

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Title

Date

e-mail Address

District I
625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☐ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

XTO ENERGY INC. 2700 FARMINGTON AVENUE, SUITE K-1 FARMINGTON, NM 87401

Operator Address
BOLACK C #22 J - SEC 28, T-27N, R08W SAN JUAN COUNTY

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 167067 Property Code API No. 30-045-32941 Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE UNDES.	LOWER ZONE
Pool Name	S. BLANCO PICTURED CLIFFS	OTERO CHACRA	BLANCO MESAVERDE
Pool Code	72439	82329	72319
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2212' - 2236'	3181' - 3189'	4488' - 4630'
Method of Production (Flowing or Artificial Lift)	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone	NEW ZONE	NEW ZONE	NEW ZONE
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Water 0% 47 % 0 %	Oil Gas Water 0 % 15% 0 %	Oil Gas Water 100% 38 % 100 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐
Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐
Will commingling decrease the value of production? Yes ☐ No ☒
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐
NMOCD Reference Case No. applicable to this well: _____

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE: 9/9/05

TYPE OR PRINT NAME HOLLY C. PERKINS TELEPHONE NO. (505) 324-1090
E-MAIL ADDRESS Regulatory@xtoenergy.com

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32941
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. SF-079232
7. Lease Name or Unit Agreement Name: BOLACK C
8. Well Number #22
9. OGRID Number 167067
10. Pool name or Wildcat BLANCO MV / OTERO CH / S BLANCO PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6155' GR
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401	
4. Well Location Unit Letter S ; 1645' feet from the SOUTH line and 1360 feet from the EAST line Section 28 Township 27N Range 08W NMPM County SAN JUAN	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **DOWNHOLE COMMINGLING** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO proposes to DHC production from the Blanco Mesaverde, Otero Chacra & S. Blanco Pictured Cliffs pools.

Allocations are based upon a 9-section EUR & calculated as follows:

Blanco Mesaverde:	Gas	38%	Oil	100%	Water	100%
Otero Chacra:	Gas	15%	Oil	0%	Water	0%
S. Blanco Pictured Cliffs:	Gas	47%	Oil	0%	Water	0%

Interests are common in all zones. The BLM has been notified of our intent to DHC by submission of Form 3160-5. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/9/2005
Type or print name **HOLLY C. PERKINS** E-mail address: Regulatory@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-079232
2. Name of Operator XTO Energy Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington,	3b. Phone No. (include area code) 505-324-1090	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surf: 1,645' FSL & 1,360' FEL in SEC. J28, T27N, R08W BHL: 1,400' FSL & 1,900' FEL in SEC. J28, T27N, R08W		8. Well Name and No. BOLACK C #22
		9. API Well No. 30-045-32941
		10. Field and Pool, or Exploratory Area Blanco MV / Otero CH / S. Blanco PC
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

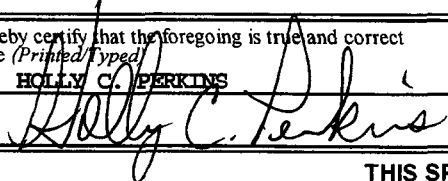
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DOWNHOLE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	COMMINGLE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle production from the Blanco Mesaverde (72319), Otero Chacra (82329) and S. Blanco Pictured Cliffs (72439). Allocations are based upon a 9-section EUR & calculated as follows:

Blanco Mesaverde:	Gas	38%	Water	100%	Oil	100%
Otero Chacra:	Gas	15%	Water	0%	Oil	0%
S. Blanco Pictured Cliffs:	Gas	47%	Water	0%	Oil	0%

Interests are common in all zones. The NMOCD has been notified of our intent to DHC by submission of forms C103, C107, plats and our 9-section EUR. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) HOLLY C. PERKINS	Title REGULATORY COMPLIANCE TECH
	Date 9/9/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I
1625 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAN

*API Number		*Pool Code	*Pool Name
		72319	Blanco Mesaverte
*Property Code	*Property Name		*Well Number
	BOLACK C		22
*OGRD No.	*Operator Name		*Elevation
1670671	XTO ENERGY INC.		6155

