

7-29-13 DATE IN	SUSPENSE NA	ENGINEER DB	LOGGED IN 1-29	TYPE NSL	PDKB1302931658 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



BP America
Gallagher Canyon
U Com #94E

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

6742

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- [D] Other: Specify _____

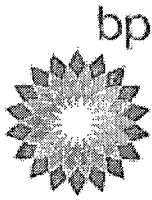
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ranad Abdallah	Ranad Abdallah	Regulatory Analyst	1/28/13
Print or Type Name	Signature	Title	Date
		Ranad.Abdallah@bp.com	
		e-mail Address	



BP America Production Company

Ranad Abdallah
Regulatory Analyst
501 Westlake Park Boulevard, Rm 4.419B
Houston, Texas 77079
281-366-4632

January 7, 2013

CERTIFIED MAIL:

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Administrative Approval for Non-Standard Location
Gallegos Canyon Unit Com 94E
900' FNL and 790' FEL
Unit A Section 23, Township 29N, Range 13W
San Juan County, New Mexico
Totah Gallup Oil-Pool Formation

Dear Sir or Madam,

BP America respectfully requests administrative approval for a non-standard location for the above referenced well. Attached for your reference are the following exhibits:

1. Administrative Application Checklist
2. Well Location Plat (C-102)
3. List of Offset Operators

The subject well was drilled and completed on April 11, 1981 in the Basin Dakota on a 320 acre unit. BP America would like to plug the basin Dakota (currently producing ~8-10 mscfd) and move up hole and re-complete the subject well in the Mancos formation, which is within 2 miles from the Totah Gallup Oil Pool on an 80 acre stand up unit. The rules state that the well should be located within 150 feet of the center of the quarter-quarter section in the 80 acre unit of the Totah Gallup Oil Pool. The existing location will not conform to the required footages. A new well would not be economically feasible to drill for just the Totah Gallup formation. The current wellbore is in acceptable condition for the recompletion attempt with no additional work being required. By moving up the hole to the Mancos formation, BP America would be able to minimize

environmental impact in obtaining additional production and protection of correlative rights.

We are the only offset operator in the Gallegos Canyon Unit, therefore no further notification of the non-standard location application is required. If you need any additional information, please feel free to contact me at 281-366-4632.

Sincerely,

Ranad
Abdallah

Digitally signed by Ranad Abdallah
DN: cn=Ranad Abdallah, o, ou,
email=Ranad.Abdallah@bp.com,
c=US
Date: 2013.01.28 18:04:59 -06'00'

Ranad Abdallah
Regulatory Analyst

OFFSET OPERATORS AND OWNERS FOR GALLEGOS CANYON UNIT COM 94E

BP America Production Company
501 Westlake Park Blvd.
Houston, TX 77079

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised July 16, 2010

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-045-24179	² Pool Code 59750	³ Pool Name Totah Gallup
⁴ Property Code 000572	⁵ Property Name Gallegos Canyon Unit Com	
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	
		⁶ Well Number 94E
		⁹ Elevation 5325

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	23	29N	13W		900	North	790	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 80		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No. R-1882 and R -1588			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; border: 1px solid black;"></div> <div style="position: absolute; top: 10%; left: 10%;">900'</div> <div style="position: absolute; top: 60%; left: 60%;">790'</div> </div>	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <div style="border-top: 1px solid black; margin-top: 5px;"> Ranad Abdallah <small>Digitally signed by Ranad Abdallah DN: cn=Ranad Abdallah, o=Oil Conservation Division, ou=Oil Conservation Division, email=Ranad.Abdallah@bp.com, c=US</small> </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> Signature Date </div> <div style="border-top: 1px solid black; margin-top: 5px;"> Ranad Abdallah Printed Name </div> <div style="border-top: 1px solid black; margin-top: 5px;"> Ranad.Abdallah@bp.com E-mail Address </div>
	Sec.			¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
		23		Date of Survey Signature and Seal of Professional Surveyor: <div style="text-align: center; margin-top: 20px;">Previously Filed</div>
				Certificate Number