Offset Operator
Burlington Resources
Working Interest Owners
See Attached List

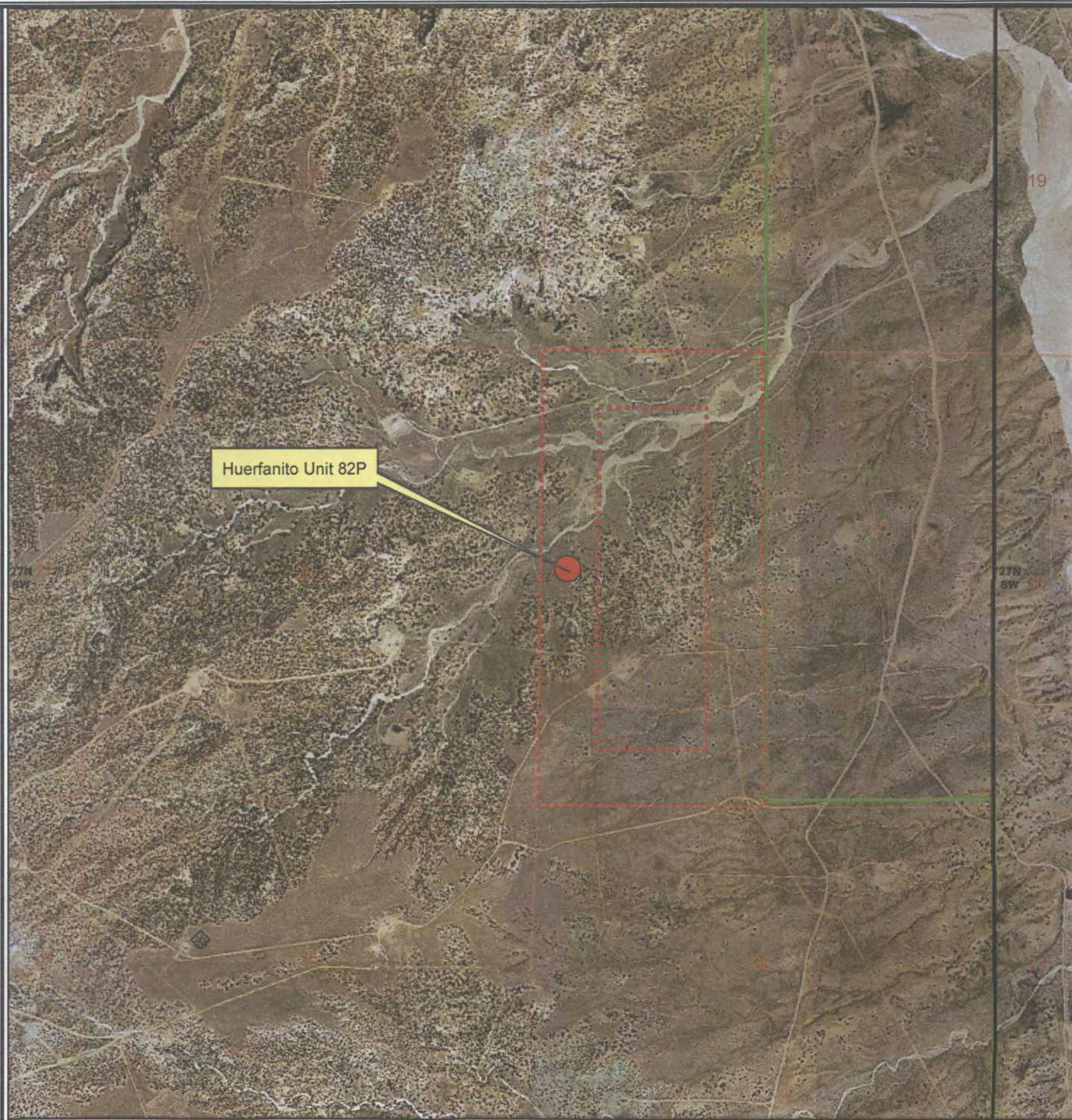


ConocoPhillips
© Unpublished Work, ConocoPhillips






Huerfanito Unit 82P
Sec. 25, T27N, R9W
San Juan County, NM
Offset Operator Plat

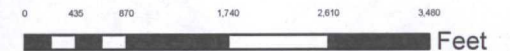
Author: Richard Davis	Date: 11/27/2012
Compiled by:	Scale:
Project File: \\Plat\davis\Projects\Land Template\Template 1.mxd	



Legend

- Well.shp
- P2000_Well_Headers_Formations
-  MANCOS
 -  MANCOS B
 -  MANCOS / GALLUP

600' Setback



1:19,264

- 1" = 1,605'