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	27-N	8-W		1645	SOUTH	1360	EAST	SAN JUAN

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres		*Joint or InRI		*Consolidation Code		*Order No.			
312.22812									

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
		Signature: <u>[Signature]</u> Printed Name: <u>William A. Siskin</u> Title: <u>319105</u> Date: <u></u>	
		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plan was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
		Date: <u></u> Signature: <u>[Signature]</u> Title: <u></u> Certificate Number: <u></u>	

DISTRICT I
1625 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1304 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Pde. Bessas Rd., Alamo, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102

Revised June 10, 2003

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 82329	³ Pool Name Otero Chacra
⁴ Property Code	⁵ Property Name BOLACK C	⁶ Well Number 22
⁷ OCRD No. 1670167	⁸ Operator Name XTO ENERGY INC.	⁹ Deviation 6155

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
J	28	27-N	8-W		1645	SOUTH	1360	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160.5E/4	¹³ Joint or to fill	¹⁴ Consolidation Code	¹⁵ Order No.
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16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>[Signature]</i> Signature Printed Name Title Date 3/4/05</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><i>[Signature]</i> Signature Date 1-8-05 Certificate Number 14831</p> <p>REGISTERED PROFESSIONAL SURVEYOR NEW MEXICO</p>

DISTRICT I
1825 N. Finch Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rte. Brasas Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code	*Pool Name
	72439	S. Blanco Pictured Cliffs
*Property Code	*Property Name	*Well Number
	BOLACK C	22
*OGRD No.	*Operator Name	*Elevation
167067	XTO ENERGY INC.	6155

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	27-N	8-W		1645	SOUTH	1360	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
*Dedicated Acres		*Joint or Infill		*Consolidation Code		*Order No.			
1100 SE 1/4									

16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>LOT 2</p> <p>LOT 1</p> <p>LOT 3</p> <p>LOT 4</p> <p>SEC. CORNER FD 3 1/4" BC BLM 1953</p> <p>28</p> <p>LAT: 36°32'31" N. (NAD 27) LONG: 107°41'00" W. (NAD 27)</p> <p>1360'</p> <p>1845'</p> <p>S 87°50'28" E 5122.2' (M)</p> <p>SEC. CORNER FD 3 1/4" BC BLM 1953</p> <p>SEC. CORNER FD 3 1/4" BC BLM 1953</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>[Signature]</u> Signature <u>[Printed Name]</u> Printed Name <u>[Title]</u> Title <u>3/14/05</u> Date</p>	
				<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date: <u>3/14/05</u> Signature: <u>[Signature]</u> Certificate Number: <u>148314</u></p> <p>NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR</p>	

Bolack C #22 Allocation

Well Name	No	Operator	Location	Field	Reservoir	Cum Oil (mbo)	Cum Gas (mmcf)	Cum Wtr (mbbl)	EUR Oil (mbo)	EUR Gas (mmcf)
FLORANCE	62F	XTO ENERGY INCORPORATED	20 F	27N 8W	OTERO	0	38	1	0	204
FLORANCE D	4B	XTO ENERGY INCORPORATED	20 I	27N 8W	OTERO	0	57	0	0	282
FLORANCE D	13B	XTO ENERGY INCORPORATED	20 M	27N 8W	OTERO	0	55	0	0	228
FLORANCE D	14B	XTO ENERGY INCORPORATED	21 O	27N 8W	OTERO	0	27	0	0	271
FLORANCE D LS	14	XTO ENERGY INCORPORATED	21 K	27N 8W	OTERO	0	474	0	0	1,210
SCHWERTFEGER A	25	XTO ENERGY INCORPORATED	21 E	27N 8W	OTERO	0	16	0	0	158
SCHWERTFEGER A LS	15	XTO ENERGY INCORPORATED	21 B	27N 8W	OTERO	0	81	0	0	639
MARRON	42A	M & G DRILLING COMPANY INCORPORATED	22 C	27N 8W	OTERO	0	190	0	0	190
MARRON WN FEDERAL COM	1	CONOCOPHILLIPS COMPANY	27 N	27N 8W	OTERO	0	55	1	0	55
BOLACK C	11B	XTO ENERGY INCORPORATED	28 F	27N 8W	OTERO	0	146	0	0	549
BOLACK C	10C	XTO ENERGY INCORPORATED	28	27N 8W	OTERO	0	103	0	0	288
BOLACK C	23	XTO ENERGY INCORPORATED	29 H	27N 8W	OTERO	0	15	0	0	444
BOLACK C	13B	XTO ENERGY INCORPORATED	29 F	27N 8W	OTERO	0	53	0	0	188
BOLACK C LS	12A	XTO ENERGY INCORPORATED	29 J	27N 8W	OTERO	0	235	4	2	847
BOLACK C LS	15A	XTO ENERGY INCORPORATED	33 D	27N 8W	OTERO	0	234	5	1	724
BOLACK C LS	16	XTO ENERGY INCORPORATED	33 A	27N 8W	OTERO	0	1	1	0	1
Average									0	392

FLORANCE	62	XTO ENERGY INCORPORATED	20 C	27N 8W	BLANCO	3	521	1	5	1,025
FLORANCE	62F	XTO ENERGY INCORPORATED	20 F	27N 8W	BLANCO	1	109	2	3	637
FLORANCE	62M	XTO ENERGY INCORPORATED	20 G	27N 8W	BLANCO	1	125	0	1	220
FLORANCE D	13B	XTO ENERGY INCORPORATED	20 M	27N 8W	BLANCO	0	162	2	1	728
FLORANCE D	4B	XTO ENERGY INCORPORATED	20 I	27N 8W	BLANCO	1	180	1	5	981
FLORANCE D LS	4	BP AMERICA PRODUCTION COMPANY	20 G	27N 8W	BLANCO	0	1,084	0	0	1,084
FLORANCE D LS	13	XTO ENERGY INCORPORATED	20 K	27N 8W	BLANCO	12	1,847	1	14	2,269
FLORANCE D LS	4A	XTO ENERGY INCORPORATED	20 O	27N 8W	BLANCO	1	148	2	1	148
FLORANCE D	14B	XTO ENERGY INCORPORATED	21 O	27N 8W	BLANCO	1	190	1	3	830
FLORANCE D LS	14A	XTO ENERGY INCORPORATED	21 I	27N 8W	BLANCO	1	466	1	1	962
FLORANCE D LS	14	XTO ENERGY INCORPORATED	21 K	27N 8W	BLANCO	12	2,807	2	13	3,568
SCHWERTFEGER A	25	XTO ENERGY INCORPORATED	21 E	27N 8W	BLANCO	0	51	2	2	586
SCHWERTFEGER A LS	15	XTO ENERGY INCORPORATED	21 B	27N 8W	BLANCO	10	2,045	2	10	2,168
SCHWERTFEGER A LS	15A	XTO ENERGY INCORPORATED	21 C	27N 8W	BLANCO	1	281	1	1	506
FEDERAL D	1A	PHOENIX HYDROCARBONS OPERATING COMPANY	22 P	27N 8W	BLANCO	1	220	0	1	650
FEDERAL D	1	PHOENIX HYDROCARBONS OPERATING COMPANY	22 G	27N 8W	BLANCO	2	1,236	0	3	1,351
MARRON	42	M & G DRILLING COMPANY INCORPORATED	22 M	27N 8W	BLANCO	4	1,871	1	3	2,152
MARRON	42A	M & G DRILLING COMPANY INCORPORATED	22 C	27N 8W	BLANCO	5	1,016	1	6	1,297
MARRON	5	WESTERN OIL & MINERALS LIMITED	27 H	27N 8W	BLANCO	8	1,838	0	8	2,102
MARRON	5A	WESTERN OIL & MINERALS LIMITED	27 P	27N 8W	BLANCO	5	1,135	0	5	1,581
MARRON WN FEDERAL COM	1A	CONOCOPHILLIPS COMPANY	27 E	27N 8W	BLANCO	6	1,205	2	7	1,535
MARRON WN FEDERAL COM	1	CONOCOPHILLIPS COMPANY	27 N	27N 8W	BLANCO	3	697	3	3	697