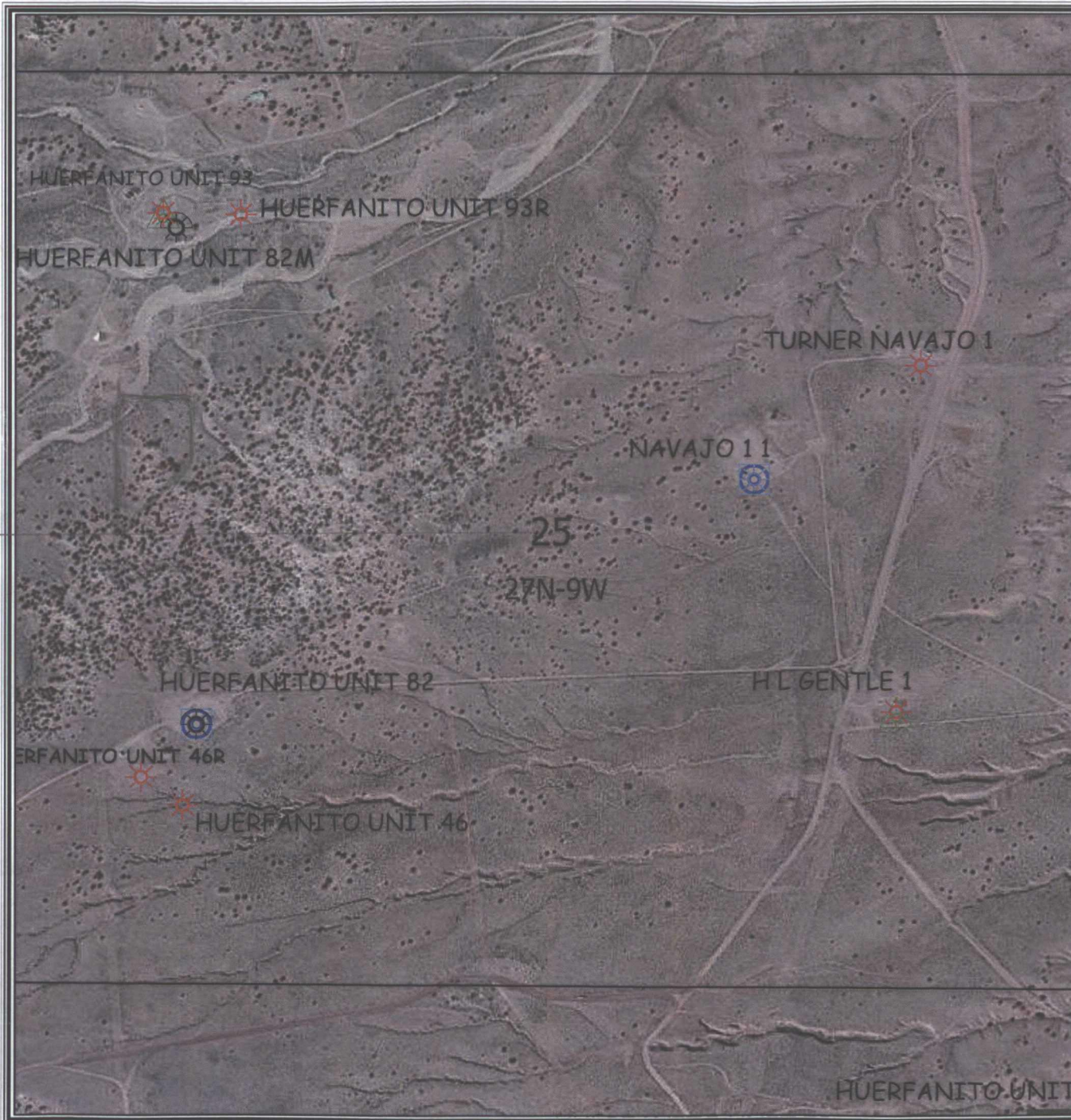
GCS Assumed Geographic 1



ConocoPhillips
© Unpublished Work, ConocoPhillips

Huerfanito Unit 82P
Sec. 25, T27N, R9W
2600' FNL, 270' FWL
San Juan County, NM
Aerial Plat

Author:	Richard Davis	Date:	11/27/2012
Compiled by:		Scale:	
Project File:	\\Plat\\davisr\\Projects\\Land Template\\Template 1.mxd		



Legend

- DSM SJB SURF
- DSM SJB SURF
- ▲ FRUITLAND COAL
- ★ PICTURED CLIFFS
- ★ CHACRA
- ⊗ MESAVERDE
- ⊗ DAKOTA
- ProrationUnits
- All Drill Blocks

1:10,000
1" equals 833'
GCS North American 1927

0 205 410 820 1,230 1,640

Feet

ConocoPhillips
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HUERFANITO UNIT 82P
NW SECTION 25, T27N, R9W
SAN JUAN COUNTY, NEW MEXICO

Author:	Date: 11/16/2009
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