BOLACK C	10C	XTO ENERGY INCORPORATED	28	27N 8W	BLANCO	0	209	1	1	637
BOLACK C	10B	XTO ENERGY INCORPORATED	28	27N 8W	BLANCO	1	119	1	4	432
BOLACK C	11B	XTO ENERGY INCORPORATED	28 F	27N 8W	BLANCO	1	210	1	4	985
BOLACK C LS	11A	XTO ENERGY INCORPORATED	28 D	27N 8W	BLANCO	2	326	1	2	544
BOLACK C LS	11	XTO ENERGY INCORPORATED	28 K	27N 8W	BLANCO	6	911	1	6	1,171
BOLACK C LS	10A	XTO ENERGY INCORPORATED	28 J	27N 8W	BLANCO	1	189	1	2	304
BOLACK C LS	10	XTO ENERGY INCORPORATED	28	27N 8W	BLANCO	7	2,016	1	7	2,253
BOLACK C	12B	XTO ENERGY INCORPORATED	29 I	27N 8W	BLANCO	0	49	1	2	358
BOLACK C	13B	XTO ENERGY INCORPORATED	29 F	27N 8W	BLANCO	1	99	4	4	415
BOLACK C	23	XTO ENERGY INCORPORATED	29 H	27N 8W	BLANCO	0	8	1	8	784
BOLACK C LS	12	XTO ENERGY INCORPORATED	29 A	27N 8W	BLANCO	10	1,753	2	11	2,065
BOLACK C LS	13A	XTO ENERGY INCORPORATED	29 D	27N 8W	BLANCO	2	303	1	4	715
BOLACK C LS	12A	XTO ENERGY INCORPORATED	29 J	27N 8W	BLANCO	4	273	10	4	356
BOLACK C LS	13	XTO ENERGY INCORPORATED	29 M	27N 8W	BLANCO	10	1,024	2	11	1,203
CUCCIA COM A	3	EL PASO NATURAL GAS COMPANY	32 M	27N 8W	BLANCO	14	984	0	14	984
CUCCIA COM B	4	BURLINGTON RESOURCES O&G CO LP	32 H	27N 8W	BLANCO	9	836	6	10	921
CUCCIA COM B	4A	BURLINGTON RESOURCES O&G CO LP	32 J	27N 8W	BLANCO	11	548	0	14	845
STATE COM D	5	XTO ENERGY INCORPORATED	32 F	27N 8W	BLANCO	2	182	3	5	470
BOLACK C LS	16	XTO ENERGY INCORPORATED	33 A	27N 8W	BLANCO	3	532	2	4	684
BOLACK C LS	16A	XTO ENERGY INCORPORATED	33 I	27N 8W	BLANCO	6	196	5	9	434
BOLACK C LS	15	XTO ENERGY INCORPORATED	33 L	27N 8W	BLANCO	6	739	1	7	877
BOLACK C LS	15A	XTO ENERGY INCORPORATED	33 D	27N 8W	BLANCO	4	224	4	4	271
HAMMOND	8	CONOCOPHILLIPS COMPANY	34 B	27N 8W	BLANCO	6	669	8	7	868
LARGO FEDERAL SRC	1	BURLINGTON RESOURCES O&G CO LP	34 L	27N 8W	BLANCO	6	125	1	6	125
Average									5	995

FLORANCE	70	XTO ENERGY INCORPORATED	20 P	27N 8W	BLANCO SOUTH	0	72	0	0	127
FLORANCE D	19	XTO ENERGY INCORPORATED	20 F	27N 8W	BLANCO SOUTH	0	16	0	0	506
FLORANCE D LS	13	XTO ENERGY INCORPORATED	20 K	27N 8W	BLANCO SOUTH	0	583	0	0	631
FLORANCE D LS	16	XTO ENERGY INCORPORATED	20 H	27N 8W	BLANCO SOUTH	0	1,293	0	0	1,453
FLORANCE D LS	8	BP AMERICA PRODUCTION COMPANY	20 C	27N 8W	BLANCO SOUTH	0	1,173	0	0	1,173
FLORANCE D LS	1	XTO ENERGY INCORPORATED	21 I	27N 8W	BLANCO SOUTH	0	982	1	0	1,052
FLORANCE D LS	14	XTO ENERGY INCORPORATED	21 K	27N 8W	BLANCO SOUTH	0	3,390	1	0	3,436
SCHWERTFEGER A	16	XTO ENERGY INCORPORATED	21 C	27N 8W	BLANCO SOUTH	0	810	0	0	807
SCHWERTFEGER A LS	2	XTO ENERGY INCORPORATED	21 B	27N 8W	BLANCO SOUTH	0	1,741	0	0	1,978
MARRON	31	M & G DRILLING COMPANY INCORPORATED	22 L	27N 8W	BLANCO SOUTH	0	3,181	0	0	3,443
MARRON	29	M & G DRILLING COMPANY INCORPORATED	22 F	27N 8W	BLANCO SOUTH	0	1,774	0	0	1,968
MARRON WN FEDERAL	3	CONOCOPHILLIPS COMPANY	22 P	27N 8W	BLANCO SOUTH	0	2,785	0	0	2,940
MARRON WN FEDERAL	7	CONOCOPHILLIPS COMPANY	22 G	27N 8W	BLANCO SOUTH	0	690	0	0	767
MARRON	4	WESTERN OIL & MINERALS LIMITED	27 I	27N 8W	BLANCO SOUTH	0	3,067	0	0	3,087
MARRON	2	WESTERN OIL & MINERALS LIMITED	27 H	27N 8W	BLANCO SOUTH	0	2,657	0	0	2,938
MARRON A	1J	BRECK OPERATING CORPORATION	27 K	27N 8W	BLANCO SOUTH	0	267	0	0	363
MARRON A	1	BRECK OPERATING CORPORATION	27 N	27N 8W	BLANCO SOUTH	0	604	0	0	623
MARRON WN FEDERAL	4	CONOCOPHILLIPS COMPANY	27 D	27N 8W	BLANCO SOUTH	0	1,216	0	0	1,216
BOLACK C LS	1	XTO ENERGY INCORPORATED	28 K	27N 8W	BLANCO SOUTH	0	642	0	0	756
BOLACK C LS	1	XTO ENERGY INCORPORATED	28	27N 8W	BLANCO SOUTH	0	2,031	0	0	2,195
BOLACK C LS	2	BP AMERICA PRODUCTION COMPANY	28 D	27N 8W	BLANCO SOUTH	0	398	0	0	398
BOLACK C LS	13	XTO ENERGY INCORPORATED	29 M	27N 8W	BLANCO SOUTH	0	742	0	0	977
BOLACK C LS	12	XTO ENERGY INCORPORATED	29 A	27N 8W	BLANCO SOUTH	0	809	1	0	884
BOLACK C LS	4	BP AMERICA PRODUCTION COMPANY	29 J	27N 8W	BLANCO SOUTH	0	194	0	0	194
CUCCIA COM A	3	BP AMERICA PRODUCTION COMPANY	29 D	27N 8W	BLANCO SOUTH	0	265	0	0	265
CUCCIA COM LS	3	BURLINGTON RESOURCES O&G CO LP	32 M	27N 8W	BALLARD	0	1,288	0	0	1,652
CUCCIA COM LS	1	XTO ENERGY INCORPORATED	32 I	27N 8W	BALLARD	0	500	0	0	862
CUCCIA STATE COM LS	2	XTO ENERGY INCORPORATED	32 D	27N 8W	BLANCO SOUTH	0	1,299	1	0	1,716
BOLACK C LS	7	XTO ENERGY INCORPORATED	33 E	27N 8W	BLANCO SOUTH	0	184	1	0	184
BOLACK C LS	8	BP AMERICA PRODUCTION COMPANY	33 I	27N 8W	BLANCO SOUTH	0	146	0	0	146
HAMMOND	2	CONOCO INCORPORATED	34 P	27N 8W	BLANCO SOUTH	0	42	0	0	42
HAMMOND	1	CONOCO INCORPORATED	34 A	27N 8W	BLANCO SOUTH	0	217	0	0	217
Average									0	1,219

Allocation	Oil	Gas
Mesaverde	100%	38%
Chacra	0%	15%
Pictured Cliffs	0%	47%